

the approved standards by the users, owners, and operators of the bulk power system. OER also monitors and addresses issues concerning the nation's bulk power system including assessments of resource adequacy and reliability.

Without the FERC-715 data, the Commission would be unable to evaluate planned projects or requests related to transmission.

Type of Respondent: Integrated transmission system facilities rated at or above 100 kilovolts (kV).

*Estimate of Annual Burden:*² The Commission estimates the total annual burden and cost³ for this information collection as follows.

FERC-715, ANNUAL TRANSMISSION PLANNING AND EVALUATION REPORT

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response	Total annual burden hours & total annual cost	Cost per respondent \$
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Annual Transmission Planning and Evaluation Report ⁴	111	1	111	160 hrs.; \$11,897.60.	17,760 hrs.; \$1,320,633.60.	\$11,897.60

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: December 19, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018-28052 Filed 12-26-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. NJ19-5-000]

City of Anaheim, California; Notice of Filing

Take notice that on December 17, 2018, City of Anaheim, California submitted its tariff filing: City of Anaheim 2019 Transmission Revenue

Balancing Account Adjustment Update to be effective 1/1/2019.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the website that enables subscribers to receive email notification when a

document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on January 7, 2019.

Dated: December 18, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018-27954 Filed 12-26-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP19-441-001.

Applicants: WTG Hugoton, LP.

Description: WTG Hugoton LP submits tariff filing per 260.402 Corrected FERC Form 501-G Filing to be effective N/A.

Filed Date: 12/11/18.

Accession Number: 20181211-5116.

Comments Due: 5 p.m. ET 12/24/18.

Docket Numbers: RP19-442-001.

Applicants: West Texas Gas, Inc.

—Transportation, Storage, and Distribution Managers (Code 11-3071), \$88.61/hr.

—Power Distributors and Dispatchers (Code 51-8012), \$56.74/hr.

—We are using the average hourly cost (for wages plus benefits, for these categories) of \$74.36/hour.

⁴ In 2018, FERC had 111 direct filings (responses) from entities. However there were 239 total respondents if Transmitting Utilities that have their filing submitted by a designated reporting agent, such as a regional entity, are counted independently.

² "Burden" is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to Title 5 Code of Federal Regulations 1320.3.

³ The hourly cost (for salary plus benefits) uses the figures from the Bureau of Labor Statistics, May 2017, for the listed reporting requirements. These figures include salary (<https://www.bls.gov/oes/>

current/naics2_22.htm) and benefits (<http://www.bls.gov/news.release/ecen.nr0.htm>) and are:

—Management (Code 11-0000), \$94.28/hr.
—Computer and mathematical (Code 15-0000), \$63.25/hr.
—Electrical Engineers (Code 17-2071), \$66.90/hr.
—Economist (Code 19-3011), \$71.98/hr.
—Computer and Information Systems Managers (Code 11-3021), \$96.51/hr.
—Accountants and Auditors (Code 13-2011), \$56.59/hr.