

Authority. The purpose of the filed letter agreements is to address certain fuel accounting procedures for use in connection with unit power sales agreements.

Comment date: February 15, 2001, in accordance with Standard Paragraph E at the end of this notice.

9. Peco Energy Company

[Docket No. ER01-1053-000]

Take notice that on January 25, 2001, PECO Energy Company (PECO), tendered for filing under section 205 of the Federal Power Act, 16 U.S.C. S 792 *et seq.*, a Power Team Confirmation Agreement dated December 19, 2000 with SMARTENERGY.com (SMARTENERGY) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff).

PECO requests an effective date of January 26, 2001 for the Agreement.

PECO states that copies of this filing have been supplied to SMARTENERGY.com and to the Pennsylvania Public Utility Commission.

Comment date: February 15, 2001, in accordance with Standard Paragraph E at the end of this notice.

10. American Transmission Company LLC

[Docket No. ER01-1054-000]

Take notice that on January 25, 2001, American Transmission Company LLC (ATCLLC), tendered for filing a Network Operating Agreement and Network Integration Transmission Service Agreement between ATCLLC and Prairie du Sac Utilities.

ATCLLC requests an effective date of January 1, 2001.

Comment date: February 15, 2001, in accordance with Standard Paragraph E at the end of this notice.

11. Elwood Energy III, LLC

[Docket No. ER01-1055-000]

Take notice that on January 25, 2001, Elwood Energy III, LLC tendered for filing its proposed FERC Electric Market-Based Sales Tariff and its request for certain waivers of the Commission's Regulations.

Comment date: February 15, 2001, in accordance with Standard Paragraph E at the end of this notice.

12. Ameren Services Company

[Docket No. ER01-1056-000]

Take notice that on January 25, 2001, Ameren Services Company (ASC), tendered for filing Service Agreements for Firm Point-to-Point Transmission Service and Non-Firm Point-to-Point Transmission Service between ASC and

Madison Gas and Electric Company. ASC asserts that the purpose of the Agreements is to permit ASC to provide transmission service to Madison Gas and Electric Company pursuant to Ameren's Open Access Transmission Tariff.

Comment date: February 15, 2001, in accordance with Standard Paragraph E at the end of this notice.

13. Automated Power Exchange, Inc.

[Docket No. ER01-1057-000]

Take notice that on January 25, 2001, Automated Power Exchange, Inc. (APX), tendered for filing a rate schedule under which APX will offer power exchange services in the APX New England Market.

Comment date: February 15, 2001, in accordance with Standard Paragraph E at the end of this notice.

14. Automated Power Exchange, Inc.

[Docket No. ER01-1058-000]

Take notice that on January 25, 2001, Automated Power Exchange, Inc. (APX), tendered for filing a new rate schedule under which APX will offer power exchange services in the APX PJM Market.

APX requests that the new APX Rate Schedule be accepted to become effective as of January 26, 2001.

Comment date: February 15, 2001, in accordance with Standard Paragraph E at the end of this notice.

15. Ameren Services Company

[Docket No. ER01-1059-000]

Take notice that on January 25, 2001, Ameren Services Company (ASC), tendered for filing Service Agreements for Long-Term Firm Point-to-Point Transmission Services between ASC and Ameren Energy, as Agent for Ameren Services Company and Western Resources, Cinergy Services, Inc., Tenaska Power Services Company, Xcel Energy, Illinois Power Company and Reliant Energy Services, Inc. ASC asserts that the purpose of the Agreements is to permit ASC to provide transmission service to the parties pursuant to Ameren's Open Access Transmission Tariff.

Comment date: February 15, 2001, in accordance with Standard Paragraph E at the end of this notice.

16. PPL Montour, LLC

[Docket No. EG01-43-000]

Take notice that on January 18, 2001, as amended on January 29, 2001, PPL Montour, LLC tendered for filing an Amended and Restated Application for Redetermination of Status as an Exempt Wholesale Generator amending previous

filings made on December 5 and December 6, 2000.

Comment date: February 20, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 01-2952 Filed 2-2-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing With the Commission, Establishing Procedures for Relicensing, and a Deadline for Submission of Final Amendments

January 30, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* P-271-062.

c. *Date Filed:* December 18, 2000.

d. *Applicant:* Entergy Arkansas, Inc.

e. *Name of Project:* Carpenter-Rommel Hydroelectric Project.

f. *Location:* Located on the Ouachita River in Garland and Hot Spring Counties, Arkansas, and immediately downstream from the U.S. Army Corps of Engineers Blakely Mountain Dam. The Carpenter-Rommel Hydroelectric Project includes the Carpenter

development at river mile 461 and the Rammel development at river mile 450. There are 34.3 acres of federally owned lands within the project boundary around Lake Hamilton which are under the supervision of the U.S. Army Corps of Engineers.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. §§ 791(a)–825(r).

h. *Applicant Contact:* Mr. W. Henry Jones, Relicensing Project Manager, Entergy Fossil Operations, P.O. Box 218, Jones Mills, AR 72105, (501) 844-2148 or email: wjones7@Entergy.com.

