

tribes, and the public on the project's potential effects on historic properties.⁵ Commission staff will define the project-specific Area of Potential Effects (APE) in consultation with the SHPO(s) as the project develops. On natural gas facility projects, the APE at a minimum encompasses all areas subject to ground disturbance (examples include construction right-of-way, contractor/pipe storage yards, compressor stations, and access roads). The EIS for this project will document our findings on the impacts on historic properties and summarize the status of consultations under section 106.

Environmental Mailing List

The environmental mailing list includes: Federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the planned project.

A *Notice of Availability* of the draft EIS will be sent to the environmental mailing list and will provide instructions to access the electronic document on the FERC's website (www.ferc.gov). *If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please return the attached "Mailing List Update Form" (appendix 3).*

Becoming an Intervenor

Once Pointe LNG files its application with the Commission, you may want to become an "intervenor" which is an official party to the Commission's proceeding. Only intervenors have the right to seek rehearing of the Commission's decision and be heard by

the courts if they choose to appeal the Commission's final ruling. An intervenor formally participates in the proceeding by filing a request to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214). Motions to intervene are more fully described at <http://www.ferc.gov/resources/guides/how-to/intervene.asp>. Please note that the Commission will not accept requests for intervenor status at this time. You must wait until the Commission receives a formal application for the project, after which the Commission will issue a public notice that establishes an intervention deadline.

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number in the "Docket Number" field, excluding the last three digits (*i.e.*, PF18-8). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar located at www.ferc.gov/EventCalendar/EventsList.aspx along with other related information.

Dated: February 5, 2019.

Kimberly D. Bose,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD19-12-000]

Security Investments for Energy Infrastructure Technical Conference; Notice of Technical Conference

Take notice that the Federal Energy Regulatory Commission (Commission) and the United States Department of Energy (DOE) will co-host a Security Investments for Energy Infrastructure Technical Conference (conference) on Thursday, March 28, 2019, from 10:00 a.m. to 4:00 p.m. This Commissioner-

and DOE senior official-led conference will be held in the Commission Meeting Room at the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The purpose of the conference is to discuss current cyber and physical security practices used to protect energy infrastructure and will explore how federal and state authorities can provide incentives and cost recovery for security investments in energy infrastructure, particularly the electric and natural gas sectors.

The conference will address two high-level topics. The first topic will include discussion of types of current and emerging cyber and physical security threats. Specifically, the conference will explore factors that the private sector considers when evaluating energy infrastructure security threats and vulnerabilities, as well as the availability of resources and challenges associated with evaluating these issues. In addition, the conference will discuss cyber and physical security best practices and mitigation strategies.

The second topic will center on how federal and state authorities can facilitate investments to improve the cyber and physical security of energy infrastructure. The conference will concentrate on federal and state authorities' current cost recovery policies. In addition, this panel will also look at how security investments are presently incentivized and what type of incentives would be most effective to facilitate security investment (*e.g.*, accelerated depreciation, adders to return on equity, etc.).

Further details of this conference will be provided in a supplemental notice.

The conference will be open and free to the public; however, interested attendees are encouraged to preregister online at: <https://www.ferc.gov/whats-new/registration/03-28-19-form.asp>.

Information regarding the conference will be posted on the Calendar of Events on the Commission's website, <http://www.ferc.gov>, prior to the event. The conference will also be webcast and transcribed. Anyone with internet access who desires to listen to this event can do so by navigating to the Calendar of Events at <http://www.ferc.gov> and locating this event in the Calendar. The event will contain a link to the webcast. The Capitol Connection provides technical support for webcasts and offers the option of listening to the meeting via phone-bridge for a fee. If you have any questions, visit <http://www.CapitolConnection.org> or call (703) 993-3100. Transcripts of the technical conference will be available for a fee from Ace-Federal Reporters, Inc. at (202) 347-3700.

⁵ The Advisory Council on Historic Preservation regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to accessibility@ferc.gov or call toll free 1 (866) 208-3372 (voice) or (202) 502-8659 (TTY), or send a fax to (202) 208-2106 with the required accommodations.

For more information about this technical conference, please contact Carolyn Templeton by phone at (202) 502-8785 or by email at carolyn.templeton@ferc.gov. For information related to logistics, please contact Sarah McKinley at (202) 502-8368 or by email at sarah.mckinley@ferc.gov.

