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The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the “eFile” link at <http://www.ferc.gov>. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission’s Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: June 13, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

[FR Doc. 2024–13743 Filed 6–21–24; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC24–88–000.

Applicants: SR Arlington II, LLC, SR Arlington II MT, LLC.

Description: Joint application for authorization under Section 203 of the Federal Power Act of SR Arlington II, LLC, et al.

Filed Date: 6/14/24.

Accession Number: 20240614–5227.

Comment Date: 5 p.m. ET 7/5/24.

Docket Numbers: EC24–89–000.

Applicants: Albemarle Beach Solar, LLC, NC Solar (Fund IV) Holdings II, LLC.

Description: Application for authorization under Section 203 of the

Federal Power Act of Albemarle Beach Solar, LLC.

Filed Date: 6/14/24.

Accession Number: 20240614–5232.

Comment Date: 5 p.m. ET 7/5/24.

Docket Numbers: EC24–90–000.

Applicants: Robison Energy, LLC.

Description: Application for Authorization Under Section 203 of the Federal Power Act of Robison Energy LLC.

Filed Date: 6/17/24.

Accession Number: 20240617–5150.

Comment Date: 5 p.m. ET 7/8/24.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG24–205–000.

Applicants: PP Jaguar BESS LLC.

Description: PP Jaguar BESS LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 6/17/24.

Accession Number: 20240617–5152.

Comment Date: 5 p.m. ET 7/8/24.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER24–1740–001.

Applicants: Southern California Edison Company.

Description: Report Filing: South Georgia Adjustment Deficiency Response to be effective N/A.

Filed Date: 6/17/24.

Accession Number: 20240617–5067.

Comment Date: 5 p.m. ET 6/24/24.

Docket Numbers: ER24–2288–000.

Applicants: PacifiCorp.

Description: § 205(d) Rate Filing: Tri-State PacifiCorp NITSA Rev 13 to be effective 6/1/2024.

Filed Date: 6/14/24.

Accession Number: 20240614–5191.

Comment Date: 5 p.m. ET 7/5/24.

Docket Numbers: ER24–2289–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original WMPA SA No. 7259, Queue AG1–037 to be effective 5/20/2024.

Filed Date: 6/17/24.

Accession Number: 20240617–5054.

Comment Date: 5 p.m. ET 7/8/24.

Docket Numbers: ER24–2290–000.

Applicants: Arizona Public Service Company.

Description: § 205(d) Rate Filing: Service Agreement No. 192, ANPP Hassayampa Revisions to be effective 8/17/2024.

Filed Date: 6/17/24.

Accession Number: 20240617–5108.

Comment Date: 5 p.m. ET 7/8/24.

Docket Numbers: ER24–2291–000.

Applicants: Portland General Electric Company.

Description: Initial rate filing: PGE BPA MO&O Agreement Rate Schedule No. 303 to be effective 8/17/2024.

Filed Date: 6/17/24.

Accession Number: 20240617–5124.

Comment Date: 5 p.m. ET 7/8/24.

Docket Numbers: ER24–2292–000.

Applicants: Tri-State Generation and Transmission Association, Inc.

Description: § 205(d) Rate Filing: Initial Filing of Rate Schedule FERC No. 372 to be effective 5/16/2024.

Filed Date: 6/17/24.

Accession Number: 20240617–5131.

Comment Date: 5 p.m. ET 7/8/24.

Docket Numbers: ER24–2293–000.

Applicants: Citizens S-Line Transmission LLC.

Description: Petition for limited waiver of Citizens S-Line Transmission LLC.

Filed Date: 6/13/24.

Accession Number: 20240613–5163.

Comment Date: 5 p.m. ET 7/5/24.

Docket Numbers: ER24–2294–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original WMPA No. 7261, Queue AF1–239 to be effective 5/20/2024.

Filed Date: 6/17/24.

Accession Number: 20240617–5143.

Comment Date: 5 p.m. ET 7/8/24.

Docket Numbers: ER24–2295–000.

Applicants: Cavalry Energy Center, LLC.

Description: Tariff Amendment: Notice of Cancellation of Market-Based Rate Tariff to be effective 6/18/2024.

Filed Date: 6/17/24.

Accession Number: 20240617–5147.

Comment Date: 5 p.m. ET 7/8/24.

