

41610 eff 4–14–23) to be effective 4/14/2023.

Filed Date: 4/14/23.

Accession Number: 20230414–5009.

Comment Date: 5 p.m. ET 4/26/23.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP19–73–008.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: Compliance filing: Rate Case Settlement Implementation Filing to be effective 5/13/2023.

Filed Date: 4/13/23.

Accession Number: 20230413–5092.

Comment Date: 5 p.m. ET 4/25/23.

Docket Numbers: RP22–501–006.

Applicants: ANR Pipeline Company.

Description: Compliance filing: ANR Rate Case—Compliance to Settlement Agreement to be effective 8/1/2022.

Filed Date: 4/14/23.

Accession Number: 20230414–5048.

Comment Date: 5 p.m. ET 4/26/23.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: April 14, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023–08347 Filed 4–19–23; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 4026–055]

Androscoggin Reservoir Company; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 4026–055.

c. *Date Filed:* March 31, 2023.

d. *Applicant:* Androscoggin Reservoir Company (ARCO).

e. *Name of Project:* Aziscohos Hydroelectric Project (project).

f. *Location:* On the Magalloway River in Oxford and Franklin Counties, Maine. The project does not occupy any federal land.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Randy Dorman, Relicensing Manager, Brookfield Renewable, 150 Maine Street, Lewiston, ME 04240; phone at (207) 755–5605, or email at Randy.Dorman@brookfieldrenewable.com.

i. *FERC Contact:* Michael Watts at (202) 502–6123, or michael.watts@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. *Project Description:* The existing project consists of: (1) a 74-foot-high, 881-foot-long concrete multiple arch-buttress dam consisting of the following sections: (a) a 236-foot-long concrete ogee spillway section with a crest elevation of 1,517.3 feet National Geodetic Vertical Datum of 1929 (NGVD29), and 3-foot-high flashboards at an elevation of 1,520.3 feet NGVD29 at the top of the flashboards; (b) a 265-foot-long concrete non-overflow section with two, 7-foot-diameter cylindrical discharge gates; (c) a 120-foot-long earthen dike north abutment; and (d) a 260-foot-long earthen dike south abutment; (2) a 27-foot-high, 900-foot-long earthen containment dike (Abbott Brooke Dike) located two miles upstream of the dam; (3) an impoundment (Aziscohos Lake) with a maximum water surface elevation of 1,520.3 feet NGVD29; (4) an intake structure consisting of a modified log sluice with stoplogs and a 96-inch butterfly valve in the non-overflow section of the dam; (5) a 2,462-foot-long,

8-foot-diameter steel penstock that provides flow to a 5.311-megawatt vertical Kaplan turbine-generator unit located in a concrete powerhouse; (6) a 60-foot-long tailrace; (7) a 12.47/34.5-kilovolt (kV) step-up transformer and a 23.5-mile long, 34.5-kV transmission line connecting the project generator to the regional grid; and (8) appurtenant facilities. The project creates an approximately 2,400-foot-long bypassed reach of the Magalloway River.

The project is operated as a seasonal storage reservoir as part of the Androscoggin River Storage System. The current license requires ARCO to provide a minimum flow of 130 cubic feet per second (cfs) downstream of the powerhouse from the start of spring refill through September 15. The minimum flow is increased to 214 cfs from September 16 to the start of spring refill each year. The current license requires that 50 cfs of the required minimum flow, be released from the Aziscohos Dam into the bypassed reach of the Magalloway River. The current license also requires that a whitewater flow of 900 cfs be released during the 4th weekend of June, 1st weekend of July, and 1st weekend of September; and a whitewater flow of 1,200 cfs be released on the 2nd weekend of July, and the 3rd and 4th weekend of August.

The minimum and maximum hydraulic capacities of the powerhouse are 290 cfs and 623 cfs, respectively. The average annual generation of the project was approximately 30,788 megawatt-hours from 2012 through 2022.

