

elevation of 305 feet to accommodate the proposed pool raise; (3) replace and restore several recreation facilities; (4) add an existing 0.25-mile road as a primary project road to access the powerhouse and switchyard; and (5) modify the project boundary to account for the removal of the 1.9-mile-long transmission line from the license in 1991, corrections based on current project operation and maintenance, and changes under the category of a contour 20 feet above the 300-foot NMWSE or proximity of 200-horizontal-feet from the 300-foot NMWSE.

m. In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document (*i.e.*, P-2997). At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC Online Support.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

You may also register online at <https://ferconline.ferc.gov/ferconline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. A license applicant must file no later than 60 days following the date of issuance of this notice: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

o. *Procedural schedule*: The application will be processed according to the following schedule. Revisions to the schedule will be made as appropriate.

Deadline for Filing Comments, Recommendations, and Agency Terms and Conditions/Prescriptions—May 17, 2021

Licensee's Reply to REA Comments—June 29, 2021

Commission issues Draft EA—January 2022

Comments on EA—February 2022

Commission issues Final EA—May 2022

Commission issues license order—August 2022

Dated: March 16, 2021.

Kimberly D. Bose,

Secretary.

[FR Doc. 2021-05861 Filed 3-19-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG21-109-000.

Applicants: Shaw Creek Solar, LLC.

Description: Notice of Self Certification of Exempt Wholesale Generator Status of Shaw Creek Solar, LLC.

Filed Date: 3/15/21.

Accession Number: 20210315-5400.

Comments Due: 5 p.m. ET 4/5/21.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER15-704-022.

Applicants: Pacific Gas and Electric Company.

Description: Compliance filing: CCSF Compliance filing to update Intervening Facilities (1 of 2) to be effective 7/23/2015.

Filed Date: 3/15/21.

Accession Number: 20210315-5416.

Comments Due: 5 p.m. ET 4/5/21.

Docket Numbers: ER15-704-023.

Applicants: Pacific Gas and Electric Company.

Description: Compliance filing: CCSF Compliance filing to update Intervening Facilities (2 of 2) to be effective 7/23/2015.

Filed Date: 3/16/21.

Accession Number: 20210316-5038.

Comments Due: 5 p.m. ET 4/6/21.

Docket Numbers: ER19-2398-006; ER20-1879-003; ER20-2019-002.

Applicants: Gray County Wind, LLC, Oliver Wind I, LLC, Hancock County Wind, LLC.

Description: Supplement to January 11, 2021 Notice of Change in Status of Gray County Wind, LLC, et al.

Filed Date: 3/12/21.

Accession Number: 20210312-5363.

Comments Due: 5 p.m. ET 4/2/21.

Docket Numbers: ER21-1407-000.

Applicants: Midcontinent Independent System Operator, Inc., American Transmission Company LLC.

Description: § 205(d) Rate Filing: 2021-03-15 SA 2799 ATC-City of New London 1st Rev CFA to be effective 5/15/2021.

Filed Date: 3/15/21.

Accession Number: 20210315-5210.

Comments Due: 5 p.m. ET 4/5/21.

Docket Numbers: ER21-1413-000.

Applicants: New York State Electric & Gas Corporation, New York Independent System Operator, Inc.

Description: § 205(d) Rate Filing: Joint TPIA among the NYISO, NYSEG and Transco Segment B SA No. 2604 CEII partly to be effective 3/1/2021.

Filed Date: 3/15/21.

Accession Number: 20210315-5242.

Comments Due: 5 p.m. ET 4/5/21.

Docket Numbers: ER21-1415-000.

Applicants: Midcontinent Independent System Operator, Inc., American Transmission Company LLC.

Description: § 205(d) Rate Filing: 2021-03-15 SA 3642 ATC-Onion River Solar E&P (J1153) to be effective 4/1/2021.

Filed Date: 3/15/21.

Accession Number: 20210315-5266.

Comments Due: 5 p.m. ET 4/5/21.

