

No. 6114, Queue AD1–129 to be effective 11/19/2024.

Filed Date: 9/19/24.

Accession Number: 20240919–5043.

Comment Date: 5 p.m. ET 10/10/24.

Docket Numbers: ER24–3079–000.

Applicants: Arizona Public Service Company.

Description: § 205(d) Rate Filing: Service Agreement No. 424, E&P Agreement between APS & APS to be effective 8/21/2024.

Filed Date: 9/19/24.

Accession Number: 20240919–5086.

Comment Date: 5 p.m. ET 10/10/24.

Docket Numbers: ER24–3080–000.

Applicants: Arizona Public Service Company.

Description: § 205(d) Rate Filing: Rate Schedule No. 217, Exhibit B Revisions to be effective 11/21/2024.

Filed Date: 9/19/24.

Accession Number: 20240919–5087.

Comment Date: 5 p.m. ET 10/10/24.

Docket Numbers: ER24–3081–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original GIA Service Agreement No. 7348, AG1–495 to be effective 8/20/2024.

Filed Date: 9/19/24.

Accession Number: 20240919–5111.

Comment Date: 5 p.m. ET 10/10/24.

Docket Numbers: ER24–3082–000.

Applicants: Alabama Power Company, Georgia Power Company, Mississippi Power Company.

Description: § 205(d) Rate Filing: Alabama Power Company submits tariff filing per 35.13(a)(2)(iii): FP&L Transmission Interconnection Agreement Amendment Filing to be effective 8/21/2024.

Filed Date: 9/19/24.

Accession Number: 20240919–5115.

Comment Date: 5 p.m. ET 10/10/24.

Docket Numbers: ER24–3083–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2024–09–19_SA 4276 NIPSCO-Monroe Power 1st Rev GIA (J1355) to be effective 9/11/2024.

Filed Date: 9/19/24.

Accession Number: 20240919–5118.

Comment Date: 5 p.m. ET 10/10/24.

Docket Numbers: ER24–3084–000.

Applicants: San Diego Gas & Electric.
Description: § 205(d) Rate Filing: Service Agreement No. 68 to be effective 6/18/2024.

Filed Date: 9/19/24.

Accession Number: 20240919–5129.

Comment Date: 5 p.m. ET 10/10/24.

The filings are accessible in the Commission's eLibrary system (<https://>

elibrary.ferc.gov/idmws/search/fercgensearch.asp) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: September 19, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024–21991 Filed 9–25–24; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC24–21–000]

Commission Information Collection Activities (FERC–588) Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995 (PRA), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–588, Emergency Natural Gas Transportation, Sale, and Exchange

Transactions (OMB Control Number 1902–0144). The 60-day notice comment period ended on September 18, 2024, and no comments were received.

DATES: Comments on the collection of information are due October 28, 2024.

ADDRESSES: Send written comments on FERC–588 to OMB through www.reginfo.gov/public/do/PRAMain. Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB Control Number (1902–0144) in the subject line of your comments. Comments should be sent within 30 days of publication of this notice to www.reginfo.gov/public/do/PRAMain.

Please submit copies of your comments to the Commission. You may submit copies of your comments (identified by Docket No. IC24–21–000) by one of the following methods:

Electronic filing through <https://www.ferc.gov>, is preferred.

- **Electronic Filing:** Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by other delivery methods:

- **Mail via U.S. Postal Service Only:** Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- **All other delivery methods:** Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: OMB submissions must be formatted and filed in accordance with submission guidelines at www.reginfo.gov/public/do/PRAMain. Using the search function under the “Currently Under Review” field, select Federal Energy Regulatory Commission; click “submit,” and select “comment” to the right of the subject collection.

FERC submissions must be formatted and filed in accordance with submission guidelines at: <https://www.ferc.gov/ferc-online/overview>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov/ferc-online/overview>.

FOR FURTHER INFORMATION CONTACT: Kayla Williams may be reached by email at DataClearance@FERC.gov, telephone at (202) 502–6468.

SUPPLEMENTARY INFORMATION:

Title: FERC–588 (Emergency Natural Gas Transportation, Sale, and Exchange Transactions).

OMB Control No.: 1902–0144.

Type of Request: Three-year extension of the FERC–588 information collection requirements with no changes to the current reporting and recordkeeping requirements.

