

Accession Number: 20220721–5149.
Comment Date: 5 p.m. ET 8/11/22.
Docket Numbers: ER22–2053–001.
Applicants: Public Service Company of Colorado.

Description: Tariff Amendment: 2022–07–22–PSCo–HLYCRS–Const Agrmt–Parachute–634–1.0.0 to be effective 6/9/2022.

Filed Date: 7/22/22.
Accession Number: 20220722–5114.
Comment Date: 5 p.m. ET 8/12/22.
Docket Numbers: ER22–2457–000.
Applicants: Midcontinent

Independent System Operator, Inc., Ameren Illinois Company.

Description: § 205(d) Rate Filing: Midcontinent Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): 2022–07–22_SA 2921 Ameren Illinois–Prairie Power 1st Rev T–TIA to be effective 7/22/2022.

Filed Date: 7/22/22.
Accession Number: 20220722–5012.
Comment Date: 5 p.m. ET 8/12/22.
Docket Numbers: ER22–2458–000.
Applicants: Southern California Edison Company.

Description: Tariff Amendment: Amended LGIA High 5 Solar—High Desert Power Project, LLC and HDSI, LLC, SA 229 to be effective 9/21/2022.

Filed Date: 7/22/22.
Accession Number: 20220722–5036.
Comment Date: 5 p.m. ET 8/12/22.
Docket Numbers: ER22–2459–000.
Applicants: Southern California Edison Company.

Description: Tariff Amendment: Crimson Second Amend LGIA & Terminate eTariff record to be effective 9/21/2022.

Filed Date: 7/22/22.
Accession Number: 20220722–5067.
Comment Date: 5 p.m. ET 8/12/22.
Docket Numbers: ER22–2460–000.
Applicants: New York Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 205 filing of proposed tariff revisions Demand Side Response for CESIL to be effective 11/1/2022.

Filed Date: 7/22/22.
Accession Number: 20220722–5077.
Comment Date: 5 p.m. ET 8/12/22.
Docket Numbers: ER22–2461–000.
Applicants: Lockhart Transmission Holdings, LLC.

Description: Baseline eTariff Filing: Facilities Use Agreements to be effective 9/19/2022.

Filed Date: 7/22/22.
Accession Number: 20220722–5085.
Comment Date: 5 p.m. ET 8/12/22.
Docket Numbers: ER22–2462–000.
Applicants: Alabama Power Company, Georgia Power Company, Mississippi Power Company.

Description: Compliance filing: Alabama Power Company submits tariff filing per 35: Compliance Filing in Response to Show Cause Order to be effective 7/23/2022.

Filed Date: 7/22/22.
Accession Number: 20220722–5093.
Comment Date: 5 p.m. ET 8/12/22.
Docket Numbers: ER22–2464–000.
Applicants: Black Hills Power, Inc.

Description: § 205(d) Rate Filing: Filing of Jurisdictional Agreements—Misc. Serv. Agreements and Rate Schedules to be effective 12/31/9998.

Filed Date: 7/22/22.
Accession Number: 20220722–5101.
Comment Date: 5 p.m. ET 8/12/22.
Docket Numbers: ER22–2465–000.
Applicants: Black Hills Power, Inc.

Description: § 205(d) Rate Filing: Filing of Jurisdictional Agreements—Misc. Serv. Agreements and Rate Schedules to be effective 12/31/9998.

Filed Date: 7/22/22.
Accession Number: 20220722–5106.
Comment Date: 5 p.m. ET 8/12/22.
Docket Numbers: ER22–2466–000.
Applicants: Cube Yaddin Transmission LLC.

Description: Compliance filing: Order No. 881 Compliance Filing to be effective 7/12/2025.

Filed Date: 7/22/22.
Accession Number: 20220722–5115.
Comment Date: 5 p.m. ET 8/12/22.
Docket Numbers: ER22–2467–000.
Applicants: ISO New England Inc., Eversource Energy Service Company (as agent), New England Power Company, Vermont Electric Power Company, Inc.

