

Description: Compliance filing: MBR Compliance Filing to be effective 3/7/2022.

Filed Date: 10/21/22.

Accession Number: 20221021–5143.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: ER22–680–004.

Applicants: Southern California Edison Company.

Description: Tariff Amendment: Second Amended WDAT Enhancements to be effective 12/21/2022.

Filed Date: 10/21/22.

Accession Number: 20221021–5069.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: ER23–151–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Amendment to ISA No. 4290, Queue No. Y3–044/Y3–050/Y3–053 (amend) to be effective 10/21/2015.

Filed Date: 10/20/22.

Accession Number: 20221020–5157.

Comment Date: 5 p.m. ET 11/10/22.

Docket Numbers: ER23–152–000.

Applicants: Pacific Gas and Electric Company.

Description: § 205(d) Rate Filing: Amendment to Interim Black Start Agreement (RS 234) 2022 to be effective 12/20/2022.

Filed Date: 10/21/22.

Accession Number: 20221021–5000.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: ER23–153–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original ISA, Service Agreement No. 6657; Queue No. AF1–050 to be effective 9/21/2022.

Filed Date: 10/21/22.

Accession Number: 20221021–5013.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: ER23–154–000.

Applicants: Carson Hybrid Energy Center LLC.

Description: Baseline eTariff Filing: Application for Market Based Rate Authority to be effective 1/1/2023.

Filed Date: 10/21/22.

Accession Number: 20221021–5016.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: ER23–155–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 4028 Pixley Solar Energy & ITCGP Facilities Service Agr to be effective 12/20/2022.

Filed Date: 10/21/22.

Accession Number: 20221021–5041.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: ER23–156–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original ISA, Service Agreement No.

6664; Queue No. AF1–083 to be effective 9/21/2022.

Filed Date: 10/21/22.

Accession Number: 20221021–5043.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: ER23–157–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Amendment to ISA, Service Agreement No. 6198; Queue No. AE1–104 to be effective 9/9/2021.

Filed Date: 10/21/22.

Accession Number: 20221021–5046.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: ER23–158–000.

Applicants: Public Service Company of Colorado.

Description: § 205(d) Rate Filing: SCC Attachment B and C to be effective 1/1/2023.

Filed Date: 10/21/22.

Accession Number: 20221021–5099.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: ER23–159–000.

Applicants: Public Service Company of Colorado.

Description: § 205(d) Rate Filing: SCC Joint Op. Agreement to be effective 1/1/2023.

Filed Date: 10/21/22.

Accession Number: 20221021–5100.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: ER23–160–000.

Applicants: Arizona Public Service Company.

Description: § 205(d) Rate Filing: Rate Schedule Nos. 298 and 299, Navajo Agreements to be effective 12/21/2022.

Filed Date: 10/21/22.

Accession Number: 20221021–5132.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: ER23–161–000.

Applicants: Public Service Company of Colorado.

Description: § 205(d) Rate Filing: SCC Cost-based Coord. Services to be effective 1/1/2023.

Filed Date: 10/21/22.

Accession Number: 20221021–5152.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: ER23–162–000.

Applicants: Public Service Company of Colorado.

Description: § 205(d) Rate Filing: Social Cost of Carbon_(2) to be effective 1/1/2023.

Filed Date: 10/21/22.

Accession Number: 20221021–5156.

Comment Date: 5 p.m. ET 11/14/22.

Take notice that the Commission received the following qualifying facility filings:

Docket Numbers: QF23–85–000.

Applicants: Generate Capital, PBC.

Description: Form 556 of Generate Capital, PBC.

Filed Date: 10/21/22.

Accession Number: 20221021–5083.

Comment Date: 5 p.m. ET 11/14/22.

Docket Numbers: QF23–86–000.

Applicants: Generate Capital, PBC.

Description: Form 556 of Generate Capital, PBC [B].

Filed Date: 10/21/22.

Accession Number: 20221021–5086.

Comment Date: 5 p.m. ET 11/14/22.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: October 21, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022–23416 Filed 10–26–22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2634–092]

Great Lakes Hydro America, LLC; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Request for a temporary amendment of reservoir elevation and minimum required flow releases.

b. *Project No.:* 2634–092.

c. *Dates Filed:* July 14 and September 22, 2022.

d. *Applicant:* Great Lakes Hydro America, LLC.

e. *Name of Project:* Storage Project.

f. *Location:* The project is located on the South and West branches of the Penobscot River and its tributaries in

Somerset and Piscataquis counties, Maine.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Mr. Kevin Bernier, Great Lakes Hydro America, LLC, 1024 Central Street, Millinocket ME, 04462, (207) 951–5006.

i. *FERC Contact:* Mr. Steven Sachs, (202) 502–8666, Steven.Sachs@ferc.gov.

j. Deadline for filing comments, motions to intervene, and protests is 30 days from the issuance of this notice by the Commission. The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/doc-sfiling/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. The first page of any filing should include docket number P–2634–092.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* The applicant requests a temporary amendment of its normal water level management and flow release requirements at the Ragged Lake development of its Storage Project. Rather than maintaining as high a water level as possible through July 15 and gradually drawing down the reservoir until winter, the applicant is maintaining Ragged Lake at an elevation of approximately 1,115.5 feet U.S. Geological Survey datum or 19.5 feet below the full pond elevation at the dam

beginning on April 27, 2022.

Furthermore, instead of drawing on reservoir storage to provide for elevated required flow releases through the summer and early autumn, the applicant is maintaining run-of-river operation, in which outflow is equal to inflow. The applicant states the temporary amendment is necessary to alleviate dam safety concerns and expects to continue the modified operation until the winter of 2022–2023.

l. In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Motions To Intervene, or Protests:* Anyone may submit comments, a motion to intervene, or a protest in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, motions to intervene, or protests must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "MOTION TO INTERVENE", or "PROTEST" as applicable; (2) set forth in the heading the name of the applicant and the project number(s) of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person intervening or protesting; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this

proceeding, in accordance with 18 CFR 385.2010.

Dated: October 21, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022–23412 Filed 10–26–22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP22–461–000]

Transcontinental Gas Pipe Line Company, LLC; Notice of Availability of the Draft Environmental Impact Statement for the Proposed Southside Reliability Enhancement Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a draft environmental impact statement (EIS) for the Southside Reliability Enhancement Project (Project), proposed by Transcontinental Gas Pipe Line Company, LLC (Transco) in the above-referenced docket. Transco requests authorization to construct and operate one new compressor station and modify two existing compressor stations and three existing meter stations in North Carolina and Virginia. The Project would provide an incremental 423,400 dekatherms per day (Dth/d) of year-round firm transportation capacity from Transco's Compressor Station 165 and the Pine Needle Storage Facility along the mainline pipeline system to delivery points in North Carolina.

The draft EIS assesses the potential environmental effects of the construction and operation of the Project in accordance with the requirements of the National Environmental Policy Act (NEPA). FERC staff concludes that approval of the proposed Project, with the mitigation measures recommended in the EIS, would result in some adverse environmental impacts; however, impacts would be reduced to less-than-significant levels. Regarding climate change impacts, the Project's construction and operation emissions would increase the atmospheric concentration of greenhouse gases (GHG), in combination with past, present, and future emissions from all other sources. Climate change impacts are not characterized in the EIS as significant or insignificant because the Commission is conducting a generic proceeding to determine whether and how the Commission will conduct significance determinations going