

(3) *Type of Review*: Revision;

(4) *Purpose*: The Code of Federal Regulations (CFR); Title 48 Federal Acquisition Regulations System; Chapter 9 Department of Energy (DOE); Subchapter H Clauses and Forms; Part 952—Solicitation Provisions and Contract Clauses; and Subchapter I Agency Supplementary Regulations; Part 970 DOE Management and Operating Contracts; Section 970.52 Solicitation Provisions and Contract Clauses for Management and Operating Contracts requires DOE to collect certain types of information from those seeking to do business with the Department or those awarded contracts by the Department. This package contains information collections necessary for the solicitation, award, administration, and closeout of procurement contracts.

(5) *Annual Estimated Number of Respondents*: 7,441;

(6) *Annual Estimated Number of Total Responses*: 7,672;

(7) *Annual Estimated Number of Burden Hours*: 667,056;

(8) *Annual Estimated Reporting and Recordkeeping Cost Burden*: \$70,844,015.

Statutory Authority: 42 U.S.C. 2201.

Signing Authority

This document of the Department of Energy was signed on July 18, 2025, by Janella Davis, Acting Director, Office of Acquisition Management and Senior Procurement Executive, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on August 5, 2025.

Treena V. Garrett,

Federal Register Liaison Officer, U.S. Department of Energy.

[FR Doc. 2025–15013 Filed 8–6–25; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP25–525–000]

TTC Connector, LLC; Notice of Application and Establishing Intervention Deadline

Take notice that on July 21, 2025, TTC Connector, LLC (TTC Connector), 213 Timber View Drive, Boerne, Texas 78006, filed an application under section 7(c) of the Natural Gas Act (NGA) and Parts 157 and 284 of the Commission's regulations requesting authorization to construct, own, and operate the proposed TTC Connector Natural Gas Pipeline to be located in Colorado and Wharton Counties, Texas (TTC Connector Project). The Project consists of (1) a new 25-mile, 20-inch-diameter natural gas pipeline between the pipeline system of Tres Palacios Gas Storage, LLC (Tres Palacios) and the Coastal Bend Header System of Gulf South Pipeline Company, LLC (Gulf South); (2) related interconnections with Tres Palacios to receive and deliver gas and interconnections with Trunkline Gas Company (Trunkline) and Gulf South to deliver gas; and (3) a 11,000 horsepower (hp) gas-fired compressor station downstream of its Tres Palacios interconnection.

TTC also requests (1) a blanket certificate, pursuant to Part 157, Subpart F of the Commission's regulations, authorizing the construction of certain facilities; (2) a blanket certificate, pursuant to Part 284, Subpart G of the Commission's regulations, authorizing open access transportation; (3) approval of TTC Connector's pro forma FERC gas tariff; (4) approval of a negotiated rate agreement with TTC Connector's anchor shipper; and (5) waivers of certain regulatory requirements, as further described in its application. The Project will provide up to 300,000 dekatherms per day (Dth/d) of firm transportation service to the Project's anchor shipper, BP Energy Company (BP Energy).¹ TTC Connector estimates the total cost of the Project to be \$114,310,882, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal**

¹ Based on the need of the Project's anchor shipper, gas from TTC Connector's compressor station will either be delivered on a firm basis directly back to Tres Palacios for a maximum delivery of 300,000 Dth/day, to the Coastal Bend Header of Gulf South for a maximum delivery of 300,000 Dth/day or to Trunkline for a maximum of 120,000 Dth/day.

Register, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502–6652 (toll free at 1–866–208–3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502–8371, TTY (202) 502–8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

Any questions regarding the proposed project should be directed to Mr. Mark Fuqua, President, TTC Connector, LLC, 213 Timber View Drive, Boerne, Texas 78006, by phone at (713) 253–6848, or by email at MFuqua@ttconnector.com.

Pursuant to section 157.9 of the Commission's Rules of Practice and Procedure,² within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file comments on the project, you can protest the filing, and you can file a motion to intervene in the proceeding. There is no fee or cost for filing comments or intervening.

² 18 CFR 157.9.