Description: Compliance filing: ISO New England Inc. submits tariff filing per 35: Amendments to HVDC Transmission Operating Agreement in Compliance with Order 881 to be effective 9/20/2022.

Filed Date: 7/22/22.
Accession Number: 20220722–5124.
Comment Date: 5 p.m. ET 8/12/22.
Docket Numbers: ER22–2468–000.
Applicants: ISO New England Inc., New England Power Company, Vermont Electric Power Company, Inc., Eversource Energy Service Company (as agent).

Description: Compliance filing: ISO New England Inc. submits tariff filing per 35: Amendments to the Schedule 20A–Common—Attach M in Compliance with Order 881 to be effective 9/20/2022.

Filed Date: 7/22/22.
Accession Number: 20220722–5127.
Comment Date: 5 p.m. ET 8/12/22.
Docket Numbers: ER22–2469–000.
Applicants: Essential Power Newton, LLC.

Description: § 205(d) Rate Filing: IROL–CIP Rate Schedule Filing to be effective 9/21/2022.

Filed Date: 7/22/22.
Accession Number: 20220722–5130.
Comment Date: 5 p.m. ET 8/12/22.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: July 22, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022–16180 Filed 7–27–22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings in Existing Proceedings

Docket Numbers: RP19–262–003.
Applicants: Hardy Storage Company, LLC.

Description: Compliance filing: Amended Stipulation and Settlement Compliance to be effective 8/1/2022.

Filed Date: 7/22/22.
Accession Number: 20220722–5006.
Comment Date: 5 p.m. ET 8/3/22.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

Filings Instituting Proceedings

Docket Numbers: PR22–55–000.
Applicants: New Mexico Gas Company, Inc.

Description: § 284.123(g) Rate Filing: Amended Statement of Operating Conditions to be effective 7/28/2020.

Filed Date: 7/21/22.

Accession Number: 20220721–5127.

Comment Date: 5 p.m. ET 8/11/22.

Protests Due: 5 p.m. ET 9/19/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: July 22, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022–16179 Filed 7–27–22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CD22–8–000]

Scott and Kathy Siebe; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On July 12, 2022, as supplemented on July 20, 2022, Wallowa Resources Community Solutions, Inc., on behalf of Scott and Kathy Siebe, filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA). The Siebe Ranch Hydropower Project would have an installed capacity of 2 kilowatts (kW), and would be located along an

irrigation pipeline in Enterprise, Wallowa County, Oregon.

Applicant Contact: Joe Basile, 401 NE 1st St., Suite A, Enterprise, OR 97828, 541–561–4426, joe@wallowaresources.org.

FERC Contact: Christopher Chaney, 202–502–6778, christopher.chaney@ferc.gov.

Qualifying Conduit Hydropower Facility Description: The project would consist of: (1) an approximately 10-foot by 12-foot powerhouse containing three Pelton units with a combined capacity of 2 kW, and (2) appurtenant facilities. The proposed project would have an estimated annual generation of approximately 16,000 kilowatt-hours.

The project discharges water to Siebe Creek, a natural body of water. Because the discharge would not be withdrawn downstream by part of the same water supply system, the applicant requests waiver of the discharge requirement under 18 CFR 4.30(b)(30)(iv).

A qualifying conduit hydropower facility is one that is determined or deemed to meet all the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A)	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i)	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii)	The facility has an installed capacity that does not exceed 40 megawatts	Y
FPA 30(a)(3)(C)(iii)	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

Preliminary Determination: The proposed Siebe Ranch Hydropower Project will not alter the primary purpose of the conduit, which is to transport water for irrigation. Therefore, based upon the above criteria, if the requested discharge requirement waiver is granted, Commission staff preliminarily determines that the operation of the project described above satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

Comments and Motions to Intervene: Deadline for filing comments contesting whether the facility meets the qualifying criteria is 30 days from the issuance date of this notice. Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

Filing and Service of Responsive Documents: All filings must (1) bear in all capital letters the “COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY” or “MOTION TO INTERVENE,” as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the

Commission's regulations.¹ All comments contesting Commission staff's preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659

¹ 18 CFR 385.2001–2005 (2021).