Docket Numbers: ER21-1442-000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 3211R2 North Iowa Municipal Electric Cooperative Association NITSA and NOA to be effective 3/1/2021.

Filed Date: 3/16/21.

Accession Number: 20210316-5008.

Comments Due: 5 p.m. ET 4/6/21.

Docket Numbers: ER21-1445-000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 2900R15 KMEA NITSA NOA to be effective 3/1/2021.

Filed Date: 3/16/21.

Accession Number: 20210316–5014.

Comments Due: 5 p.m. ET 4/6/21.

Docket Numbers: ER21–1447–000.

Applicants: Rochester Gas and Electric Corporation.

Description: § 205(d) Rate Filing: Amendment to RGE–RED, RGE–RED Borderline Service Agreement to be effective 3/8/2021.

Filed Date: 3/16/21.

Accession Number: 20210316–5096.

Comments Due: 5 p.m. ET 4/6/21.

Docket Numbers: ER21–1448–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original ISA, SA No. 5993; Queue No. NQ–166 to be effective 2/22/2021.

Filed Date: 3/16/21.

Accession Number: 20210316–5100.

Comments Due: 5 p.m. ET 4/6/21.

Docket Numbers: ER21–1449–000.

Applicants: Tri-State Generation and Transmission Association, Inc.

Description: § 205(d) Rate Filing: Rate Schedule FERC No. 323, Board Policy No. 125 to be effective 3/17/2021.

Filed Date: 3/16/21.

Accession Number: 20210316–5125.

Comments Due: 5 p.m. ET 4/6/21.

Docket Numbers: ER21–1450–000.

Applicants: Duke Energy Ohio, Inc., Duke Energy Kentucky, Inc., PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: DEOK submits Revisions to PJM Tariff re: Materials & Supplies Inventory to be effective 5/16/2021.

Filed Date: 3/16/21.

Accession Number: 20210316–5124.

Comments Due: 5 p.m. ET 4/6/21.

Take notice that the Commission received the following PURPA 210(m)(3) filings:

Docket Numbers: QM21–11–000.

Applicants: Southern Maryland Electric Cooperative, Inc.

Description: Application to Terminate the Obligation to Purchase Power From Certain Qualifying Facilities of Southern Maryland Electric Cooperative, Inc.

Filed Date: 3/12/21.

Accession Number: 20210312–5365.

Comments Due: 5 p.m. ET 4/9/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date.

Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 16, 2021.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2021–05892 Filed 3–19–21; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP21–057–000]

Mountain Valley Pipeline, LLC; Notice of Scoping Period and Requesting Comments on Environmental Issues for the Proposed Amendment to the Certificate of Public Convenience and Necessity for the Mountain Valley Pipeline Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document, that will discuss the environmental impacts of the Amendment to the Certificate of Public Convenience and Necessity for the Mountain Valley Pipeline Project (Amendment Project) involving construction and operation of facilities by Mountain Valley Pipeline, LLC (Mountain Valley) in Wetzel, Lewis, Webster, Nicholas, Greenbrier, Summers, and Monroe Counties, West Virginia and Giles, Montgomery, Roanoke, Franklin, and Pittsylvania Counties, Virginia. The Commission will use this environmental document in its decision-making process.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies regarding the amendment. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance or amendment of a Certificate of Public Convenience and Necessity. This gathering of public input is referred to as “scoping.” The main goal of the scoping process is to focus the analysis in the environmental

document on the important environmental issues. Additional information about the Commission's NEPA process is described below in the *NEPA Process and Environmental Document* section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 pm Eastern Time on April 15, 2021. Comments may be submitted in written form. Further details on how to submit comments are provided in the *Public Participation* section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all written comments during the preparation of the environmental document.

If you submitted comments on this project to the Commission before the opening of this docket on February 19, 2021, you will need to file those comments in Docket No. CP21–057–000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the project, the Natural Gas Act conveys the right of eminent domain to the company. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with state law. The Commission does not subsequently grant, exercise, or oversee the exercise of that eminent domain authority. The courts have exclusive authority to handle eminent domain cases; the