

Description: § 4(d) Rate Filing: PAL NRA Vitol SP378768 & Macquarie SP378803 to be effective 8/1/2022.

Filed Date: 7/14/22.

Accession Number: 20220714–5034.

Comment Date: 5 pm ET 7/26/22.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: July 14, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–15479 Filed 7–19–22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC22–90–000.

Applicants: Centrica Business Solutions Optimize, LLC, Enerwise Global Technologies, LLC.

Description: Application for Authorization Under Section 203 of the Federal Power Act of Centrica Business Solutions Optimize, LLC.

Filed Date: 7/13/22.

Accession Number: 20220713–5211.

Comment Date: 5 p.m. ET 8/3/22.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER22–2008–000.

Applicants: SEPV Sierra, LLC.

Description: Amendment to June 1, 2022 SEPV Sierra, LLC submits tariff filing per 35.1: Market-Based Rate Application to be effective 6/2/2022.

Filed Date: 7/7/22.

Accession Number: 20220707–5209.

Comment Date: 5 p.m. ET 7/18/22.

Docket Numbers: ER22–2141–000.

Applicants: Sun Mountain Solar 1, LLC.

Description: Supplement to June 17, 2022 Sun Mountain Solar 1, LLC tariff filing.

Filed Date: 7/5/22.

Accession Number: 20220705–5209.

Comment Date: 5 p.m. ET 7/19/22.

Docket Numbers: ER22–2376–000.

Applicants: New York Independent System Operator, Inc., Power Authority of the State of New York.

Description: § 205(d) Rate Filing: New York Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii: Joint NYISO–NYPA 205 LGIA for Excelsior Energy Center Project SA No. 2689—CEII to be effective 6/29/2022.

Filed Date: 7/14/22.

Accession Number: 20220714–5081.

Comment Date: 5 p.m. ET 8/4/22.

Docket Numbers: ER22–2377–000.

Applicants: Black Hills Colorado Electric, LLC.

Description: Compliance filing: Order No. 864 Compliance Filing to be effective 9/1/2022.

Filed Date: 7/14/22.

Accession Number: 20220714–5094.

Comment Date: 5 p.m. ET 8/4/22.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: July 14, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–15480 Filed 7–19–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD10–12–013]

Increasing Market and Planning, Efficiency through Improved Software; Supplemental Notice of Technical Conference on Increasing Real-Time and Day-Ahead Market and Planning Efficiency Through Improved Software

As first announced in the Notice of Technical Conference issued in this proceeding on February 24, 2022, Commission staff convened a technical conference on June 21, 22, and 23, 2022 to discuss opportunities for increasing real-time and day-ahead market and planning efficiency of the bulk power system through improved software. Attached to this Second Supplemental Notice is a final agenda for the technical conference and speakers' summaries of their presentations with minor corrections to the agenda published in the Supplemental Notice of Technical Conference on May 27, 2022.

For further information about these conferences, please contact: Sarah McKinley (Logistical Information), Office of External Affairs, (202) 502–8004, Sarah.McKinley@ferc.gov. Alexander Smith (Technical Information), Office of Energy Policy and Innovation, (202) 502–6601, Alexander.Smith@ferc.gov.

Dated: July 14, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–15481 Filed 7–19–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No.15259–000]

Lock+™ Hydro Friends Fund X, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On February 4, 2022, Lock+™ Hydro Friends Fund X, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Lock and Dam No. 24 Hydropower Project to be located on the Mississippi River and near the city of Clarksville, Missouri in Pike County and Calhoun County, Illinois. The sole

purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) a 250-foot-long by 40-foot-wide reinforced concrete headrace; (2) a 250-foot-long by 40-foot-wide by 50-foot-high submersible reinforced concrete powerhouse containing seven 10-megawatt (MW) turbines; (3) seven submersible 10-MW generators rated at 6.9 kilovolts (kV) or 13 kV; (4) 50-foot-wide by 250-foot-long draft tubes; (5) 40-foot-wide by 250-foot-long reinforced concrete tailrace; (6) a 25-foot by 50-foot switchyard; (7) a 3-mile-long, 6.9 (kV) or 13 kV transmission line connecting to an existing transmission system; and (8) appurtenant facilities. The estimated annual generation of the Lock and Dam No. 24 Hydropower would be 300,000 megawatt-hours.

Applicant Contact: Mr. Wayne Krouse; Lock+ Hydro Friends Fund X, LLC; 2901 4th Avenue South, #B 253, Birmingham, AL 35233; phone: (877) 556-6566 ext. 709.

FERC Contact: Michael Davis; phone: (202) 502-8339.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-15259-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-15259) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: July 14, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022-15482 Filed 7-19-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP22-484-000]

Columbia Gas Transmission, LLC; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on July 6, 2022, Columbia Gas Transmission, LLC (Columbia), 700 Louisiana Street, Suite 1300, Houston, TX 77002-2700 filed in the above referenced docket a prior notice pursuant to sections 157.205, 157.213 and 157.216 of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act (NGA), requesting authorization to convert four existing injection/withdrawal wells to observation status, and to abandon associated pipelines and appurtenances located at the Lucas Storage Field in Ashland County, Ohio. Columbia proposes to abandon these facilities under authorities granted by its blanket certificate issued in Docket No. CP83-76-000.¹ The proposed Project will have no impact on the Lucas Storage Field's certificated physical parameters, including total inventory, reservoir pressure, reservoir and buffer boundaries, and certificated capacity. In addition, there will be no abandonment or decrease in service to Columbia's customers as a result of the Project. The estimated cost for the Project is approximately \$350,000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the

¹ Columbia Gas Transmission Corporation (predecessor to Columbia Gas Transmission, LLC), 22 FERC 62,029 (1983).

Commission's Home Page (<http://ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions concerning this application should be directed to David A. Alonzo, Manager, Project Authorizations, Columbia Gas Transmission, LLC, 700 Louisiana Street, Suite 1300, Houston, Texas, 77002-2700, at (832) 320-5477 or david_alonzo@tcenergy.com.

Pursuant to Section 157.9 of the Commission's Rules of Practice and Procedure,² within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5:00 p.m. Eastern Time on September 12, 2022. How to file protests, motions to intervene, and comments is explained below.

² 18 CFR (Code of Federal Regulations) § 157.9.