

Applicants: San Isabel Solar LLC.
Description: Baseline eTariff Filing:
San Isabel MBR to be effective 8/1/2016.
Filed Date: 6/15/16.

Accession Number: 20160615-5000.
Comments Due: 5 p.m. ET 7/6/16.

Docket Numbers: ER16-1927-000.

Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing:
Service Agreement No. 890 to be
effective 6/16/2016.

Filed Date: 6/15/16.

Accession Number: 20160615-5029.

Comments Due: 5 p.m. ET 7/6/16.

Docket Numbers: ER16-1928-000.

Applicants: PJM Interconnection,
L.L.C.

Description: § 205(d) Rate Filing:
Amendment to WMPA SA No. 3250,
Queue No. W2-091 to be effective 2/5/
2015.

Filed Date: 6/15/16.

Accession Number: 20160615-5049.

Comments Due: 5 p.m. ET 7/6/16.

Docket Numbers: ER16-1929-000.

Applicants: Midcontinent
Independent System Operator, Inc.

Description: § 205(d) Rate Filing:
2016-06-15 SA 2923 ATC-Quilt Block
Wind Farm E&P (J395) to be effective 6/
16/2016.

Filed Date: 6/15/16.

Accession Number: 20160615-5050.

Comments Due: 5 p.m. ET 7/6/16.

Docket Numbers: ER16-1930-000.

Applicants: Southern California
Edison Company.

Description: Tariff Cancellation:
Notices of Cancellation DSA—Summer
Solar E2, F2, G2, H2 to be effective 12/
27/2015.

Filed Date: 6/15/16.

Accession Number: 20160615-5056.

Comments Due: 5 p.m. ET 7/6/16.

Docket Numbers: ER16-1931-000.

Applicants: Pacific Gas and Electric
Company.

Description: Notice of Termination of
Small Generator Interconnection Service
Agreement No. 326 of Pacific Gas and
Electric Company.

Filed Date: 6/15/16.

Accession Number: 20160615-5061.

Comments Due: 5 p.m. ET 7/6/16.

Docket Numbers: ER16-1932-000.

Applicants: Tanner Street Generation,
LLC.

Description: § 205(d) Rate Filing:
Category 2 Seller Request in NE to be
effective 6/16/2016.

Filed Date: 6/15/16.

Accession Number: 20160615-5065.

Comments Due: 5 p.m. ET 7/6/16.

Docket Numbers: ER16-1933-000.

Applicants: Public Service Electric
and Gas Company.

Description: Baseline eTariff Filing:
PECO PSE&G Amtrak to be effective 6/
15/2016.

Filed Date: 6/15/16.

Accession Number: 20160615-5066.

Comments Due: 5 p.m. ET 7/6/16.

Docket Numbers: ER16-1934-000.

Applicants: Drift Marketplace, Inc.

Description: Baseline eTariff Filing:
Drift Marketplace, Inc. Market Based
Rate Tariff to be effective 6/15/2016.

Filed Date: 6/15/16.

Accession Number: 20160615-5068.

Comments Due: 5 p.m. ET 7/6/16.

Docket Numbers: ER16-1935-000.

Applicants: Union Power Partners,
L.P.

Description: Tariff Cancellation:
Complete Cancellation of FERC Electric
Tariff to be effective 6/16/2016.

Filed Date: 6/15/16.

Accession Number: 20160615-5069.

Comments Due: 5 p.m. ET 7/6/16.

The filings are accessible in the
Commission's eLibrary system by
clicking on the links or querying the
docket number.

Any person desiring to intervene or
protest in any of the above proceedings
must file in accordance with Rules 211
and 214 of the Commission's
Regulations (18 CFR 385.211 and
385.214) on or before 5:00 p.m. Eastern
time on the specified comment date.
Protests may be considered, but
intervention is necessary to become a
party to the proceeding.

eFiling is encouraged. More detailed
information relating to filing
requirements, interventions, protests,
service, and qualifying facilities filings
can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For
other information, call (866) 208-3676
(toll free). For TTY, call (202) 502-8659.

Dated: June 15, 2016.

Kimberly D. Bose,
Secretary.

[FR Doc. 2016-14600 Filed 6-20-16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13102-003]

Birch Power Company; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following
hydroelectric application has been filed
with the Commission and is available
for public inspection.

a. *Type of Application:* Original
License (Major Project).

b. *Project No.:* 13102-003.

c. *Date filed:* July 2, 2013.

d. *Applicant:* Birch Power Company.

e. *Name of Project:* Demopolis Lock
and Dam Hydroelectric Project.

f. *Location:* At the U.S. Army Corps of
Engineers' (Corps) Demopolis Lock and
Dam, on the Tombigbee River, west of
the city of Demopolis in Marengo and
Sumter Counties, Alabama. The
proposed project would occupy
approximately 23 acres of federal land
administered by the Corps.

g. *Filed Pursuant to:* Federal Power
Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Nicholas E.
Josten, GeoSense, 2742 Saint Charles
Ave, Idaho Falls, ID 83404, (208) 528-
6152.

i. *FERC Contact:* Adam Peer (202)
502-8449, adam.peer@ferc.gov.

j. *Deadline for filing comments,
recommendations, terms and
conditions, and prescriptions:* 60 days
from the issuance date of this notice;
reply comments are due 105 days from
the issuance date of this notice.

