

TABLE 5.1—TEST LOAD SIZES—Continued

| Container volume |                | Minimum load |      | Maximum load |       | Average load |      |
|------------------|----------------|--------------|------|--------------|-------|--------------|------|
| cu. ft. $\geq$ < | liter $\geq$ < | lb           | kg   | lb           | kg    | lb           | kg   |
| 2.10–2.20 .....  | 59.5–62.3      | 3.00         | 1.36 | 8.80         | 3.99  | 5.90         | 2.68 |
| 2.20–2.30 .....  | 62.3–65.1      | 3.00         | 1.36 | 9.20         | 4.17  | 6.10         | 2.77 |
| 2.30–2.40 .....  | 65.1–68.0      | 3.00         | 1.36 | 9.60         | 4.35  | 6.30         | 2.86 |
| 2.40–2.50 .....  | 68.0–70.8      | 3.00         | 1.36 | 10.00        | 4.54  | 6.50         | 2.95 |
| 2.50–2.60 .....  | 70.8–73.6      | 3.00         | 1.36 | 10.50        | 4.76  | 6.75         | 3.06 |
| 2.60–2.70 .....  | 73.6–76.5      | 3.00         | 1.36 | 10.90        | 4.94  | 6.95         | 3.15 |
| 2.70–2.80 .....  | 76.5–79.3      | 3.00         | 1.36 | 11.30        | 5.13  | 7.15         | 3.24 |
| 2.80–2.90 .....  | 79.3–82.1      | 3.00         | 1.36 | 11.70        | 5.31  | 7.35         | 3.33 |
| 2.90–3.00 .....  | 82.1–85.0      | 3.00         | 1.36 | 12.10        | 5.49  | 7.55         | 3.42 |
| 3.00–3.10 .....  | 85.0–87.8      | 3.00         | 1.36 | 12.50        | 5.67  | 7.75         | 3.52 |
| 3.10–3.20 .....  | 87.8–90.6      | 3.00         | 1.36 | 12.90        | 5.85  | 7.95         | 3.61 |
| 3.20–3.30 .....  | 90.6–93.4      | 3.00         | 1.36 | 13.30        | 6.03  | 8.15         | 3.70 |
| 3.30–3.40 .....  | 93.4–96.3      | 3.00         | 1.36 | 13.70        | 6.21  | 8.35         | 3.79 |
| 3.40–3.50 .....  | 96.3–99.1      | 3.00         | 1.36 | 14.10        | 6.40  | 8.55         | 3.88 |
| 3.50–3.60 .....  | 99.1–101.9     | 3.00         | 1.36 | 14.60        | 6.62  | 8.80         | 3.99 |
| 3.60–3.70 .....  | 101.9–104.8    | 3.00         | 1.36 | 15.00        | 6.80  | 9.00         | 4.08 |
| 3.70–3.80 .....  | 104.8–107.6    | 3.00         | 1.36 | 15.40        | 6.99  | 9.20         | 4.17 |
| 3.80–3.90 .....  | 107.6–110.4    | 3.00         | 1.36 | 15.80        | 7.16  | 9.40         | 4.26 |
| 3.90–4.00 .....  | 110.4–113.3    | 3.00         | 1.36 | 16.20        | 7.34  | 9.60         | 4.35 |
| 4.00–4.10 .....  | 113.3–116.1    | 3.00         | 1.36 | 16.60        | 7.53  | 9.80         | 4.45 |
| 4.10–4.20 .....  | 116.1–118.9    | 3.00         | 1.36 | 17.00        | 7.72  | 10.00        | 4.54 |
| 4.20–4.30 .....  | 118.9–121.8    | 3.00         | 1.36 | 17.40        | 7.90  | 10.20        | 4.63 |
| 4.30–4.40 .....  | 121.8–124.6    | 3.00         | 1.36 | 17.80        | 8.09  | 10.40        | 4.72 |
| 4.40–4.50 .....  | 124.6–127.4    | 3.00         | 1.36 | 18.20        | 8.27  | 10.60        | 4.82 |
| 4.50–4.60 .....  | 127.4–130.3    | 3.00         | 1.36 | 18.70        | 8.46  | 10.80        | 4.91 |
| 4.60–4.70 .....  | 130.3–133.1    | 3.00         | 1.36 | 19.10        | 8.65  | 11.00        | 5.00 |
| 4.70–4.80 .....  | 133.1–135.9    | 3.00         | 1.36 | 19.50        | 8.83  | 11.20        | 5.10 |
| 4.80–4.90 .....  | 135.9–138.8    | 3.00         | 1.36 | 19.90        | 9.02  | 11.40        | 5.19 |
| 4.90–5.00 .....  | 138.8–141.6    | 3.00         | 1.36 | 20.30        | 9.20  | 11.60        | 5.28 |
| 5.00–5.10 .....  | 141.6–144.4    | 3.00         | 1.36 | 20.70        | 9.39  | 11.90        | 5.38 |
| 5.10–5.20 .....  | 144.4–147.2    | 3.00         | 1.36 | 21.10        | 9.58  | 12.10        | 5.47 |
| 5.20–5.30 .....  | 147.2–150.1    | 3.00         | 1.36 | 21.50        | 9.76  | 12.30        | 5.56 |
| 5.30–5.40 .....  | 150.1–152.9    | 3.00         | 1.36 | 21.90        | 9.95  | 12.50        | 5.65 |
| 5.40–5.50 .....  | 152.9–155.7    | 3.00         | 1.36 | 22.30        | 10.13 | 12.70        | 5.75 |
| 5.50–5.60 .....  | 155.7–158.6    | 3.00         | 1.36 | 22.80        | 10.32 | 12.90        | 5.84 |
| 5.60–5.70 .....  | 158.6–161.4    | 3.00         | 1.36 | 23.20        | 10.51 | 13.10        | 5.93 |
| 5.70–5.80 .....  | 161.4–164.2    | 3.00         | 1.36 | 23.60        | 10.69 | 13.30        | 6.03 |
| 5.80–5.90 .....  | 164.2–167.1    | 3.00         | 1.36 | 24.00        | 10.88 | 13.50        | 6.12 |
| 5.90–6.00 .....  | 167.1–169.9    | 3.00         | 1.36 | 24.40        | 11.06 | 13.70        | 6.21 |

