the grant application receipt acknowledgment within 15 business days from the application deadline date, you should call the U.S. Department of Education Application Control Center at (202) 245— 6288.

FOR FURTHER INFORMATION CONTACT:

Donna Nangle, U.S. Department of Education, 400 Maryland Avenue, SW., room 6030, Potomac Center Plaza, Washington, DC 20202–2550. Telephone: (202) 245–7462 or by e-mail: donna.nangle@ed.gov.

If you use a telecommunications device for the deaf (TDD), you may call the Federal Relay Service (FRS) at 1–800–877–8339.

Individuals with disabilities may obtain this document in an alternative format (e.g., Braille, large print, audiotape, or computer diskette) on request by contacting the following office: The Grants and Contracts Services Team, U.S. Department of Education, 400 Maryland Avenue, SW., Potomac Center Plaza, Washington, DC 20202–2550. Telephone: (202) 245–7363.

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Note: The official version of this document is the document published in the Federal Register. Free Internet access to the official edition of the Federal Register and the Code of Federal Regulations is available on GPO Access at: http://www.gpoaccess.gov/nara/index.html.

Dated: December 5, 2005.

John H. Hager,

Assistant Secretary for Special Education and Rehabilitative Services.

[FR Doc. E5–7119 Filed 12–8–05; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Office of Nonproliferation Policy; Proposed Subsequent Arrangement

AGENCY: Department of Energy. **ACTION:** Notice; subsequent arrangement.

SUMMARY: This notice has been issued under the authority of section 131 of the Atomic Energy Act of 1954, as amended (42 U.S.C. 2160). The Department is providing notice of a proposed subsequent arrangement under the Agreement for Cooperation in the Peaceful Uses of Nuclear Energy between the United States and the European Atomic Energy Community (EURATOM) and the Agreement for Cooperation Between the Government of the United States of America and the Government of the Kingdom of Morocco Concerning Peaceful Uses of Nuclear Energy.

This subsequent arrangement concerns the retransfer of 106 TRIGA fuel elements containing 20,433.47 g of U.S.-origin natural uranium, 4,058.73 g of U-235, from CERCA, F-92084 Paris La Defense, France to the la Maamora Nuclear Research Center of the Center of National Energy, Sciences, and Nuclear Techniques (CNESTEN), Morocco. The material, which is now located at CERCA facilities in Romans, France, will be transferred to Morocco for use in the CNESTEN TRIGA Research Reactor in la Maamora Research Center near Rabat, Morocco. The transferred fuel will be used in the first core of the TRIGA Mark II Research Reactor at La Maamora. CERCA originally obtained the material from General Atomics under NRC Export License Number XSNM02644, Amendment No. 2.

In accordance with Section 131 of the Atomic Energy Act of 1954, as amended, we have determined that this subsequent arrangement is not inimical to the common defense and security.

This subsequent arrangement will take effect no sooner than fifteen days after the date of publication of this notice.

Dated: December 2, 2005.

For the Department of Energy.

Richard Goorevich,

Director, Office of International Regimes and Agreements.

[FR Doc. 05-23912 Filed 12-8-05; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Office of Fossil Energy

Orders Granting and Vacating
Authority to Import and Export Natural
Gas; Avista Energy, Inc.; Reliant
Energy Services, Inc.; Canada Imperial
Oil Limited; Energy Trust Marketing
Ltd.; Nstar Gas Company; Northeast
Gas Markets Llcc; Middleton Energy
Management Ltd.; Transcanada
Pipelines Limited; Enbridge Gas
Services (U.S.) Inc.; Tenaska Marketing
Ventures; Yankee Gas Services
Company; Dynegy Marketing And
Trade; Jd Irving, Limited; Central
Hudson Gas & Electric Corporation;
National Fuel Marketing Company, Llc

[FE Docket No. 05–69–NG; 05–75–NG; 05–73–NG; 05–74–NG; 05–82–NG; 05–83–NG; 05–93–NG; 05–77–NG; 05–84–NG; 05–85–NG; 05–86–NG; 05–87–NG; 05–95–NG; 05–97–NG; 05–98–NG]

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of Orders.

SUMMARY: The Office of Fossil Energy (FE) of the Department of Energy gives notice that during October 2005, it issued Orders granting authority to import and export natural gas. These Orders are summarized in the attached appendix and may be found on the FE Web site at http://www.fe.doe.gov (select gas regulation). They are also available for inspection and copying in the Office of Natural Gas Regulatory Activities, Docket Room 3E-033, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC. 20585, (202) 586-9478. The Docket Room is open between the hours of 8 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, on December 5, 2005.

R.F. Corbin.

Manager, Natural Gas Regulation, Office of Natural Gas Regulatory Activities, Office of Fossil Energy.