Mr. Hugh T. McDonald, President, Entergy Arkansas, Inc., 425 West Capitol Avenue, Little Rock, AR 72201, (501) 377-4372.

i. *FERC Contact:* Ed Lee, (202) 219-2809 or E-Mail ed.lee@ferc.fed.us.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Comments and protests may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

j. The existing Carpenter-Rammel Project consists of two developments: (1) the 56,000-kilowatt (kW) Carpenter Development located furthest upstream; and (2) the 9,300-kW Rammel Development located approximately 11.78 miles downstream. The project has a total installed capacity of 65,300-kW and an average annual generation of about 188,800 megawatt hours. All generated power is utilized within the applicant's electric utility system.

k. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2-A, Washington, D.C. 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

l. *Procedural schedule and final amendments:* The applicants will be processed according to the following milestones, some of which may be combined to expedite processing: Notice of application has been accepted for filing
Notice soliciting final terms and conditions
Notice of the availability of the draft NEPA document
Notice of the availability of the final NEPA document

Order issuing the Commission's decision on the application

Final amendments to the application must be filed with the Commission no later than 45 days from the issuance date of the notice soliciting final terms and conditions.

David P. Boergers,

Secretary.

[FR Doc. 01-2924 Filed 2-2-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting

January 31, 2001.

The following notice of meeting is published pursuant to section 3(A) of the Government in the Sunshine Act (Pub. L. No. 94-409), 5 U.S.C 552B:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: February 7, 2001, 10 a.m.

PLACE: Room 2C, 888 First Street, NE., Washington, DC 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda.

Note: Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION:

David P. Boergers, Secretary, telephone (202) 208-0400. For a recording listing items stricken from or added to the meeting, call (202) 208-1627.

This is a list of matters to be considered by the Commission. It does not include a listing of all papers relevant to the items on the agenda; however, all public documents may be examined in the Reference and Information Center.

759th—Meeting—February 7, 2001, Regular Meeting (10:00 a.m.)

Consent Agenda—Markets, Tariffs and Rates—Electric

CAE-1.

OMITTED

CAE-2.

DOCKET# ER01-627, 000, EXELON GENERATION, LLC

OTHER#S ER01-627, 001, EXELON GENERATION, LLC

ER01-628, 000, COMMONWEALTH EDISON COMPANY AND COMMONWEALTH EDISON COMPANY OF INDIANA

ER01-628, 001, COMMONWEALTH EDISON COMPANY AND COMMONWEALTH EDISON COMPANY OF INDIANA

CAE-3.

OMITTED

CAE-4.

OMITTED

CAE-5.

OMITTED

CAE-6.

DOCKET# ER00-2362, 000, AMEREN SERVICES COMPANY

CAE-7.

DOCKET# ER01-797, 000, PACIFICORP

OTHER#S EL01-21, 000, CHEYENNE

LIGHT, FUEL AND POWER COMPANY V. PACIFICORP

ER01-793, 000, PACIFICORP

CAE-8.

DOCKET# ER00-2669, 000, CENTRAL MAINE POWER COMPANY

CAE-9.

DOCKET# OA96-28, 000, PACIFIC GAS AND ELECTRIC COMPANY

OTHER#S ER95-980, 000, PACIFIC GAS AND ELECTRIC COMPANY

OA96-28, 002, PACIFIC GAS AND ELECTRIC COMPANY

OA96-28, 001, PACIFIC GAS AND ELECTRIC COMPANY

OA97-619, 000, PACIFIC GAS AND ELECTRIC COMPANY

CAE-10.

DOCKET# EC00-55, 001, CP&L HOLDINGS, INC. ON BEHALF OF ITSELF AND ITS PUBLIC UTILITY SUBSIDIARIES AND FLORIDA PROGRESS CORPORATION ON BEHALF OF ITSELF AND ITS PUBLIC UTILITY SUBSIDIARIES

OTHER#S ER00-1520, 002, CP&L HOLDINGS, INC. ON BEHALF OF ITSELF AND ITS PUBLIC UTILITY SUBSIDIARIES AND FLORIDA PROGRESS CORPORATION ON BEHALF OF ITSELF AND ITS PUBLIC UTILITY SUBSIDIARIES

CAE-11.

OMITTED

CAE-12.

DOCKET# EL00-94, 000, CITIZEN POWER INC. V. FIRSTENERGY CORPORATION AND THE FIRSTENERGY OPERATING COMPANIES

OTHER#S EL99-39, 000, CITIZEN POWER INC. V. DUQUESNE LIGHT COMPANY EL99-40, 000, AMERICAN PUBLIC POWER ASSOCIATION AND CITIZEN POWER, INC

CAE-13.

OMITTED

CAE-14.

DOCKET# ER01-736, 000, AUTOMATED POWER EXCHANGE, INC

Consent Agenda—Markets, Tariffs and Rates—Gas

CAG-1.

OMITTED

CAG-2.

OMITTED

CAG-3.

OMITTED

CAG-4.

DOCKET# RP99-308, 003, NORTHWEST ALASKAN PIPELINE COMPANY

OTHER#S RP99-308, 001, NORTHWEST ALASKAN PIPELINE COMPANY

RP00-69, 000, NORTHWEST ALASKAN PIPELINE COMPANY

RP00-285, 000, NORTHWEST ALASKAN PIPELINE COMPANY