The deadline for filing a motion to intervene is 5:00 p.m. Eastern Time on August 25, 2025. How to file protests, motions to intervene, and comments is explained below.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Comments

Any person wishing to comment on the project may do so. Comments may include statements of support or objections, to the project as a whole or specific aspects of the project. The more specific your comments, the more useful they will be.

Protests

Pursuant to sections 157.10(a)(4)³ and 385.211⁴ of the Commission's regulations under the NGA, any person⁵ may file a protest to the application. Protests must comply with the requirements specified in section 385.2001⁶ of the Commission's regulations. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

To ensure that your comments or protests are timely and properly recorded, please submit your comments on or before August 25, 2025.

There are three methods you can use to submit your comments or protests to the Commission. In all instances, please reference the Project docket number CP25-525-000 in your submission.

(1) You may file your comments electronically by using the eComment feature, which is located on the Commission's website at www.ferc.gov under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project;

(2) You may file your comments or protests electronically by using the eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and

Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Comment on a Filing"; or

(3) You can file a paper copy of your comments or protests by mailing them to the following address below. Your written comments must reference the Project docket number (CP25-525-000).

To file via USPS: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other courier: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of comments (options 1 and 2 above) and has eFiling staff available to assist you at (202) 502-8258 or FercOnlineSupport@ferc.gov.

Persons who comment on the environmental review of this project will be placed on the Commission's environmental mailing list, and will receive notification when the environmental documents (EA or EIS) are issued for this project and will be notified of meetings associated with the Commission's environmental review process.

The Commission considers all comments received about the project in determining the appropriate action to be taken. However, the filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding. For instructions on how to intervene, see below.

Interventions

Any person, which includes individuals, organizations, businesses, municipalities, and other entities,⁷ has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure⁸ and the regulations under the NGA⁹ by the intervention deadline

for the project, which is August 25, 2025. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to-intervene.asp>.

There are two ways to submit your motion to intervene. In both instances, please reference the Project docket number CP25-525-000 in your submission.

(1) You may file your motion to intervene by using the Commission's eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Intervention." The eFiling feature includes a document-less intervention option; for more information, visit <https://www.ferc.gov/docs-filing/efiling/document-less-intervention.pdf>; or

(2) You can file a paper copy of your motion to intervene, along with three copies, by mailing the documents to the address below. Your motion to intervene must reference the Project docket number CP25-525-000.

To file via USPS: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other courier: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of motions to intervene (option 1 above) and has eFiling staff available to assist you at (202) 502-8258 or FercOnlineSupport@ferc.gov.

Protests and motions to intervene must be served on the applicant either by mail at: Mr. Mark Fuqua, President, TTC Connector, LLC, 213 Timber View Drive, Boerne, Texas 78006 or by email (with a link to the document) at MFuqua@ttconnector.com. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC

³ 18 CFR 157.10(a)(4).

⁴ 18 CFR 385.211.

⁵ Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

⁶ 18 CFR 385.2001.

⁷ 18 CFR 385.102(d).

⁸ 18 CFR 385.214.

⁹ 18 CFR 157.10.

Online. Service can be via email with a link to the document.

All timely, unopposed¹⁰ motions to intervene are automatically granted by operation of Rule 214(c)(1).¹¹ Motions to intervene that are filed after the intervention deadline are untimely, and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations.¹² A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at www.ferc.gov using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

Intervention Deadline: 5:00 p.m. Eastern Time on August 25, 2025.

Dated: August 4, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025-15005 Filed 8-6-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

¹⁰ The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

¹¹ 18 CFR 385.214(c)(1).

¹² 18 CFR 385.214(b)(3) and (d).

Docket Numbers: EG25-425-000.
Applicants: Ellsworth Energy Storage, LLC.

Description: Ellsworth Energy Storage, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 8/4/25.

Accession Number: 20250804-5120.

Comment Date: 5 p.m. ET 8/25/25.

Docket Numbers: EG25-426-000.

Applicants: Carousel Wind III, LLC.

Description: Carousel Wind III, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 8/4/25.

Accession Number: 20250804-5128.

Comment Date: 5 p.m. ET 8/25/25.

Docket Numbers: EG25-427-000.

Applicants: Carousel Wind IV, LLC.

Description: Carousel Wind IV, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 8/4/25.

