	Docket Nos.
Lockhart Solar PV, LLC	EG22-180-000
Lockhart Reserve, LLC	EG22-181-000
Lockhart Solar PV II. LLC	FG22-182-000
Lockhart Transmission Holdings, LLC	EG22-183-000
TN Solar 1, LLC	EG22-184-000
Lockhart Transmission Holdings, LLC TN Solar 1, LLC EEC Skyhawk Lessee LLC	EG22-185-000
Top Hat Wind Energy LLC Top Hat Wind Energy Holdings LLC	EG22-186-000
Top Hat Wind Energy Holdings LLC	EG22-187-000
KCF NY 6. LLC	FG22-188-000
KCE TX 13, LLC KCE TX 19, LLC	EG22-189-000
KCE TX 19, LLC	EG22-190-000
KCE TX 21. LLC	EG22-191-000
Brotman Generating, LLC	EG22-192-000
Mark One II. LLC	EG22-193-000
Mark One II, LLC	EG22-194-000
Powells Creek Farm Solar, LLC	EG22-195-000
Salt City Solar LLCENGIE Solidago Solar LLC	EG22-196-000
ENGIE Solidago Solar LLC	EG22-197-000
Sunnybrook Farm Solar, LLC	EG22-198-000

Take notice that during the month of September 2022, the status of the abovecaptioned entities as Exempt Wholesale Generators Companies became effective by operation of the Commission's regulations. 18 CFR 366.7(a) (2021).

Dated: October 11, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–22484 Filed 10–14–22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP19-495-000, CP19-495-001]

Double E Pipeline, LLC; Notice of Request for Extension of Time

Take notice that on October 4, 2022, Double E Pipeline LLC (Double E) requested that the Federal Energy Regulatory Commission (Commission) grant an extension of time until October 15, 2024, to complete construction of, and place into service, its Double E Pipeline Project (Project), which extends from the Marlan Processing Plant, owned and operated by Pronto Midstream, LLC, a subsidiary of Matador Resources Company, in Eddy County, New Mexico, to the project's ultimate terminus in Pecos County, Texas. as authorized in the October 15, 2020 Order Issuing Certificate (Certificate Order). Ordering Paragraph B(1) of the Certificate Order required Double E to complete the construction

of the proposed Project facilities ² and make them available for service within two years from issuance of the order.³

Double E commenced construction of the Project on January 12, 2021.4 Double E has since completed construction of the Project facilities and placed the Project facilities, except for the Lobo Processing Plant and the Big Eddy Plant receipt point meter stations, into service on November 18, 2021.5 The Lobo Processing Plant receipt meter is currently under construction and Double E anticipates it will be completed and made available for service by December 2022. Double E is in discussions with its customer at the Big Eddy Plant receipt meter regarding the timing of those facilities and anticipates starting construction of those facilities in late 2023 or early 2024. For these reasons, Double E requests an extension to October 15, 2024, for the date to place the remaining facilities in service.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on Double E's request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you

should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10).

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for Natural Gas Act facilities when such requests are contested before order issuance. For those extension requests that are contested,⁶ the Commission will aim to issue an order acting on the request within 45 days.7 The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.8 The Commission will not consider arguments that re-litigate the issuance of the certificate order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the Commission's environmental analysis for the certificate complied with the National Environmental Policy Act.⁹ At the time a pipeline requests an extension of time, orders on certificates of public convenience and necessity are final and the Commission will not re-litigate their

¹ Double E Pipeline, LLC, 173 FERC ¶ 61,074 (2020) (Certificate Order).

² The Double E Pipeline Project consists of a 116.6-mile-long trunkline pipeline, several ancillary components including lateral pipe connecting the trunkline to processing plants; several meter stations and meters to receive gas from and deliver gas to diverse markets; and appurtenant facilities to maintain reliable performance of the pipeline.

 $^{^3}$ Id. at ordering para. (B)(1).

⁴ Order Granting Double E Pipeline's Request to Commence General Construction Activities Docket No. CP 14–495–000 (Jan. 4, 2020).

⁵ Notification of Project In-Service of Double E Pipeline, LLC for Double E Pipeline Project, Docket No. CP19–495–000 (Nov. 29, 2021).

⁶ Contested proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1) (2019).

 $^{^7}$ Algonquin Gas Transmission, LLC, 170 FERC \P 61,144, at P 40 (2020).

⁸ Id. at P 40.

⁹ Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization, including whether a proposed project is not inconsistent with the public interest and whether the Commission's environmental analysis for the permit order complied with NEPA.

issuance. ¹⁰ The OEP Director, or his or her designee, will act on all of those extension requests that are uncontested.

In addition to publishing the full text of this document in the Federal **Register**, The Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (http:// www.ferc.gov) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and three copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

Comment Date: 5 p.m. eastern time on October 26, 2022.

Dated: October 11, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022–22475 Filed 10–14–22; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER23-48-000]

West Line Solar, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of West Line Solar, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal

Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is October 31, 2022.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at http://www.ferc.gov. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the Federal Register, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (http:// www.ferc.gov) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TYY, (202) 502-8659

Dated: October 11, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–22485 Filed 10–14–22; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OAR-2022-0606; FRL-10105-03-OAR]

Notice of Data Availability Relevant to Management of Regulated Substances Under the American Innovation and Manufacturing Act of 2020

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of data availability.

SUMMARY: This Notice of Data Availability (NODA) is to alert stakeholders of information from the U.S. Environmental Protection Agency (EPA) regarding the United States hydrofluorocarbon reclamation market and to solicit stakeholder input. The Agency is making available a draft report, Analysis of the U.S. Hydrofluorocarbon Reclamation Market: Stakeholders, Drivers, and Practices, which analyzes the United States' hydrofluorocarbon reclamation market and describes the reclamation process, factors affecting costs of reclamation, incentives, and barriers to refrigerant reclamation. The Agency is providing this information in preparation for an upcoming regulatory action which EPA intends to propose under subsection (h) of the American Innovation and Manufacturing Act of 2020. The notice identifies possible data gaps and requests comment on areas where additional information could improve the Agency's information on the United States hydrofluorocarbon reclamation market and practices. The Agency is also providing notice of a stakeholder meeting to enable stakeholders to provide input as the Agency prepares to engage in rulemaking.

DATES: To ensure that comments can be accounted for in an upcoming proposed rule that EPA is considering, please submit comments to the Agency by November 7, 2022.

ADDRESSES: You may send comments, identified by Docket ID No. EPA-HQ-OAR-2022-0606, by any of the following methods:

- Federal eRulemaking Portal: https://www.regulations.gov/ (our preferred method). Follow the online instructions for submitting comments.
- Mail: U.S. Environmental Protection Agency, EPA Docket Center, Air and Radiation Docket, Mail Code 28221T, 1200 Pennsylvania Avenue NW, Washington, DC 20460.
- Hand Delivery or Courier (by scheduled appointment only): EPA Docket Center, WJC West Building, Room 3334, 1301 Constitution Avenue

 $^{^{10}}$ Algonquin Gas Transmission, LLC, 170 FERC \P 61,144, at P 40 (2020).