Abstract: FERC–588 is an existing information collection consisting of filing requirements and notice procedures applicable to responses to natural gas emergency circumstances. Two sets of information collection activities pertain to such responses.

One set applies to responses by a jurisdictional “natural-gas company,” *i.e.*, a person engaged in the transportation of natural gas in interstate commerce, or the sale in interstate commerce of such gas for resale.¹ Section 7(c)(1)(A) of the Natural Gas Act² requires any natural-gas company to obtain a certificate of public

convenience and necessity issued by the Commission before engaging in the transportation or sale of natural gas in interstate commerce, or undertaking the construction or extension of any facilities for the transportation or sale of natural gas in interstate commerce. Under 18 CFR 157.17, a jurisdictional natural-gas company may file an application for a temporary certificate authorizing the construction and operation of extensions of existing facilities, interconnections of pipeline systems, or sales of natural gas that may be required to assure maintenance of adequate service, or to service particular customers.

The other set of responses to a natural gas emergency, at 18 CFR part 284 subpart I, exempts a person who engages in an emergency natural gas transaction in interstate commerce from the certificate requirements of section 7 of the Natural Gas Act.³ The term “emergency natural gas transaction” is

defined at 18 CFR 284.262 as the sale, transportation, or exchange of natural gas (including the construction and operation of necessary facilities) conducted pursuant to this subpart, that is:

- (1) Necessary to alleviate an emergency; and
- (2) Not anticipated to extend for more than 60 days in duration.

A non-jurisdictional company that engages in an emergency natural gas transactions must file information with the Commission under 18 CFR 284.270, so that the Commission may ensure compliance with relevant legal requirements.

Types of Respondent: Providers and recipients of assistance in natural gas emergency circumstances.

*Estimate of Annual Burden:*⁴ The Commission estimates the total annual burden and cost⁵ for this information collection in the following table:

A. Number of respondents	B. Annual number of responses per respondent	C. Total number of responses (Col. A × Col. B)	D. Average hr. burden and cost per response	E. Total annual hr. burden and cost (Col. C × Col D)
10	3	30	10 hrs; \$1,000	300 hrs.; \$30,000.

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: September 20, 2024.

Debbie-Anne A. Reese,

Acting Secretary.

[FR Doc. 2024–22091 Filed 9–25–24; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM01–5–000]

Electronic Tariff Filings; Notice of Posting of Revised Type of Filing and Validation Error Codes for Testing

Take notice that revised Type of Filing and Validation Error Codes have been posted for testing the compliance filing revisions to be implemented November 25, 2024, as indicated in the September 6, 2024, notice in this docket. The revised codes will ensure that parties differentiate between (1) compliance filings in a current proceeding for which the filer has a filing identifier, which are assigned a sub-docket, and (2) compliance filings, such as compliance with complaint orders and rulemakings, where the filer has no existing filing identifier and therefore must establish a new docket. New filing codes also will be assigned to allow utilities to distinguish baseline

rate change filings from baseline initial rate filings.

Under the eTariff XML schema, filers that are making a filing related to an existing proceeding with a Filing Identifier must include an Associated Filing Identifier at the Filing level for the filing to receive a sub-docket. In this situation, filers must submit the filing using the compliance type category and must include an associated filing identifier at the Filing level, so they are assigned a sub-docket of the original docket. Failure to include the associated filing identifier will result in a rejection of the filing (Error code 28—An Associated Filing Identifier is required at filing level.). Type of Filing Codes designated under the compliance new type category apply to filings that will receive a new docket number. If the filing using these codes includes an associated filing identifier at the Filing level, the filing be rejected (Error code 187—This type of filing code establishes a new docket, so the associated filing identifier is not needed).

¹ The definition of “natural-gas company” is at 15 U.S.C. 717a(6).

² 15 U.S.C. 717f(c)(1)(A).

³ 18 CFR 284.261.

⁴ “Burden” is the total time, effort, or financial resources expended by persons to generate,

maintain, retain, or disclose or provide information to or for a federal agency. For further explanation of what is included in the information collection burden, refer to 5 CFR 1320.3.

⁵ The Commission staff believes that industry is similarly situated to the Commission in terms of

cost for wages and benefits. Based on FERC’s current annual average cost of \$207,786 (for salary plus benefits) for a full-time equivalent, the average hourly cost is \$100/hour. Therefore, the hourly cost used in the burden calculation is \$100.