

verbally address the SEORAC during public comment are asked to also provide a *written* statement of their comments or presentation. Unless otherwise approved by the SEORAC Chair, the public comment period will last no longer than 30 minutes, and each speaker may address the SEORAC for a maximum of 5 minutes.

If you have information you would like distributed to SEORAC members, please send it to Sally Nelson at the Burns District Office, 28910 Hwy 20 West, Hines, Oregon 97738, prior to the start of the meeting. If you send information or general correspondence to anyone at the Burns District Office and would like a copy given to the SEORAC, please write "COPY TO SEORAC" on the envelope and enclosed document(s).

**FOR FURTHER INFORMATION CONTACT:** Tara Wilson, Southeast Oregon Resource Advisory Council Facilitator, Burns District Office, 28910 Hwy 20 West, Hines, Oregon 97738, (541) 573-4519, or [Tara\\_Wilson@blm.gov](mailto:Tara_Wilson@blm.gov).

Dated: February 1, 2006.

**Dana R. Shuford,**

*District Manager.*

[FR Doc. E6-1647 Filed 2-7-06; 8:45 am]

**BILLING CODE 4310-33-P**

## DEPARTMENT OF THE INTERIOR

### Bureau of Land Management

[WY-920-1310-01; WYW140768]

#### Notice of Proposed Reinstatement of Terminated Oil and Gas Lease

**AGENCY:** Bureau of Land Management, Interior.

**ACTION:** Notice of proposed reinstatement of terminated oil and gas lease.

**SUMMARY:** Under the provisions of Public Law 97-451, Antelope Coal Company timely filed a petition for reinstatement of oil and gas lease WYW140768 from lands in Converse County, Wyoming, and it was accompanied by all the required rentals and royalties accruing from January 1, 2005, the date of termination.

**FOR FURTHER INFORMATION CONTACT:** Bureau of Land Management, Pamela J. Lewis, Chief, Branch of Fluid Minerals Adjudication.

**SUPPLEMENTARY INFORMATION:** The lessee has agreed to the amended lease terms for rentals and royalties at rates of \$10.00 per acre, or fraction thereof, per year and 16⅔ percent, respectively. The lessee has paid the required \$500 administrative fee and \$166 to

reimburse the Department for the cost of this **Federal Register** notice. The lessee has met all the requirements for reinstatement of the lease as set out in Section 31(d) and (e) of the Mineral Lands Leasing Act of 1920 (30 U.S.C. 188), and the Bureau of Land Management is proposing to reinstate lease WYW140768 effective January 1, 2005, subject to the original terms and conditions of the lease and the increased rental and royalty rates cited above.

**Pamela J. Lewis,**

*Chief, Branch of Fluid Minerals Adjudication.*

[FR Doc. 06-1111 Filed 2-7-06; 8:45 am]

**BILLING CODE 4310-22-M**

## DEPARTMENT OF THE INTERIOR

### Bureau of Land Management

#### Notice of Proposed Reinstatement of Terminated Oil and Gas Lease WYW153586

**AGENCY:** Bureau of Land Management, Interior.

**ACTION:** Notice.

**SUMMARY:** Under the provisions of section 371(a) of the Energy Policy Act of 2005, the lessee, Charles A. Einarsen, timely filed a petition for reinstatement of competitive oil and gas lease WYW153586 in Natrona County, Wyoming. The lessee paid the required rental accruing from the date of termination, September 1, 2002, and submitted a signed agreement, specifying future rental and royalty rates for this lease would be at \$10.00 per acre or fraction of an acre and 16⅔ percent respectively. In accordance with 43 CFR 3103.4-1 and 43 CFR 3108.2-3(f) the lessee petitioned to reduce the rental and royalty rates for the subject lease to the rates specified in sections 1 and 2 of the original lease agreement and submitted justification and rationalization for the request. After thoroughly reviewing the lessee's petition and taking into consideration the information submitted, we have granted the request to reduce the rental rates to those in Section 1 of the original lease agreement but have denied the request for a reduced royalty rate. The purpose of granting a reduced royalty rate is to extend the productive life of an existing well. Normally it cannot be determined whether a lease can be successfully operated at the higher royalty rate required for reinstated leases until the lease has been fully developed. Because the productivity of the leasehold has not been fully

determined, the request for a reduced royalty rate is premature.

No leases were issued that affect these lands. The lessee had paid the required \$500 administrative fee for lease reinstatement and \$166 cost for publishing this Notice.

The lessee has met all the requirements for reinstatement of the lease per Sec. 31(e) of the Mineral Leasing Act of 1920 (30 U.S.C. 188(e)). We are proposing to reinstate the lease, effective the date of termination subject to:

- The original terms and conditions of the lease;
- The rental rates specified in section 1 of the original lease agreement; and
- The increased royalty of 16⅔ percent or 4 percentages above the existing competitive royalty rate.

**FOR FURTHER INFORMATION CONTACT:**

Bureau of Land Management, Pamela J. Lewis, Chief, Branch of Fluid Minerals Adjudication, at (307) 775-6176.

**Pamela J. Lewis,**

*Chief, Branch of Fluid Minerals Adjudication.*

[FR Doc. E6-1641 Filed 2-7-06; 8:45 am]

**BILLING CODE 4310-22-P**

## DEPARTMENT OF JUSTICE

### Antitrust Division

#### Notice Pursuant to the National Cooperative Research and Production Act of 1993—International Electronics Manufacturing Initiative (Formerly National Electronics Manufacturing Initiative)

Notice is hereby given that, on January 5, 2006, pursuant to section 6(a) of the National Cooperative Research and Production Act of 1993, 15 U.S.C. 4301 *et seq.* ("the Act"), International Electronics Manufacturing Initiative ("iNEMI") has filed written notifications simultaneously with the Attorney General and the Federal Trade Commission disclosing changes in its membership, nature and objectives. The notifications were filed for the purpose of extending the Act's provisions limiting the recovery of antitrust plaintiffs to actual damages under specified circumstances.

National Electronics Manufacturing Initiative (NEMI) has changed its name to: International Electronics Manufacturing Initiative (iNEMI). The nature and objectives of iNEMI are to facilitate research and development in connection with materials, components, manufacturing-related technologies, and equipment for the manufacture of electronics products. In that connection,