February 11, February 25, and October 10, 2000.

Brief description of amendments: The amendments revised Facility Operating Licenses DPR-70 and DPR-75 to reflect changes related to the transfer of the license for the Salem Nuclear Generating Station, Unit Nos. 1 and 2, to the extent held by Delmarva Power and Light Company, to PSEG Nuclear Limited Liability Company.

Date of issuance: December 29, 2000. Effective date: As of the date of issuance, and shall be implemented within 30 days.

Amendment Nos.: 240 and 221. Facility Operating License Nos. DPR– 70 and DPR–75: The amendments revised the License.

Date of initial notice in Federal Register: February 18, 2000 (65 FR 8452). The February 11, February 25, and October 10, 2000, supplements did not expand the scope of the original application with respect to both the proposed transfer action and the proposed amendment action as initially noticed in the Federal Register. No hearing requests or comments were received. In addition, the submittal did not affect the applicability of the Commission's generic no significant hazards consideration determination set forth in 10 CFR 2.1315.

The Commission's related evaluation of the amendments is contained in a Safety Evaluation dated December 21, 2000.

Southern Nuclear Operating Company, Inc., et al., Docket Nos. 50–424 and 50– 425, Vogtle Electric Generating Plant, Units 1 and 2, Burke County, Georgia

Date of application for amendments: October 13, 1999, as supplemented by letter dated June 1, 2000.

Brief description of amendments: The amendments revised the Technical Specifications to permit relaxation of allowed bypass test times for Limiting Conditions for Operations (LCO) 3.3.1, "Reactor Trip System Instrumentation". and LCO 3.3.2, "Engineered Safety Feature Actuation System Instrumentations". These changes specifically revise the completion times from 6 hours to 72 hours for inoperable analog instruments, increase bypass times from 6 hours to 12 hours for surveillance testing of analog channels, and increase completion times from 6 hours to 24 hours for an inoperable logic cabinet or master and slave relays.

Date of issuance: December 22, 2000. Effective date: As of the date of issuance and shall be implemented within 30 days from the date of issuance.

Amendment Nos.: 116 and 94.

Facility Operating License Nos. NPF–68 and NPF–81: Amendments revised the Technical Specifications.

Date of initial notice in **Federal Register:** July 26, 2000 (65 FR 46016).

The supplemental letter dated June 1, 2000, provided clarifying information that did not change the scope of the October 13, 1999, application nor the initial proposed no significant hazards consideration determination.

The Commission's related evaluation of the amendments is contained in a Safety Evaluation dated December 22, 2000.

No significant hazards consideration comments received: No.

Dated at Rockville, Maryland, this 17th day of January 2001.

For the Nuclear Regulatory Commission. **John A. Zwolinski**,

Director, Division of Licensing Project Management, Office of Nuclear Reactor Regulation.

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SECURITIES AND EXCHANGE COMMISSION

Submission for OMB Review; Comment Request; Upon Written Request Copies Available From: Securities and Exchange Commission, Office of Filing and Information Services, Washington, DC 20549

Extension: Rule 17Ad–2(c), (d), and (h), SEC File No. 270–149, OMB Control No. 3235–0130

Notice is hereby given that pursuant to the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.), the Securities and Exchange Commission ("Commission") has submitted to the Office of Management and Budget a request for extension of the previously approved collection of information discussed below.

• Rule 17Ad–2(c), (d), and (h) Transfer Agent Turnaround, Processing and Forwarding Requirements.

Rule 17Ad–2(c), (d), and (h), 17 CFR 240.17Ad–2(c), (d), and (h), under the Securities Exchange Act of 1934, enumerate the requirements with which transfer agents must comply to inform the Commission or the appropriate regulator of a transfer agent's failure to meet the minimum performance standards set by the Commission rule by filing a notice.

While it is estimated there are 900 transfer agents, approximately ten notices pursuant to 17Ad–2(c), (d), and (h) are filed annually. The estimated annual cost to respondents is minimal.

In view of: (a) the readily available nature of most of the information required to be included in the notice (since that information must be compiled and retained pursuant to other Commission rules); (b) the summary fashion that such information must be presented in the notice (most notices are one page or less in length); and (c) the experience of the staff regarding the notices, the Commission staff estimates that, on average, most notices require approximately one-half hour to prepare. The Commission staff estimates a cost of approximately \$30.00 for each half hour spent preparing the notices per year, transfer agents spend an average of five hours per year complying with the rule at a cost of \$300.

The retention period for the recordkeeping requirement under Rule 17Ad-2(c), (d), and (h) is not less than two years following the date the notice is submitted. The recordkeeping requirement under this rule is mandatory to assist the Commission in monitoring transfer agents who fail to meet the minimum performance standards set by the Commission rule. This rule does not involve the collection of confidential information. Please note that a transfer agent is not required to file under the rule unless it does not meet the minimum performance standards for turnaround, processing or forwarding items received for transfer during a month. Persons should note that an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid control number.

Written comments regarding the above information should be directed to the following persons: (i) Desk Officer for the Securities and Exchange Commission, Office of Information and Regulatory Affairs, Office of Management and Budget, Room 10102, New Executive Office Building, Washington, DC 20503; and (ii) Michael E. Bartell, Associate Executive Director, Office of Information Technology, Securities and Exchange Commission, 450 Fifth Street, NW., Washington, DC 20549. Comments must be submitted to OMB within 30 days of this notice.

Dated: January 12, 2001.

Jonathan G. Katz,

Secretary.

[FR Doc. 01–2124 Filed 1–23–01; 8:45 am] BILLING CODE 8010–01–M