The Commission strongly encourages
electronic filing. Please file comments,
recommendations, terms and
conditions, and prescriptions using the
Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>.
Commenters can submit brief comments
up to 6,000 characters, without prior
registration, using the eComment system
at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your
name and contact information at the end
of your comments. For assistance,
please contact FERC Online Support at
FERCOnlineSupport@ferc.gov, (866)
208-3676 (toll free), or (202) 502-8659
(TTY). In lieu of electronic filing, please
send a paper copy to: Secretary, Federal
Energy Regulatory Commission, 888
First Street NE., Washington, DC 20426.
The first page of any filing should
include docket number P-13102-003.

The Commission's Rules of Practice
require all intervenors filing documents
with the Commission to serve a copy of
that document on each person on the
official service list for the project.
Further, if an intervenor files comments
or documents with the Commission
relating to the merits of an issue that
may affect the responsibilities of a
particular resource agency, they must
also serve a copy of the document on
that resource agency.

k. This application has been accepted
and is now ready for environmental
analysis.

l. The proposed project would utilize
the existing Corps' Demopolis Lock and
Dam and Reservoir, and would consist

of the following new facilities: (1) A 900-foot-long excavated intake channel (headrace); (2) two 60-foot-long by 32-foot-wide trash racks with 2.5-inch bar spacing; (3) a 201-foot-long by 80-foot-wide powerhouse containing two 24-megawatt (MW) Kaplan turbines, having a total installed capacity of 48 MW; (4) a substation; (5) a forebay oxygen diffuser line system to enhance dissolved oxygen; (6) a 2,000-foot-long excavated tailrace channel; (7) a 1,700-foot-long retaining wall along the north side of tailrace channel; (8) a 4.4-mile-long, 115-kilovolt transmission line; and (9) appurtenant facilities. The average annual generation would be about 213,000 megawatt-hours.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any

competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

o. A license applicant must file no later than 60 days following the date of issuance of this notice: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

Dated: June 15, 2016.

Kimberly D. Bose,
Secretary.

[FR Doc. 2016-14599 Filed 6-20-16; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-9947-89-Region 10]

Reissuance of NPDES General Permit for Discharges From Federal Aquaculture Facilities and Aquaculture Facilities Located in Indian Country Within the Boundaries of Washington State (Permit Number WAG130000)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of availability.

SUMMARY: The Director, Office of Water and Watersheds, EPA Region 10, is publishing notice of availability of the final National Pollutant Discharge Elimination System (NPDES) General Permit for Federal Aquaculture Facilities and Aquaculture Facilities Located in Indian Country within the Boundaries of Washington State (General Permit). The General Permit contains effluent limitations, along with administrative reporting and monitoring requirements, as well as standard conditions, prohibitions, and management practices. The Washington Department of Ecology and applicable tribes have provided Section 401 certification for this permit.

DATES: The issuance date of this General Permit is the date of publication of this notice. The General Permit will become effective August 1, 2016.

ADDRESSES: Copies of the General Permit and Response to Comments are available through written requests submitted to EPA, Region 10, 1200 Sixth Avenue, Suite 900, OWW-191, Seattle, WA 98101. Electronic requests may be sent to: washington.audrey@epa.gov.

For requests by phone, call Audrey Washington at (206) 553-0523. The General Permit, Fact Sheet, Biological Evaluation, and Response to Comments may be found on the Region 10 Web site at <http://yosemite.epa.gov/r10/water.nsf/npdes+permits/general+npdes+permits/>.

FOR FURTHER INFORMATION CONTACT: Audrey Washington, (206) 553-0523.

SUPPLEMENTARY INFORMATION:

Other Legal Requirements

Endangered Species Act [16 U.S.C. 1531 et al.]. Section 7 of the Endangered Species Act (ESA) requires Federal agencies to consult with NOAA Fisheries (NMFS) and the U.S. Fish and Wildlife Service (USFWS) if their actions have the potential to either beneficially or adversely affect any threatened or endangered species. EPA has analyzed the discharges authorized by the General Permit, and their potential to adversely affect any of the threatened or endangered species or their designated critical habitat areas in the vicinity of the discharges. Based on this analysis, EPA has determined that the issuance of this permit is not likely to adversely affect any threatened or endangered species in the vicinity of the discharge. NMFS and USFWS have concurred with this determination.

National Environmental Policy Act (NEPA) [42 U.S.C. 4321 et seq.] and Other Federal Requirements. Regulations at 40 CFR 122.49 list the federal laws that may apply to the issuance of permits, *i.e.*, ESA, National Historic Preservation Act, the Coastal Zone Act Reauthorization Amendments (CZARA), NEPA, and Executive Orders, among others. The NEPA compliance program requires analysis of information regarding potential impacts, development and analysis of options to avoid or minimize impacts, and development and analysis of measures to mitigate adverse impacts. EPA determined that no Environmental Assessments (EAs) or Environmental Impact Statements (EIS's) are required under NEPA. EPA determined that continued coverage of the Chief Joseph Fish Hatchery under the reissued General Permit meets the criteria to be categorically excluded from further NEPA review. EPA also determined that CZARA does not apply.

Essential Fish Habitat (EFH). The Magnuson-Stevens Fishery Management and Conservation Act requires EPA to consult with NOAA-NMFS when a proposed discharge has the potential to adversely affect a designated EFH. The EFH regulations define an adverse effect as "any impact which reduces quality