

558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2368 is issued to Algonquin Northern Maine Generating Company for a period effective December 4, 2021 through December 3, 2022, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before December 3, 2022, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that Algonquin Northern Maine Generating Company, is authorized to continue operation of the Scapan Hydroelectric Project, until such time as the Commission takes final action on the application for a subsequent license.

Dated: December 9, 2021.

**Debbie-Anne A. Reese,**  
Deputy Secretary.

[FR Doc. 2021-27152 Filed 12-14-21; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 1988-097]

#### **Pacific Gas and Electric Company; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Application for Temporary Variance of Minimum Flow Requirement.

b. *Project No:* 1988-097.

c. *Date Filed:* December 2, 2021.

d. *Applicant:* Pacific Gas and Electric Company (licensee).

e. *Name of Project:* Haas-Kings River Project.

f. *Location:* The project is located on the North Fork Kings River in Fresno County, California.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Erin Wick, License Coordinator, Pacific Gas and Electric Company, (559) 203-4310.

i. *FERC Contact:* John Aedo, (415) 369-3335, [john.aedo@ferc.gov](mailto:john.aedo@ferc.gov).

j. *Deadline for filing comments, motions to intervene, and protests:* January 10, 2022.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include the docket number P-1988-097. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* The licensee requests a temporary variance of its supplemental flow requirement in Dinkey Creek below the Dinkey Creek

siphon. Specifically, the licensee proposes to forego releasing the required 15 cubic feet per second (cfs) supplemental flow through January 24, 2022. The licensee explains that the variance is necessary as a result of planned powerhouse outages, which limit its ability to move water through the Kings penstock into Dinkey Creek. The licensee also explains that the proposed variance is unlikely to result in adverse effects to biological resources due to the approximate 15 cfs natural flows in Dinkey Creek and 25 cfs natural flows further downstream in the North Fork Kings River and cooler water temperatures during the winter months.

l. *Locations of the Application:* This filing may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502-8659. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments,

motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: December 9, 2021.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2021–27153 Filed 12–14–21; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2639–028]

#### Northern States Power Company—Wisconsin; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2639–028.

c. *Date filed:* November 30, 2021.

d. *Applicant:* Northern States Power Company—Wisconsin.

e. *Name of Project:* Cornell Hydroelectric Project.

f. *Location:* On the Lower Chippewa River, in the township of Cornell, Chippewa County, Wisconsin. The project does not include any federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Matthew Miller, Hydro License Compliance Consultant, Xcel Energy, 1414 W Hamilton Ave., P.O. Box 8, Eau Claire, WI 54702; phone: 715–737–1353; email: [Matthew.j.miller@xcelenergy.com](mailto:Matthew.j.miller@xcelenergy.com) or James Zyduck, Director Hydro Plants, Xcel Energy, 1414 W Hamilton Ave., P.O. Box 8, Eau Claire, WI 54702.

i. *FERC Contact:* Michael Davis (202) 502–8339, [Michael.Davis@ferc.gov](mailto:Michael.Davis@ferc.gov).

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests

described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* January 29, 2022.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–2639–028.

m. The application is not ready for environmental analysis at this time.

n. The Cornell Hydroelectric Project consists of the following existing facilities: (1) A non-overflow concrete bulkhead with intake; (2) a powerhouse with an integral intake, four turbine-generator units; (3) two gated spillways; (4) a concrete non-overflow dam section; (5) an overflow spillway with flashboards; (5) an earthen embankment; (6) a step-up transformer; and (7) a transmission line. The project has a storage capacity of 7,005 acre-feet at reservoir elevation of 1000.6 feet National Geodetic Vertical Datum with a surface area of about 897 acres. The project has a combined total rated capacity of 30.75 megawatts.

o. A copy of the application may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the

Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact FERC Online Support.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. *Procedural schedule and final amendments:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter (if necessary) January 2022  
Request Additional Information (if necessary) January 2022  
Issue Scoping Document 1 for comments June 2022  
Issue Scoping Document 2 (if necessary) October 2022  
Issue Notice of Ready for Environmental Analysis October 2022

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: December 8, 2021.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2021–27063 Filed 12–14–21; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. AD20–11–000]

#### Extension of Non-Statutory Deadlines; Supplemental Notice Waiving Regulations

On May 8, 2020, in response to emergency conditions caused by Novel Coronavirus Disease (COVID–19), the Secretary first waived the Commission's regulations that require that filings with the Commission be notarized or supported by sworn declarations.<sup>1</sup> On July 26, 2021, the Secretary extended this waiver through January 1, 2022.<sup>2</sup>

Although the National Emergency continues,<sup>3</sup> many companies and

<sup>1</sup> *See, e.g.*, 18 CFR 45.7 (2020) (requiring application for authority to hold interlocking positions to be verified under oath).

<sup>2</sup> Supplemental Notice Waiving Regulations, *Extension of Non-Statutory Deadlines*, Docket No. AD20–11–000 (July 26, 2021) (July 2021 Notice).

<sup>3</sup> A Letter on the Continuation of the National Emergency Concerning the Coronavirus Disease 2019 (COVID–19) Pandemic (Feb. 24, 2021), <https://www.ferc.gov>