Dated: February 4, 2019.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Western Area Power Administration

2025 Resource Pool—Sierra Nevada Customer Service Region

AGENCY: Western Area Power Administration, DOE.

ACTION: Proposed power allocations from Central Valley and Washoe Projects.

SUMMARY: Western Area Power Administration announces proposed power allocations from the 2025 Resource Pool for the Central Valley and Washoe projects. Under the final 2025 Power Marketing Plan, 2 percent of the existing marketable resource, otherwise known as Base Resource, of the Central Valley and Washoe Projects will be allocated to new and existing eligible preference customers beginning January 1, 2025 and ending December 31, 2054. This notice provides a list of the

allottees and seeks comments from the public on the proposed resource pool allocations.

DATES: Send written comments to the Sierra Nevada Regional Office (SNR) at the address below by 4 p.m., Pacific Time, on March 14, 2019. Comments can also be submitted through email or certified mail. Comments sent via U.S. Postal Service first-class mail will be accepted if:

1. Postmarked at least 3 days before March 14, 2019, and
2. Received no later than March 18, 2019.

Comments received after the close of the comment period will not be considered. After considering comments, WAPA will publish the Final 2025 Resource Pool Allocations in the **Federal Register**.

ADDRESSES: Send written comments to: Ms. Sandee Peebles, Public Utilities Specialist, Sierra Nevada Customer Service Region, Western Area Power Administration, 114 Parkshore Drive, Folsom, CA 95630. Submit comments by email to 2025RPCComments@wapa.gov.

FOR FURTHER INFORMATION CONTACT: Ms. Sandee Peebles, Public Utilities Specialist, Sierra Nevada Customer Service Region, Western Area Power Administration, 114 Parkshore Drive, Folsom, CA 95630, (916) 353-4454, or by email to peebles@wapa.gov.

SUPPLEMENTARY INFORMATION:

Background

WAPA published the final 2025 Power Marketing Plan (Marketing Plan) on August 15, 2017, (82 FR 38675) to define how WAPA will market hydropower from the Central Valley and Washoe projects beginning January 1, 2025, and ending December 31, 2054. The current marketing plan and contracts expire on December 31, 2024. As part of the final Marketing Plan, WAPA will withdraw 2 percent of the

existing marketable resource from existing customers, also known as Base Resource, to create a resource pool. The 2-percent resource pool will be offered to eligible preference entities that do not currently have an allocation and existing eligible preference customers.

The Call for 2025 Resource Pool Applications was published in the **Federal Register** on March 8, 2018 (83 FR 9851), and applications were due by May 7, 2018. On July 13, 2018, WAPA extended the deadline to file applications to August 13, 2018 (83 FR 32664).

Proposed 2025 Resource Pool Allocations

WAPA received applications for the 2025 Resource Pool from 29 existing customers and 8 applications from new eligible preference entities. WAPA used a two-step process to determine proposed power allocations from the 2025 Resource Pool. First, WAPA determined which applicants met the eligibility criteria. Next, WAPA used its discretion to determine which eligible entities would receive a proposed allocation and the amount of the proposed allocation.

The proposed 2025 Resource Pool allocations are preliminary and may change based on comments received. After reviewing the comments, WAPA will publish a notice of Final 2025 Resource Pool Allocations in the **Federal Register** and respond to comments.

The proposed 2025 Resource Pool allottees, percentage of the Base Resource, and the estimated megawatt-hours (MWh) of each allocation are listed below. The estimated MWh for each allocation assumes an estimated average annual Base Resource of 3,342,000 MWh and is rounded to the nearest MWh. The proposed allocations are as follows:

Allottee	Base resource allocation (%)	Estimated MWh
Army Air Force Exchange	0.03960	1,323
California State University, Sacramento	0.01106	370
Cawelo Water District	0.00373	125
Eastside Power Authority	0.00362	121
Fallon, City of	0.01988	664
Hoopa Valley Tribe	0.00158	53
Kirkwood Meadows Public Utilities District	0.03793	1,268
Lower Tule Irrigation District	0.00197	66
Merced Irrigation District	0.10079	3,368
Modesto Irrigation District	0.30470	10,183
Monterey Bay Community Power	0.35347	11,813
Orange Cove Irrigation District	0.02382	796
Placer County Water Agency	0.00394	132
Reclamation District 108	0.00072	24