

Environmental Quality (CEQ) issued an OMB/CEQ Memorandum for Heads of Federal Departments and Agencies titled “One Federal Decision Framework for the Environmental Review and Authorization Process for Major Infrastructure Projects under Executive Order [E.O.] 13807.” Additionally, twelve Federal agencies, including Department of the Army, signed a Memorandum of Understanding (MOU) as an appendix to the OMB/CEQ Memorandum. The MOU is titled “Memorandum of Understanding Implementing One Federal Decision Under Executive Order 13807” and was effective on April 10, 2018. E.O. 13807 sets a goal for agencies by reducing the time for completing environmental reviews and authorization decisions to an agency average of not more than two years from publication of a NOI to prepare an EIS.

Subsequent to the publication of the NOI, the NCBBS CSRM Feasibility Study was granted an exemption from the requirement to complete the feasibility study within 3 years, as required in Section 1001(a) of the Water Resources Reform and Development Act of 2014. This exemption was granted on 5 February 2020. Therefore, in order to align the revised study schedule with E.O. 13807, it is necessary to withdraw the existing NOI to develop and re-scope a NEPA coordination/review schedule with the appropriate Federal and state resource agencies that have statutory jurisdiction over the review process for any action being contemplated in the course of the feasibility study and development of an environmental impact statement. The exemption was contingent on reducing the scope of the study to focus on critical infrastructure and highly vulnerable areas outside of Coastal Barrier Resources Act units. Due to the resulting limited scope, it is appropriate at this time to prepare an EA rather than an EIS. Should information be identified during the study to support the need for an EIS, a NOI will be issued at a future time. Public, agency and stakeholder comments and feedback will continue to be accepted during the re-scoping of the NEPA review schedule.

Dated: June 2, 2020.

**Karen J. Baker,**

*Programs Director, North Atlantic Division.*

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**BILLING CODE 3720–58–P**

## DEPARTMENT OF ENERGY

[OE Docket No. EA–182–E]

### Application To Export Electric Energy; H.Q. Energy Services (U.S) Inc.

**AGENCY:** Office of Electricity, Department of Energy.

**ACTION:** Notice of application.

**SUMMARY:** H.Q. Energy Services (U.S.) Inc. (Applicant or HQUS) has applied for authorization to transmit electric energy from the United States to Canada pursuant to the Federal Power Act.

**DATES:** Comments, protests, or motions to intervene must be submitted on or before July 8, 2020.

**ADDRESSES:** Comments, protests, motions to intervene, or requests for more information should be addressed by electronic mail to [Electricity.Exports@hq.doe.gov](mailto:Electricity.Exports@hq.doe.gov), or by facsimile to (202) 586–8008.

**SUPPLEMENTARY INFORMATION:** The Department of Energy (DOE) regulates exports of electricity from the United States to a foreign country, pursuant to sections 301(b) and 402(f) of the Department of Energy Organization Act (42 U.S.C. 7151(b) and 42 U.S.C. 7172(f)). Such exports require authorization under section 202(e) of the Federal Power Act (16 U.S.C. 824a(e)).

On August 18, 2015, DOE issued Order No. EA–182–D, which authorized HQUS to transmit electric energy from the United States to Canada as a power marketer for a five-year term using existing international transmission facilities appropriate for open access. This authorization expires on August 21, 2020. On June 1, 2020, HQUS filed an application (Application or App.) with DOE for renewal of the export authorization contained in Order No. EA–182–D.

HQUS says its principal place of business is in Hartford, Connecticut, and that it “is a wholly-owned subsidiary and the marketing arm of Hydro-Quebec Production, a division of Hydro-Quebec.” See App. at 1. HQUS adds that it “does not own or operate any facilities for the generation, transmission or distribution of electricity in the United States or any other country, and neither HQUS nor any of its affiliates has a franchise or service territory for the transmission, distribution or sale of electricity in the United States.” *Id.* at 2.

HQUS further states that it “will purchase the power to be exported from a variety of sources such as power marketers, independent power producers or U.S. electric utilities and

Federal power marketing agencies.” App. at 3. HQUS contends that its proposed exports “will not impair the sufficiency of the electric power supply within the United States.” *Id.*

The existing international transmission facilities to be utilized by the Applicant have previously been authorized by Presidential permits issued pursuant to Executive Order 10485, as amended, and are appropriate for open access transmission by third parties.

**Procedural Matters:** Any person desiring to be heard in this proceeding should file a comment or protest to the Application at the address provided above. Protests should be filed in accordance with Rule 211 of the Federal Energy Regulatory Commission’s (FERC) Rules of Practice and Procedure (18 CFR 385.211). Any person desiring to become a party to this proceeding should file a motion to intervene at the above address in accordance with FERC Rule 214 (18 CFR 385.214).

Comments and other filings concerning HQUS’s Application should be clearly marked with OE Docket No. EA–182–E. Additional copies are to be provided directly to Hélène Cossette, 4th Floor, 75, boul. René-Lévesque Ouest, Montréal, Québec H2Z 1A4, Canada, [Cossette.Helene@hydro.qc.ca](mailto:Cossette.Helene@hydro.qc.ca); and Jerry L. Pfeffer, 1440 New York Avenue, NW, Washington, DC 20005, [jerry.pfeffer@skadden.com](mailto:jerry.pfeffer@skadden.com).

A final decision will be made on this Application after the environmental impacts have been evaluated pursuant to DOE’s National Environmental Policy Act Implementing Procedures (10 CFR part 1021) and after DOE determines that the proposed action will not have an adverse impact on the sufficiency of supply or reliability of the U.S. electric power supply system.

Copies of this Application will be made available, upon request, by accessing the program website at <http://energy.gov/node/11845>, or by emailing Matthew Aronoff at [matthew.aronoff@hq.doe.gov](mailto:matthew.aronoff@hq.doe.gov).

Signed in Washington, DC, on June 2, 2020.

**Christopher Lawrence,**

*Management and Program Analyst, Transmission Permitting and Technical Assistance, Office of Electricity.*

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