

*Description:* Transcontinental Gas Pipe Line Corporation submits First Revised Sheet No. 40 and First Revised Sheet 40Q to its FERC Gas Tariff, Third Revised Volume 1, proposed effective dates of 11/1/07 and 12/13/07.

*Filed Date:* 05/01/2008.

*Accession Number:* 20080505-0227.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, May 13, 2008.

*Docket Numbers:* CP03-302-005, CP04-345-003.

*Applicants:* Cheyenne Plains Gas Pipeline.

*Description:* Cheyenne Plains Gas Pipeline Company submits the cost and revenue study to comply with requirements of FERC's 12/20/04, Order Granting Clarification and Rehearing, In Part, and Denying Motion.

*Filed Date:* 04/29/2008.

*Accession Number:* 20080502-0192.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, May 13, 2008.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's

eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCONlineSupport@ferc.gov](mailto:FERCONlineSupport@ferc.gov) or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Nathaniel J. Davis,**

*Deputy Secretary.*

[FR Doc. E8-10485 Filed 5-9-08; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

**[Project No. 13090-000; Project No. 13091-000]**

#### **KC LLC; Pine Creek Mine LLC; Notice of Competing Applications Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests**

May 5, 2008.

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

a. *Type of Applications:* Preliminary Permit (Competing).

b. *Applicants, Project Numbers, and Dates Filed:*

KC LLC, filed the application for Project No. 13090-000 on December 20, 2007.

Pine Creek Mine LLC, filed the application for Project No. 13091-000 on December 20, 2007.

c. Name of the projects is Morgan Creek Project. The projects would be located on Morgan Creek, in Inyo County, California. The proposed projects would be located within the Inyo National Forest on lands under the jurisdiction of the U.S. Forest Service.

d. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

e. *Applicants Contacts:* For KC LLC: Ms. Kelly Sackheim, Principal, KC LLC, 5096 Cocoa Palm Way, Fair Oaks, CA 95628, (916) 962-2271. For Pine Creek Mine LLC: Mr. Fred Springer, Hydropower Policy Advisor, Troutman Sanders LLP, 401 Ninth Street, NW., Suite 1000, Washington, DC 20004-2134, (202) 274-2836.

f. *FERC Contact:* Henry Woo, (202) 502-8872.

g. *Deadline for filing comments, protests, and motions to intervene:* 60

days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "eFiling" link. The Commission strongly encourages electronic filings. Please include the project number (P-13090-000, or P-13091-000) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

h. *Description of Projects:* The project proposed by KC LLC would consist of: (1) A proposed notched-weir diversion and intake structure, (2) a proposed 3,500-foot-long penstock, (3) a proposed powerhouse containing a generating unit having a total installed capacity of 550 kilowatts, (4) a proposed 60-foot-long 12 kilovolt transmission line, and (5) appurtenant facilities. The project would have an annual generation of 3.5 gigawatt-hours that would be sold to a local utility.

The project proposed by Pine Creek Mine LLC would consist of: (1) A proposed intake system to be determined, (2) a proposed 9,000-foot-long penstock, (3) a proposed powerhouse containing a generating unit having a total installed capacity of 1,200 kilowatts, and (4) a proposed 400-foot-long 4,160 volt transmission line. The project would have an annual generation of 7,200 megawatt-hours that would be sold to a local utility.

i. The filings are available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail [FERCONlineSUPPORT@FERC.GOV](mailto:FERCONlineSUPPORT@FERC.GOV). For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item e above.

j. *Competing Preliminary Permit*—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30 and 4.36.

k. *Competing Development Application*—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30 and 4.36.

l. *Notice of Intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

m. *Proposed Scope of Studies Under Permit*—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

n. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all

protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", and "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. E8-10457 Filed 5-9-08; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP08-100-000]

#### **Texas Eastern Transmission, LP; Notice of Intent To Prepare An Environmental Assessment for the Proposed; Northern Bridge Project and Request for Comments on Environmental Issues**

May 5, 2008.

The staff of the Federal Energy Regulatory Commission (FERC or

Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Texas Eastern Transmission, LP (Texas Eastern) involving construction and operation of facilities by Texas Eastern Richhill Township, Greene County and Uniontown Township, Fayette County, Pennsylvania.

This notice announces the opening of the scoping process we will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine which issues need to be evaluated in the EA. Please note that the scoping period will close on June 4, 2008.

This notice is being sent to affected landowners; federal, state, and local government representatives and agencies; environmental and public interest groups; Native American tribes; other interested parties in this proceeding; and local libraries and newspapers. We encourage government representatives to notify their constituents of this planned project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The pipeline company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" was attached to the project notice BBS provided to landowners. This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is available for viewing on the FERC Internet Web site (<http://www.ferc.gov>).

#### **Summary of the Proposed Project**

The proposed project would involve modifications of the Holbrook Compressor Station (Holbrook CS) and the Uniontown Compressor Stations (Uniontown CS) as described below.

#### *Holbrook CS*

The Holbrook CS is an existing facility located in Rich Hill Township,