## Notes:

- (1) All test load weights are bone dry weights.  
 (2) Allowable tolerance on the test load weights are  $\pm 0.10$  lbs (0.05 kg).

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## DEPARTMENT OF ENERGY

Federal Energy Regulatory  
Commission

[Project No. 14224–000]

**Natural Currents Energy Services,  
 LLC; Notice of Preliminary Permit  
 Application Accepted for Filing and  
 Soliciting Comments, Motions to  
 Intervene, and Competing Applications**

On July 14, 2011, Natural Currents Energy Services, LLC filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Margate Tidal Energy Project, which would be located on the Beach Thoroughfare in Atlantic

County, New Jersey. The proposed project would not use a dam or impoundment. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of: (1) Installation of 10 to 30 NC Sea Dragon or Red Hawk tidal turbines at a rated capacity of 100 kilowatts, (2) an estimated 200–1,500 meters in length of additional transmission infrastructure, and (3) appurtenant facilities. The project is estimated to have an annual minimum generation of 3,504,000 kilowatt-hours with the installation of 10 units.

*Applicant Contact:* Mr. Roger Bason, Natural Currents Energy Services, LLC, 24 Roxanne Boulevard, Highland, New York 12561, (845) 691–4009.

*FERC Contact:* Woohee Choi (202) 502–6336.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the

eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-(866) 208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14224-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: November 9, 2011.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2011-29550 Filed 11-15-11; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 1490-052]

#### Brazos River Authority; Notice of Application Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Surrender of License.

b. *Project No.:* 1490-052.

c. *Date Filed:* July 20, 2011, and supplemented October 28, 2011.

d. *Applicant:* Brazos River Authority.

e. *Name of Project:* Morris Sheppard Hydroelectric Project.

f. *Location:* On the Brazos River, in Palo Pinto, Young and Stephens Counties, Texas.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Mr. John A. Whittaker, IV, Winston & Strawn LLP, 1700 K Street NW., Washington, DC 20006, (202) 282-5766, [jwhittaker@winston.com](mailto:jwhittaker@winston.com).

i. *FERC Contact:* Mr. Jeremy Jessup, (202) 502-6779, [Jeremy.Jessup@ferc.gov](mailto:Jeremy.Jessup@ferc.gov).

j. *Deadline for filing comments, motions to intervene, and protests, is 30 days from the issuance date of this notice.* All documents may be filed electronically via the Internet. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov/docs-filing/efiling.asp>. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and seven copies should be mailed to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments.

Please include the project number (P-1490-052) on any comments, motions, or protests filed.

k. *Description of Request:* The applicant proposes to surrender the license and decommission the generating facilities for the Morris Sheppard Project (P-1490). The applicant states that the project is not economically feasible due to the repairs that would be necessary to restore generation and continued expenses associated with administering lands along the shoreline of the reservoir. The applicant proposes to retain the existing dam and project reservoir, and install a control outlet structure for continued use in water management and supply operations.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filing must (1) Bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to project works which are the subject of the license surrender. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: November 9, 2011.

**Kimberly D. Bose,**  
Secretary.

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