

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Combined Notice of Filings #1**

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC16–36–000.

Applicants: LWP Lessee, LLC.

Description: Clarification to November 19, 2015 Application for Authorization Under Section 203 of the FPA and Request for Shortened Comment Period of LWP Lessee, LLC.

Filed Date: 12/18/15.

Accession Number: 20151218–5271.

Comments Due: 5 p.m. ET 12/28/15.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–1276–005; ER10–1353–006; ER10–1319–006; ER10–1303–004; ER10–1292–004; ER10–1287–004.

Applicants: Consumers Energy Company, CMS Energy Resource Management Company, Grayling Generation Station Limited Partnership, Genesee Power Station Limited Partnership, CMS Generation Michigan Power, LLC, Dearborn Industrial Generation, L.L.C.

Description: Notice of Non-Material Change in Status of Consumer Energy Company, et al.

Filed Date: 12/18/15.

Accession Number: 20151218–5286.

Comments Due: 5 p.m. ET 1/8/16.

Docket Numbers: ER10–1285–006.

Applicants: Craven County Wood Energy Limited Partnership.

Description: Notice of Non-Material Change in Status of Craven County Wood Energy Limited Partnership.

Filed Date: 12/18/15.

Accession Number: 20151218–5287.

Comments Due: 5 p.m. ET 1/8/16.

Docket Numbers: ER10–2417–002; ER13–122–002.

Applicants: ExxonMobil Baton Rouge Complex, ExxonMobil Beaumont Complex.

Description: Supplement to June 29, 2015 Triennial Market-Power Analysis for the Central Region of ExxonMobil Baton Rouge Complex, et al.

Filed Date: 12/18/15.

Accession Number: 20151218–5042.

Comments Due: 5 p.m. ET 1/8/16.

Docket Numbers: ER13–2409–006 ER15–2620–001; ER15–2615–001; ER14–2858–005; ER13–2409–006; ER12–979–010; ER12–2448–010 ER11–4501–011; ER11–4499–010; ER11–4498–010.

Applicants: Buffalo Dunes Wind Project, LLC, Caney River Wind Project,

LLC, Chisholm View Wind Project, LLC, Goodwell Wind Project, LLC, Little Elk Wind Project, LLC, Origin Wind Energy, LLC, Rocky Ridge Wind Project, LLC, Smoky Hills Wind Farm, LLC, Smoky Hills Wind Project II, LLC.

Description: Updated Market Power Analysis and Order No. 697 Compliance Filing of Buffalo Dunes Wind Project, LLC, et al.

Filed Date: 12/18/15.

Accession Number: 20151218–5276.

Comments Due: 5 p.m. ET 2/16/16.

Docket Numbers: ER15–1332–002.

Applicants: Arbuckle Mountain Wind Farm LLC.

Description: Notice of Non-Material Change in Status of Arbuckle Mountain Wind Farm LLC.

Filed Date: 12/18/15.

Accession Number: 20151218–5288.

Comments Due: 5 p.m. ET 1/8/16.

Docket Numbers: ER15–2681–000.

Applicants: White Oak Energy LLC.

Description: Request for administrative cancellation of tariff ID 36, et. al. of White Oak Energy LLC.

Filed Date: 12/18/15.

Accession Number: 20151218–5296.

Comments Due: 5 p.m. ET 1/8/16.

Docket Numbers: ER16–91–001.

Applicants: Blythe Solar 110, LLC.

Description: Notification of Change in Status of Blythe Solar 110, LLC.

Filed Date: 12/18/15.

Accession Number: 20151218–5297.

Comments Due: 5 p.m. ET 1/8/16.

Docket Numbers: ER16–438–001; ER15–2211–006; ER13–1266–007.

Applicants: Marshall Wind Energy LLC, CalEnergy, LLC, MidAmerican Energy Services, LLC.

Description: Updated Market Power Analysis for Southwest Power Pool Region of Marshall Wind Energy LLC, et al.

Filed Date: 12/18/15.

Accession Number: 20151218–5290.

Comments Due: 5 p.m. ET 2/16/16.

Docket Numbers: ER16–553–001.

Applicants: San Diego Gas & Electric Company

Description: Tariff Amendment: SDGE Merchant OM Agreement-Baseline Filing to be effective 12/18/2015.

Filed Date: 12/18/15.

Accession Number: 20151218–5249.

Comments Due: 5 p.m. ET 1/8/16.

Docket Numbers: ER16–580–000.

Applicants: Nevada Power Company.

