

following upcoming New York Independent System Operator, Inc. (NYISO) meetings:

NYISO Business Issues Committee:

- August 4, 2010 (Rensselaer, NY).
- September 1, 2010 (Rensselaer, NY).
- October 6, 2010 (Rensselaer, NY).
- November 3, 2010 (Rensselaer, NY).

NYISO Management Committee:

- August 25, 2010 (Rensselaer, NY).
- September 29, 2010 (Rensselaer, NY).
- October 21, 2010 (Rensselaer, NY).
- November 17, 2010 (Rensselaer, NY).

NY).

- December 15, 2010 (Rensselaer, NY).

NY).

*NYISO ICAP Working Group:*¹

- July 27, 2010 (Rensselaer, NY).
- August 9, 2010 (Rensselaer, NY).
- August 30, 2010 (Rensselaer, NY).
- September 13, 2010 (Rensselaer, NY).

NY).

- October 29, 2010 (Rensselaer, NY).
- November 9, 2010 (Rensselaer, NY).
- November 15, 2010 (Rensselaer, NY).

NY).

- December 13, 2010 (Rensselaer, NY).

NY).

NYISO Operating Committee:

- August 5, 2010 (Rensselaer, NY).
- September 2, 2010 (Rensselaer, NY).
- October 7, 2010 (Rensselaer, NY).
- November 4, 2010 (Rensselaer, NY).
- December 9, 2010 (Rensselaer, NY).

NYISO Transmission Planning

Advisory Subcommittee:

- July 29, 2010 (Rensselaer, NY).
- August 26, 2010 (Rensselaer, NY).
- September 30, 2010 (Rensselaer, NY).

NY).

- November 5, 2010 (Rensselaer, NY).
- November 16, 2010 (Rensselaer, NY).

NY).

- December 2, 2010 (Rensselaer, NY).

For additional meeting information, see: <http://www.nyiso.com/public/committees/calendar/index.jsp>.

The discussions at each of the meetings described above may address matters at issue in pending proceedings before the Commission including the following:

Docket Nos. EL07–39 and ER08–695, *New York Independent System Operator, Inc.*

Docket No. EL09–57, *Astoria Gas Turbine Power LLC v. New York Independent System Operator, Inc.*

Docket No. EL10–033, *New York Independent System Operator, Inc.*

Docket No. EL10–70, *TC Ravenswood, LLC v. New York Independent System Operator, Inc.*

Docket No. ER01–3155, *New York Independent System Operator, Inc.*

Docket Nos. ER01–3001–021/ER03–647–012 and ER01–3001–022/ER03–647–013, *New York Independent System Operator, Inc.*

Docket No. ER04–449, *New York Independent System Operator, Inc.*

Docket No. ER04–230, *New York Independent System Operator, Inc.*

Docket No. ER07–612, *New York Independent System Operator, Inc.*

Docket No. ER08–850, *New York Independent System Operator, Inc.*

Docket No. ER08–867, *New York Independent System Operator, Inc.*

Docket No. ER08–1281, *New York Independent System Operator, Inc.*

Docket No. ER09–1142, *New York Independent System Operator, Inc.*

Docket No. ER09–1204, *New York Independent System Operator, Inc.*

Docket No. ER09–1682, *New York Independent System Operator, Inc.*

Docket No. ER09–405, *New York Independent System Operator, Inc.*

Docket No. ER10–65, *New York Independent System Operator, Inc.*

Docket No. ER10–424, *New York Independent System Operator, Inc.*

Docket No. ER10–290, *New York Independent System Operator, Inc.*

Docket No. ER10–554, *New York Independent System Operator, Inc.*

Docket No. ER10–555, *New York Independent System Operator, Inc.*

Docket No. ER10–573, *New York Independent System Operator, Inc.*

Docket No. ER10–1722, *New York Independent System Operator, Inc.*

Docket No. ER10–1657, *New York Independent System Operator, Inc.*

Docket No. ER10–1359, *New York Independent System Operator, Inc.*

Docket No. OA08–52, *New York Independent System Operator, Inc.*

Docket No. OA09–26, *New York Independent System Operator, Inc.*

The meetings are open to stakeholders. For more information, contact Jesse Hensley, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (202) 502–6228 or Jesse.Hensley@ferc.gov.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010–18839 Filed 7–30–10; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 503–048]

Idaho Power Company; Notice of Authorization for Continued Project Operation

July 23, 2010.

On June 26, 2008, Idaho Power Company, licensee for the Swan Falls Hydroelectric Project, filed an Application for a New License pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. The Swan Falls Hydroelectric Project is on the Snake River in Ada and Owyhee counties of southwestern Idaho.

The license for Project No. 503 was issued for a period ending June 30, 2010. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 503 is issued to Idaho Power Company for a period effective July 1, 2010 through June 30, 2011, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before June 30, 2011, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

¹ NYISO Working Groups often meet on an as-needed basis and groups are also created and dissolved on an as-needed basis. Therefore, staff may monitor different groups from month-to-month accordingly.

If the project is not subject to section 15 of the FPA, notice is hereby given that Idaho Power Company is authorized to continue operation of the Swan Falls Hydroelectric Project, until such time as the Commission acts on its application for a subsequent license.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-18843 Filed 7-30-10; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR10-63-000; Docket No. PR10-64-000; Docket No. PR10-66-000]

Enterprise Alabama Intrastate, LLC Yankee Gas Services Company Kinder Morgan Tejas Pipeline LLC (Not Consolidated); Notice of Baseline Filings

July 26, 2010.

Take notice that on July 19, 2010, July 20, 2010, and July 23, 2010, respectively the applicants listed above submitted their baseline filing of its Statement of Operating Conditions for services provided under section 311 of the Natural Gas Policy Act of 1978 (NGPA).

Any person desiring to participate in this rate proceeding must file a motion to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern time on Monday, August 9, 2010.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-18846 Filed 7-30-10; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR09-27-003]

UGI Central Penn Gas, Inc.; Notice of Compliance Filing

July 23, 2010.

Take notice that on July 14, 2010, UGI Central Penn Gas, Inc. (Central Penn) filed its Statement Operating Conditions in compliance with the June 14, 2010 Letter Order approving a Stipulation and Agreement of Settlement and pursuant to section 284.123(e) of the Commission's regulations.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed on or before 5 p.m. Eastern time on the specified comment date. Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC.

There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern time on Friday, July 30, 2010.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-18842 Filed 7-30-10; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP10-89-000]

East Tennessee Natural Gas, LLC; Notice of Availability of the Environmental Assessment for the Proposed Northeastern Tennessee Project

July 23, 2010.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Northeastern Tennessee Project proposed by East Tennessee Natural Gas (ETNG) in the above referenced docket. ETNG requests authorization to construct, replace and abandon natural gas pipeline transmission facilities in southwestern Virginia and northeastern Tennessee to provide natural gas service for the Tennessee Valley Authority's recently approved John Sevier Combined Cycle Plant.

The EA assesses the potential environmental impacts resulting from construction and operation of the proposed Northeastern Tennessee Project in accordance with the requirements of the National Environmental Policy Act. The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The proposed Northeastern Tennessee Project includes:

- Replacing approximately 11.5 miles of existing 12-inch- and 8-inch-diameter natural gas transmission pipeline with 24-inch-diameter natural gas transmission pipeline;
- Installing approximately 16.4 miles of new 24-inch-diameter natural gas pipeline;