Appendix

ORDERS GRANTING IMPORT/EXPORT AUTHORIZATIONS [DOE/FE Authority]

Order No.	Date Issued	Importer/Exporter FE Docket No.	Import Volume	Export Volume	Comments
2133	10–11–05	Avista Energy, Inc., 05–69–NG	269 Bcf		Import natural gas from Canada, beginning on November 1, 2006, and extending
2134	10–11–05	Reliant Energy Services, Inc., 05–75–NG	292 Bcf		through October 31, 2007. Import and export a combined total of natural gas from and to Canada and Mexico, beginning on October 6, 2005, and
2135	10–11–05	Canada Imperial Oil Limited, 05-73-NG	185 Bcf		extending through October 5, 2007. Import and export a combined total of natural gas from and to Canada, beginning on November 13, 2005, and extending
2136	10–20–05	Energy Trust Marketing LTD., 05-74-NG	3 Bcf		through November 12, 2007. Import and export a combined total of natural gas from and to Canada, beginning on September 30, 2005, and extending
2137	10–27–05	Nstar Gas Company, 05–82–NG	20 Bcf		through September 29, 2007. Import and export a combined total of natural gas from and to Canada, beginning on November 1, 2005, and extending through October 31, 2007.
2138	10–27–05	Northeast Gas Markets LLC, 05-83-NG	400 Bcf		Import and export a combined total of nat- ural gas from and to Canada, beginning on November 1, 2005, and extending through October 31, 2007.
2139	10–27–05	Middleton Energy Management LTD., 05–93–NG.	10 Bcf		Import and export a combined total of nat- ural gas from and to Canada, beginning on November 1, 2005, and extending
2140	10–28–05	TransCanada PipeLines Limited, 05–77–NG.	584 Bcf		through October 31, 2007. Import and export a combined total of natural gas from and to Canada, beginning on November 1, 2005, and extending
2141	10–28–05	Enbridge Gas Services (U.S.) Inc., 05–84–NG.	400 Bcf		through October 31, 2007. Import and export a combined total of natural gas from and to Canada, beginning on November 1, 2005, and extending
2142	10–28–05	Tenaska Marketing Ventures, 05-85-NG	1,600 Bcf		through October 31, 2007. Import and export a combined total of natural gas from and to Canada, beginning on December 1, 2005, and extending
2143	10–28–95	Yankee Gas Services Company, 05–86– NG.	25 Bcf		through November 30, 2007. Import and export a combined total of natural gas from and to Canada, beginning on November 1, 2005, and extending through October 31, 2007.
2144	10–28–05	Dynegy Marketing and Trade, 05–87–NG		165 Bcf 165 Bcf	through October 31, 2007. Import and export natural gas from and to Canada and Mexico, beginning on October 31, 2005, and extending through October 30, 2007.
2145	10–28–05	JD Irving, Limited, 05–95–NG	15 Bcf		Import natural gas from Canada, beginning on November 1, 2005, and extending through October 31, 2007.
2146	10–28–05	Central Hudson Gas & Electric Corporation, 05–97–NG.	8 Bcf		Import and export a combined total of nat- ural gas from and to Canada, beginning on November 1, 2005, and extending through October 31, 2007.
2147	10–28–05	Nation Fuel Marketing Company, LLC 05–98–NG.	73 Bcf		Import and export a combined total of nat- ural gas from and to Canada, beginning on November 1, 2005, and extending through October 31, 2007.

[FR Doc. E5–7154 Filed 12–8–05; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC06-32-000]

Boston Generating, LLC; Mystic I, LLC; Mystic Development, LLC; Fore River Development, LLC; EBG Holdings, LLC; Notice of Filing

December 2, 2005.

Take notice that on November 28, 2005, Boston Generating, LLC and its three wholly-owned subsidiaries, Mystic I, LLC, Mystic Development, LLC and Fore River Development, LLC, and EBG Holdings, LLC (collectively, Applicants) filed with the Commission an application requesting that the Commission grant all authorizations and approvals necessary under section 203 of the Federal Power Act for an indirect disposition of jurisdictional facilities as a result of certain proposed transfers of equity interests in EBG Holdings.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email

FERCOnlineSupport@ferc.gov or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. eastern time on December 19, 2005.

Magalie R. Salas,

Secretary.

[FR Doc. E5–7150 Filed 12–8–05; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP06-27-000]

Colorado Interstate Gas Company; Notice of Application

December 1, 2005.

Take notice that Colorado Interstate Gas Company (CIG), P.O. Box 1087, Colorado Springs, Colorado 80944, filed in Docket No. CP06-27-000 on November 22, 2005, an application pursuant to section 7(b) of the Natural Gas Act (NGA), for authorization for CIG to abandon, in place, the compressor facilities located at the Fourway Compressor Station, located in Moore County, Texas. The Fourway Compressor Station is comprised of five 1,320 horsepower (ISO) units, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be also viewed on the Web at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call (202) 502-8659 or TTY, (202) 208-3676.

Any questions regarding this application should be directed to Richard Derryberry, Director, Regulatory Affairs, Colorado Interstate Gas Company, P.O. Box 1087, Colorado Springs, Colorado 80944 at (719) 520–3788 or by fax at (719) 667–7534.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the

Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: December 22, 2005.

Magalie R. Salas,

Secretary.

[FR Doc. E5–7090 Filed 12–8–05; 8:45 am]
BILLING CODE 6717–01–P