Description: § 205(d) Rate Filing: Rate Schedule 140 NPC RS 140 Concurrence with PacifiCorp RS 439 12.18.15 to be effective 1/1/2016.

Filed Date: 12/18/15.

Accession Number: 20151218–5241.

Comments Due: 5 p.m. ET 1/8/16.

Docket Numbers: ER16–581–000.

Applicants: ENGIE Portfolio Management, LLC

Description: Baseline eTariff Filing: Application for Market-Based Rate Authorization to be effective 2/17/2016.

Filed Date: 12/18/15.

Accession Number: 20151218–5246.

Comments Due: 5 p.m. ET 1/8/16.

Docket Numbers: ER16–582–000.

Applicants: ENGIE Retail, LLC.

Description: Baseline eTariff Filing: Application for Market-Based Rate Authorization to be effective 2/17/2016.

Filed Date: 12/18/15.

Accession Number: 20151218–5247.

Comments Due: 5 p.m. ET 1/8/16.

Docket Numbers: ER16–583–000.

Applicants: GDF SUEZ Energy Resources NA, Inc.

Description: Baseline eTariff Filing: Application for Market-Based Rate Authorization to be effective 2/17/2016.

Filed Date: 12/18/15.

Accession Number: 20151218–5248.

Comments Due: 5 p.m. ET 1/8/16.

Docket Numbers: ER16–584–000.

Applicants: Otter Tail Power Company.

Description: § 205(d) Rate Filing: Filings Related to 1986 Integrated Transmission Agreement Part I to be effective 7/30/2010.

Filed Date: 12/18/15.

Accession Number: 20151218–5250.

Comments Due: 5 p.m. ET 1/8/16.

Docket Numbers: ER16–584–001.

Applicants: Otter Tail Power Company.

Description: Tariff Amendment: Filings Related to 1986 Integrated Transmission Agreement Part II to be effective 7/30/2010.

Filed Date: 12/18/15.

Accession Number: 20151218–5251.

Comments Due: 5 p.m. ET 1/8/16.

Docket Numbers: ER16–585–000.

Applicants: Otter Tail Power Company.

Description: § 205(d) Rate Filing: Revisions to Service Agreement No. 3 Under the CASOT to be effective 1/1/2016.

Filed Date: 12/18/15.

Accession Number: 20151218–5253.

Comments Due: 5 p.m. ET 1/8/16.

Docket Numbers: ER16–586–000.

Applicants: Georgia Power Company.

Description: Georgia Power Company submits rate schedule update per 35.13(a)(2)(iii); reduction in transmission carrying charge to be effective 1/1/2015.

Filed Date: 12/18/15.

Accession Number: 20151218–5272.

Comments Due: 5 p.m. ET 1/8/16.

The filings are accessible in the Commission's eLibrary system by

clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: December 21, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-32568 Filed 12-24-15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP16-29-000; Docket No. CP16-30-000]

Transcontinental Gas Pipe Line Company, LLC; UGI Mt. Bethel Pipeline Company, LLC; Notice of Applications

Take notice that on December 9, 2015, Transcontinental Gas Pipe Line Company, LLC (Transco), P.O. Box 1396, Houston, Texas 7725, filed an application pursuant to section 7(b) of the Natural Gas Act (NGA) requesting an order authorizing the abandonment by sale to UGI Mt. Bethel Pipeline Company, LLC of the Allentown Lateral, a 12.5 miles 12-inch-diameter pipeline and related appurtenances located in Northampton County, Pennsylvania.

Additionally, on December 9, 2015, UGI Mt. Bethel Pipeline Company, LLC (UGI), 5665 Leesport Ave, Reading, Pennsylvania 19605, filed an application pursuant to Section 7(c) of the NGA requesting a certificate of public convenience and necessity authorizing UGI to acquire and operate the Allentown Lateral, located in Northampton County, Pennsylvania, which are currently operated by Transco, and to provide open-access transportation services, with pre-granted abandonment approval. UGI's will continue to operate the facilities under open access certificates. UGI is also requesting approval for its proposed initial recourse rates for transportation

service and for its pro forma tariff, which includes the authority to enter into negotiated rate agreements, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions concerning this application may be directed to Ingrid Germany, Regulatory Analyst Lead, Transco Rates & Regulatory, P.O. Box 1396, Houston, Texas 77251 at (713) 215-4015, and/or to Frank H. Markle, Senior Counsel, UGI Corporation, 460 North Gulph Road, King of Prussia, PA 19482 at (610) 768-3625.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and

by all other parties. A party must submit original and 7 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email