

describes the role to be played by each organization, the managerial arrangements, and the advantages of the multi-organizational effort.”

Applications will be subjected to scientific merit review (peer review) and will be evaluated against the following criteria, which are listed in descending order of importance as set forth in 10 CFR part 605.10 (d):

1. Scientific and/or technical merit of the project;
2. Appropriateness of the proposed method or approach;
3. Competency of applicant’s personnel and adequacy of proposed resources; and
4. Reasonableness and appropriateness of the proposed budget.

In considering item 1 particular attention will be paid to:

- the importance of the physics that motivates developing the proposed detector,
- whether the proposed research is generic detector research that will benefit more than one experiment,
- the magnitude of the potential impact versus the risk of failure.

General information about development and submission of applications, eligibility, limitations, evaluations and selection processes, and other policies and procedures are contained in the Application Guide for the Office of Science Financial Assistance Program and 10 CFR part 605. Electronic access to the application guide and required forms is available on the World Wide Web at: <http://www.sc.doe.gov/production/grants/grants.html>.

[www.sc.doe.gov/production/grants/grants.html](http://www.sc.doe.gov/production/grants/grants.html).

In addition, for this notice, project descriptions must be 25 pages or less, including tables and figures, but excluding forms and certifications. The application must also contain an abstract or project summary, letters of intent from all non-funded collaborators, and short curriculum vitae of all senior personnel.

The Catalog of Federal Domestic Assistance Number for this program is 81.049, and the solicitation control number is ERFAP 10 CFR part 605.

Issued in Washington, DC, on October 28, 2002.

**John Rodney Clark,**

*Associate Director of Science for Resource Management.*

[FR Doc. 02-27987 Filed 11-1-02; 8:45 am]

**BILLING CODE 6450-01-P**

**DEPARTMENT OF ENERGY**

**[Certification Notice—209]**

**Office of Fossil Energy; Notice of Filings of Coal Capability Powerplant and Industrial Fuel Use Act**

**AGENCY:** Office of Fossil Energy, DOE.

**ACTION:** Notice of filings.

**SUMMARY:** The owners/operators of 10 baseload electric powerplants have submitted coal capability self-certifications pursuant to section 201(d) of the Powerplant and Industrial Fuel Use Act of 1978, as amended, in accordance with 10 CFR 501.60, 61.

**ADDRESSES:** Copies of self-certification filings are available for public inspection, upon request, in the Office of Coal & Power Import/Export, Fossil Energy, Room 4G-039, FE-27, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585.

**FOR FURTHER INFORMATION CONTACT:** Ellen Russell at (202) 586-9624.

**SUPPLEMENTARY INFORMATION:** Title II of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended (42 U.S.C. 8301 et seq.), provides that no new baseload electric powerplant may be constructed or operated without the capability to use coal or another alternate fuel as a primary energy source. In order to meet the requirement of coal capability, the owner or operator of such facilities proposing to use natural gas or petroleum as its primary energy source shall certify, pursuant to FUA section 201(d), to the Secretary of Energy prior to construction, or prior to operation as a base load electric powerplant, that such powerplant has the capability to use coal or another alternate fuel. Such certification establishes compliance with section 201(a) as of the date filed with the Department of Energy (DOE). The Secretary is required to publish a notice in the **Federal Register** that a certification has been filed. The following owners/operators of proposed new baseload electric powerplants have filed self-certifications pursuant to section 201(d) and in accordance with DOE regulations in 10 CFR 501.60, 61.

Owner/operator	Capacity	Plant location	In-service date
Los Esteros Critical Energy Facility .....	180 MW	Santa Clara Cnty, CA .....	4th Qtr. 2002
Ocean Peaking Power .....	500 MW	Lakewood, NJ .....	January 2003
Reliant Energy Choctaw Cnty Facility .....	804 MW	Choctaw County, MS .....	June 1, 2003
Genova Arkansas I .....	550 MW	Tontitown, AR .....	January 2005
Genova Oklahoma I .....	550 MW	Chickasha, OK .....	January 2005
Beatrice Power Station .....	250 MW	Gage County, NE .....	March 2005
Black Rock Facility .....	62 MW	Buffalo, NY .....	2nd Qtr. 2003
Blythe Energy Project .....	520 MW	Blythe, CA .....	December 2002
Acadia Power Project .....	1,200 MW	Acadia Parish, LA .....	May 2002
Wolfskill Energy Center .....	45 MW	Solano Cnty, CA .....	1st Qtr. 2003

Issued in Washington, DC, on October 28, 2002.

**Anthony J. Como,**

*Deputy Director, Electric Power Regulation, Office of Coal & Power Import/Export, Office of Coal & Power Systems, Office of Fossil Energy.*

[FR Doc. 02-27986 Filed 11-1-02; 8:45 am]

**BILLING CODE 6450-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**[Docket No. IC02-717-001, FERC-717]**

**Commission Information Collection Activities, Proposed Collection; Comment Request; Submitted for OMB Review**

October 25, 2002.

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice.

**SUMMARY:** In compliance with the requirements of section 3507 of the Paperwork Reduction Act of 1995, 44 U.S.C. 3507, the Federal Energy Regulatory Commission (Commission) has submitted the information collection described below to the Office of Management and Budget (OMB) for review and extension of the current expiration date. Any interested person may file comments directly with OMB and should address a copy of those