ARCO is not proposing any changes to project facilities or operation at this time.

l. In addition to publishing the full text of this notice in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this notice, as well as other documents in the proceeding (e.g., license application) via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document (P–4026). For assistance, contact FERC at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). At this time, the Commission has suspended access to the Commission's Public Reference Room. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll free, (866) 208–3676 or TTY (202) 502–8659.

m. You may also register online at <https://ferconline.ferc.gov/ferconline.aspx> to be notified via

email of new filings and issuances related to this or other pending projects.

For assistance, contact FERC Online Support.
n. *Procedural Schedule*: The application will be processed according

to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Issue Deficiency Letter	April 2023.
Request Additional Information (if necessary)	August 2023.
Notice of Acceptance/Notice of Ready for Environmental Analysis	October 2023.
Filing of recommendations, preliminary terms and conditions, and preliminary fishway prescriptions	December 2023.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: April 14, 2023.

Kimberly D. Bose,
Secretary.

[FR Doc. 2023–08356 Filed 4–19–23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP22–17–000]

Rio Grande LNG, LLC; Notice Suspending Environmental Review Schedule of the Proposed Carbon Capture and Sequestration System Amendment

The staff of the Federal Energy Regulatory Commission (FERC or Commission) is suspending the environmental review schedule of the Carbon Capture and Sequestration System Amendment (Amendment) involving construction and operation of facilities by Rio Grande LNG, LLC (RG

LNG) in Cameron County, Texas. The notice of schedule, issued on December 2, 2022, identified a May 5, 2023 Environmental Assessment (EA) issuance date. This schedule was based upon RG LNG providing complete and timely responses to any data requests regarding the carbon capture systems. Environmental and/or engineering data requests were issued on April 27, May 2, and November 10, 2022, and January 27 and January 31, 2023. RG LNG responded partially to these data requests on May 20, May 27, December 9, and December 21, 2022, and February 21 and February 28, 2023. However, a number of responses remain outstanding and/or are deficient, including the following, which are integral to the development of the EA:

Examples of necessary information for EA	Date to be provided according to RG LNG
Spill Containment Information	No Date Provided.
Impoundment Radiant Heat Modeling	During Detailed Design.
Fire Protection Evaluation	No Date Provided.
Hazard Detection Information	No Date Provided.
Hazard Control Information	No Date Provided.
Passive Mitigation Systems Information	No Date Provided.
Emergency Shutdown Button Information	No Date Provided.
Firewater Information	No Date Provided.
Fire Protection Information	During Detailed Design.
Security Information	During Detailed Design.
Air Dispersion Modeling	April 28, 2023.

As stated in our data requests, complete responses to these information requests within the time frame requested was necessary to maintain the published schedule for issuance of the EA. RG LNG has indicated in its responses to staff data requests that certain information would not be provided in time for staff to evaluate the responses and complete the analysis required for the EA. Because there are still a number of outstanding responses to staff's environmental and engineering data requests, FERC staff is no longer able to complete the EA as scheduled.

Therefore, the Commission will suspend the environmental review schedule for the Amendment. Once RG LNG provides the outstanding information, the Commission will issue

a revised schedule for the EA. *Note that this requirement includes information referred to by RG LNG in the above table as to be filed "during detailed design," which this notice is clarifying must be filed for review and staff's analysis in the EA.* This is not a suspension of the Commission staff's review of the Amendment. Staff will continue to process RG LNG's proposal to the extent possible based upon the information filed to date while awaiting the remaining data responses.

Additional Information

Additional information about the Amendment is available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website at www.ferc.gov using the eLibrary link. Click on the eLibrary link,

click on "General Search" and enter the docket number in the "Docket Number" field, excluding the last three digits (*i.e.*, CP22–17). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or (866) 208–3676, or for TTY, contact (202) 502–8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Dated: April 14, 2023.

Kimberly D. Bose,
Secretary.

[FR Doc. 2023–08353 Filed 4–19–23; 8:45 am]

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