

Description: § 205(d) Rate Filing: Original ISA, Service Agreement No. 6505; Queue No. AE1–240 to be effective 5/13/2022.

Filed Date: 6/13/22.

Accession Number: 20220613–5120.

Comment Date: 5 p.m. ET 7/5/22.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 13, 2022.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2022–13118 Filed 6–16–22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings in Existing Proceedings

Docket Numbers: RP21–778–006.

Applicants: Southern Star Central Gas Pipeline, Inc.

Description: Compliance filing: Rate Case (RP21–778) Settlement Filing to be effective 11/1/2021.

Filed Date: 6/10/22.

Accession Number: 20220610–5156.

Comment Date: 5 p.m. ET 6/22/22.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

Filings Instituting Proceedings

Docket Numbers: RP22–977–000.

Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Filing to Incorporate Approved Changes from RP22–738–000 to be effective 6/1/2022.

Filed Date: 6/10/22.

Accession Number: 20220610–5088.

Comment Date: 5 p.m. ET 6/22/22.

Docket Numbers: RP22–978–000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement Update (Pioneer July–Sept 2022) to be effective 7/1/2022.

Filed Date: 6/10/22.

Accession Number: 20220610–5173.

Comment Date: 5 p.m. ET 6/22/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 13, 2022.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2022–13117 Filed 6–16–22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP22–16–000]

Georgia-Pacific Consumer Operations LLC; Notice of Availability of the Environmental Assessment for the Proposed GPC Pipeline Abandonment Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the GPC Pipeline Abandonment Project, proposed by Georgia-Pacific Consumer Operations LLC (GPC) in the above-referenced docket. GPC requests authorization to abandon in-place approximately 19.5 miles of eight-inch-

diameter natural gas transmission pipeline and auxiliary facilities located in Union Parish, Louisiana and Ashley County, Arkansas, and abandon by removal all aboveground facilities associated with the pipeline. The pipeline and auxiliary facilities have been idled since August 2019.

The EA assesses the potential environmental effects of the GPC Pipeline Abandonment Project (Project) in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The Commission mailed a copy of the *Notice of Availability* for the EA to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. The EA is only available in electronic format. It may be viewed and downloaded from the FERC's website (www.ferc.gov), on the natural gas environmental documents page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). In addition, the EA may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://elibrary.ferc.gov/elibrary/search>), select "General Search" and enter the docket number in the "Docket Number" field (i.e., CP22–16). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659.

The EA is not a decision document. It presents Commission staff's independent analysis of the environmental issues for the Commission to consider when addressing the merits of all issues in this proceeding. Any person wishing to comment on the EA may do so. Your comments should focus on the EA's disclosure and discussion of potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on this project, it is important that we receive your comments in Washington, DC on or