Docket Numbers: ER24–2296–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2024–06–17 SA 4094 Termination of NIPSCO-Valpo Solar GIA (J1332) to be effective 6/6/2024.

Filed Date: 6/17/24.

Accession Number: 20240617–5164.

Comment Date: 5 p.m. ET 7/8/24.

Docket Numbers: ER24–2297–000.

Applicants: Ross County Solar, LLC.

Description: Baseline eTariff Filing: Application for Market Based Rate to be effective 7/15/2024.

Filed Date: 6/17/24.

Accession Number: 20240617–5166.

Comment Date: 5 p.m. ET 7/8/24.

The filings are accessible in the Commission’s eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any

of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: June 17, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

[FR Doc. 2024-13801 Filed 6-21-24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2444-042]

Northern States Power Company; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor License.

b. *Project No.:* 2444-042.

c. *Date Filed:* July 21, 2023.

d. *Applicant:* Northern States Power Company (Northern States).

e. *Name of Project:* White River Hydroelectric Project (project).

f. *Location:* On the White River in Ashland and Bayfield Counties, Wisconsin.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Matthew Miller, Environmental Analyst, Northern States Power Company—Wisconsin, 1414 W Hamilton Avenue, P.O. Box 8, Eau Claire, WI 54702; telephone at (715) 737-1353; email at matthew.j.miller@xcelenergy.com.

i. *FERC Contact:* Nicholas Ettema, Project Coordinator, Great Lakes Branch, Division of Hydropower Licensing; telephone at (312) 596-4447; email at nicholas.ettema@ferc.gov.

j. *Deadline for filing motions to intervene and protests, comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests, comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <https://ferconline.ferc.gov/FERCOOnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. For assistance, please contact FERC Online Support at FERCOOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. All filings must clearly identify the project name and docket number on the first page: White River Hydroelectric Project (P-2444-042).

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. *Project Description:* The project includes an approximately 782.3-foot-

long earthen and concrete dam that includes: (1) a 400-foot-long, 37-foot-high north earthen embankment; (2) a 22-foot-long, 37-foot-high concrete intake structure equipped with an approximately 16-foot-long, 20-foot-high trashrack with 1.25-inch clear bar spacing, and an approximately 16-foot-long, 20-foot-high stoplog gate upstream of the trashrack; (3) an approximately 60.3-foot-long, 35-foot-high concrete gated spillway section that includes: (a) a 25-foot-long, 19-foot-high bottom Tainter gate and a 25-foot-long, 6-foot-high top Tainter gate; (b) a 4-foot-long pier; and (c) a 25-foot-long, 26.5-foot-high Tainter gate; and (4) a 300-foot-long, 37-foot-high south earthen embankment. The dam creates an impoundment that has a surface area of 39.9 acres at a normal elevation of 711.6 feet National Geodetic Vertical Datum of 1929 (NGVD 29).

From the impoundment, water flows through the intake structure to a 7-foot-diameter, 1,345-foot-long concrete pipe that conveys water to a 16-foot-diameter, 62-foot-high steel surge tank and two 30-foot-long steel penstocks. The penstocks provide water to a 700-kilowatt (kW) horizontal Francis turbine-generator unit and a 500-kW horizontal Francis turbine-generator unit, for a total installed capacity of 1,200 kW. The turbine-generators are in a 69-foot-long, 39-foot-wide concrete and brick masonry powerhouse. Water is discharged from the powerhouse to a 120-foot-long, 40-foot-wide tailrace. The project creates an approximately 1,400-foot-long bypassed reach of the White River. A 4.5-foot-long, 1-foot-diameter steel pipe conveys flow from the intake structure to the bypassed reach immediately downstream of the dam.

Project recreation facilities include: (1) a boat access site and canoe portage take-out site at the north embankment of the dam; (2) an approximately 2,260-foot-long canoe portage trail; (3) a canoe put-in site approximately 90 feet downstream of the powerhouse; and (4) a tailrace fishing area.

Electricity generated at the project is transmitted to the electric grid via a 220-foot-long, 2.4-kilovolt (kV) transmission line and a 2.4/69-kV step-up transformer. The minimum and maximum hydraulic capacities of the powerhouse are 50 and 350 cfs, respectively. The average annual energy production of the project from 2017 through 2022, was 4,927 megawatt-hours.

The current license requires Northern States to: (1) operate in a run-of-river mode, such that outflow from the project approximates inflow and the impoundment is maintained at an