Accession Number: 20250804-5129.

Comment Date: 5 p.m. ET 8/25/25.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-2475-038; ER10-1520-024; ER10-1521-024; ER10-2474-037; ER10-3246-031; ER11-4666-011; ER11-4667-011; ER12-295-010; ER13-1266-058; ER15-2211-055; ER22-1385-018; ER23-674-014; ER23-676-014; ER24-1587-007.

Applicants: AlbertaEx, L.P., BHE Power Watch, LLC, BHE Wind Watch, LLC, BHER Market Operations, LLC., MidAmerican Energy Services, LLC, CalEnergy, LLC, BHE Rim Rock Wind, LLC, BHE Glacier Wind 2, LLC, LLC, BHE Glacier Wind 1, LLC, PacifiCorp, Sierra Pacific Power Company, Occidental Power Marketing, L.P., Occidental Power Services, Inc., Nevada Power Company.

Description: Notice of Non-Material Change in Status of Nevada Power Company, et al.

Filed Date: 7/31/25.

Accession Number: 20250731-5266.

Comment Date: 5 p.m. ET 8/21/25.

Docket Numbers: ER25-2454-001.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: Compliance filing: 2025-08-04 Compliance Att X—Expedited Resource Addition Study (ERAS) to be effective 8/6/2025.

Filed Date: 8/4/25.

Accession Number: 20250804-5046.

Comment Date: 5 p.m. ET 8/25/25.

Docket Numbers: ER25-2512-001.

Applicants: Faraday Solar B LLC.

Description: Tariff Amendment: Amendment to Faraday Solar B MBR Application to be effective 6/15/2025.

Filed Date: 8/4/25.

Accession Number: 20250804-5139.

Comment Date: 5 p.m. ET 8/25/25.

Docket Numbers: ER25-3076-000.

Applicants: Arlington Valley Solar Energy, LLC.

Description: Initial Rate Filing: Market Based Rate to be effective 8/4/2025.

Filed Date: 8/1/25.

Accession Number: 20250801-5193.

Comment Date: 5 p.m. ET 8/22/25.

Docket Numbers: ER25-3077-000.

Applicants: Entergy Arkansas, LLC.

Description: 205(d) Rate Filing: State Tax Rate Change ADIT to be effective 10/1/2025.

Filed Date: 8/1/25.

Accession Number: 20250801-5198.

Comment Date: 5 p.m. ET 8/22/25.

Docket Numbers: ER25-3078-000.

Applicants: Kearsarge Orleans BESS LLC.

Description: Initial Rate Filing: KS_Orleans_BEES_MBRA_App to be effective 10/1/2025.

Filed Date: 8/1/25.

Accession Number: 20250801-5205.

Comment Date: 5 p.m. ET 8/22/25.

Docket Numbers: ER25-3079-000.

Applicants: Kearsarge Sterling LLC.

Description: Initial Rate Filing: KS_Sterling_MBRA_App to be effective 10/1/2025.

Filed Date: 8/4/25.

Accession Number: 20250804-5001.

Comment Date: 5 p.m. ET 8/25/25.

Docket Numbers: ER25-3080-000.

Applicants: Southwest Power Pool, Inc.

Description: Tariff Amendment: 3390 SWPA & GridLiance High Plains Inter Agr Cancellation to be effective 7/31/2025.

Filed Date: 8/4/25.

Accession Number: 20250804-5009.

Comment Date: 5 p.m. ET 8/25/25.

Docket Numbers: ER25-3082-000.

Applicants: Southern California

Edison Company.

Description: Notice of Termination of Interconnection Agreement of Southern California Edison Company.

Filed Date: 7/30/25.

Accession Number: 20250730-5233.

Comment Date: 5 p.m. ET 8/20/25.

Docket Numbers: ER25-3083-000.

Applicants: Southern California

Edison Company.

Description: Notice of Termination of Interconnection Agreement of Southern California Edison Company.

Filed Date: 7/30/25.

Accession Number: 20250730-5234.

Comment Date: 5 p.m. ET 8/20/25.

Docket Numbers: ER25-3084-000.

Applicants: Ameren Illinois Company, Ameren Transmission

Company of Illinois.