

Docket EA-223. Additional copies are to be filed directly with Francis X. Berkemeier, Attorney, 212 W. Michigan Avenue, Jackson, MI 49201.

A final decision will be made on this application after the environmental impacts have been evaluated pursuant to the National Environmental Policy Act of 1969, and a determination is made by the DOE that the proposed action will not adversely impact on the reliability of the U.S. electric power supply system.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above or by accessing the Fossil Energy Home Page at <http://www.fe.doe.gov>. Upon reaching the Fossil Energy Home page, select "Regulatory" Programs," then "Electricity Regulation," and then "Pending Proceedings" from the options menus.

Issued in Washington, D.C., on May 19, 2000.

Anthony J. Como,

Deputy Director, Electric Power Regulation, Office of Coal & Power Systems, Office of Fossil Energy.

[FR Doc. 00-13668 Filed 5-31-00; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-292-000]

ANR Pipeline Company; Notice of Proposed Change in FERC Gas Tariff

May 25, 2000.

Take notice that on May 19, 2000, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheet to be effective July 1, 2000.

Eighth Revised Sheet No. 70

ANR states that this filing, made in accordance with the provisions of Section 154.204 of the Commission's regulations, is to modify certain of ANR's pro forma service agreements so that discount agreements may provide for adjustments to rate components upward or downward to achieve an agreed upon overall rate as long as all rate components remain within the applicable minimum and maximum rates specified in the tariff.

ANR states that copies of the filing have been mailed to all affected customers and state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-13628 Filed 5-31-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99-565-000]

Arizona Public Service Company; Notice of Filing

May 25, 2000.

Take notice that on December 9, 1998, Arizona Public Service Company (APS), tendered for filing a request for withdrawal of its revised tariff sheets filed with the Commission in the above-referenced docket.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before June 5, 2000. Protests will be considered by the Commission to determine the appropriate action to be taken but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/>

[online/rims.htm](http://www.ferc.fed.us/online/rims.htm) (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-13634 Filed 5-31-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP97-369-015 and RP98-54-031]

Colorado Interstate Gas Company; Notice of Refund Report

May 25, 2000.

Take notice that on May 18, 2000, Colorado Interstate Gas Company (CIG) tendered for filing its third annual refund report in Docket Nos. RP97-369 and RP98-54.

CIG states that this filing and refunds were made to comply with the Commission's order of September 10, 1997. CIG states that refunds were paid by CIG on May 1, 1998 and June 10, 1998.

CIG states that the May 18, 2000, refund report summarizes the refunds made as of that date by CIG for Kansas ad valorem tax overpayments, pursuant to the Commission's September 10, 1997, Order. CIG asserts that no lump sum cash refunds were made by CIG to its former jurisdictional sales customers since its second annual refund report filed in 1999. Instances where payment has not been made within thirty days of receipt from the producers, appropriate interest will be computed as provided for in the order.

CIG states that copies of the filing have been served on CIG's former jurisdictional sales customers, interested states' commissions and all parties to the proceedings.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before June 1, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/>

rims.htm (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-13624 Filed 5-31-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-383-004]

Dominion Transmission, Inc. (Formerly CNG Transmission Corporation); Notice of Negotiated Rate Filing

May 25, 2000.

Take notice that on May 19, 2000, Dominion Transmission, Inc. (Dominion) (formerly CNG Transmission Corporation) tendered for filing the following contract for disclosure of a recently negotiated rate transaction:

Letter Agreement between Dominion Transmission, Inc. and Oswego Harbor Power, L.L.C. Dated May 1, 2000
FT Service Agreement No. 200215 between Dominion Transmission, Inc. and Oswego Harbor Power, L.L.C. Dated May 1, 2000
Amendment to MCS Service Agreement No. MCS113 between Dominion Transmission, Inc. and Oswego Harbor Power, L.L.C. Dated May 1, 2000

Dominion requests an effective date of May 1, 2000 for this negotiated rate agreement.

Dominion states that copies of the filing have been served on all parties on the official service list created by the Secretary in this proceeding.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/>

rims.htm (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-13633 Filed 5-31-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00-1816-000 and ER00-1816-001]

DTE River Rouge No. 1, LLC; Notice of Issuance of Order

May 25, 2000.

On March 6, 2000, DTE River Rouge No. 1 LLC (DTE River Rouge) filed a petition requesting that the Commission authorize DTE River Rouge to engage in the sale of electric energy capacity at market-based rates and the reassign transmission capacity. In its filing, DTE River Rouge also requested certain waivers and authorizations. In particular, DTE River Rouge requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liabilities by DTE River Rouge. On May 17, 2000, the Commission issued an Order Accepting Filing And Rejecting Complaint (Order), in the above-docketed proceeding.

The Commission's May 17, 2000 Order granted the request for blanket approval under Part 34, subject to the conditions found in Ordering Paragraphs (G), (H), and (J):

(G) Within 30 days of the date of this order, any person desiring to be heard or to protest the Commission's blanket approval of issuances of securities or assumptions of liabilities by DTE River Rouge should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

(H) Absent a request to be heard within the period set forth in Ordering Paragraph (G) above, DTE River Rouge is hereby authorized to issue securities and assume obligations and liabilities as guarantor, indorser, surety or otherwise in respect of any security of another person; provided that such issue or assumption is for some lawful object within the corporate purposes of DTE River Rouge, compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(J) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approval of DTE River Rouge's issuances of securities or assumptions of liabilities. * * *

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is June 16, 2000.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426. The Order may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-13637 Filed 5-31-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-293-000]

El Paso Natural Gas Company; Notice of Extension of Time

May 25, 2000.

Take notice that on May 19, 2000, pursuant to Rules 212 and 2008 of the Commission's Rules of Practice and Procedure, 18 CFR 385.212 and 385.2088, El Paso Natural Gas Company (El Paso) tendered for filing a request for an extension of time in which to comply with that portion of the Commission's directive in Order No. 637 requiring the filing of *pro forma* tariff sheets to implement segmentation of pipeline capacity.

El Paso seeks an extension of time with regard to the issue of capacity segmentation because of its inability to determine whether, and to what extent, capacity segmentation will be possible on its system.

El Paso requests that it be granted an extension of time in which to make its Order No. 637 compliance filing on the issue of capacity segmentation. El Paso proposes to file its *pro forma* segmentation tariff sheets no later than 45 days after the earlier of (i) the filing of an uncontested settlement on the capacity allocation issue, or (ii) the issuance of an order by the Commission in the complaint proceeding establishing the appropriate methodology for allocating El Paso's receipt and delivery point capacity. El Paso asserts that if neither of the foregoing events occurs prior to the