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David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP95-409-012]

Northwest Pipeline Corporation; Notice of Refund and Surcharge Offset Reports

September 7, 2001.

Take notice that on August 31, 2001, Northwest Pipeline Corporation (Northwest) tendered for filing its Refund and Surcharge Offset Reports in connection with its Docket No. RP95-409 and Docket Nos. RP93-5 and RP93-96 general rate proceedings.

Northwest states that the purpose of this filing is to provide the derivation of the refunds and surcharge offsets including applicable interest for each of its customers during the effective periods of the above referenced proceedings.

Northwest states that it has served a copy of this filing upon each person designated on the official service lists compiled by the Secretary in these proceedings.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before September 14, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the

instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Linwood A. Watson, Jr.,
Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-438-000]

Northwest Pipeline Corporation; Notice of Application

September 10, 2001.

Take notice that on August 30, 2001 Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah, 84158, filed in Docket No. CP01-438-000, an application, pursuant to sections 7(c) and 7(b) of the Natural Gas Act and Part 157 of the Federal Energy Regulatory Commission's regulations for: (1) A certificate of public convenience and necessity authorizing Northwest to construct and operate additional pipeline loop and compression facilities (referred to as the Rockies Expansion Project) designed to expand its physical north flow capacity in the Green River, Wyoming to Stanfield, Oregon corridor sufficient to replace 175,000 Dth/d of existing, north flow design day displacement capacity for Rate Schedule TF-1 service from the Muddy Creek Compressor Station in Wyoming to the Stanfield interconnect with PG&E Gas Transmission—Northwest and all 191,000 Dth/d of displacement capacity from the Green River Compressor Station to Muddy Creek; (2) permission and approval to abandon certain compression facilities and the existing north flow design day displacement capacity under Rate Schedule TF-1 which will be replaced by the proposed new facilities and physical capacity; (3) a determination that the Rockies Expansion Project qualifies for rolled-in rate treatment; (4) approval of a pro forma Rate Schedule TF-3, and related tariff revisions, providing for a new, subordinate firm north flow transportation service, under Northwest's existing Part 284 blanket certificate, which will be dependent upon the existing contract demand design day displacement capacity available within the Blanco, New Mexico to Muddy Creek, Wyoming

corridor on Northwest's system; and (5) permission and approval to abandon all of Northwest's remaining north flow design day displacement capacity for existing Rate Schedule TF-1 services in the Blanco, New Mexico to Muddy Creek, Wyoming corridor, contingent upon approval of the proposed new Rate Schedule TF-3 service, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.gov> using the "RIMS" link—select "Docket #" and follow the instructions (call (202)208-2222 for assistance).

Specifically, the proposed Rockies Expansion Project facilities include: (1) Approximately 91.1 miles of pipeline (46.1 miles of 30-inch and 45 miles of 24-inch), and associated block valves, to loop six unlooped segments of Northwest's mainline, along with new taps and appurtenances to connect two existing meter stations to the proposed pipeline loops, located in Sweetwater and Lincoln Counties, Wyoming and Bear Lake, Caribou, and Bannock Counties, Idaho; and (2) compressor unit additions, replacements, uprates and/or modifications at seven existing compressor stations, located in Sweetwater and Lincoln Counties, Wyoming and Bear Lake, Bannock, Power, Cassia, and Twin Falls Counties, Idaho, which will provide a net increase of 24,924 ISO horsepower on a north flow design day. Northwest requests that the Commission issue a preliminary determination on non-environmental issues by March 1, 2002 and a final certificate order by September 1, 2002.

The estimated cost of the proposed facilities is approximately \$154.3 million. Northwest requests rolled-in rate treatment for the facilities, since, Northwest contends, the project is designed to benefit existing customers by reducing displacement reliance and ameliorating capacity constraints. Northwest states that shippers representing 86% of the current base, long-term, firm Rate Schedule TF-1 contract demand on Northwest's system have formally committed to support (or non-oppose) Northwest's installation of facilities and their rolled-in rate treatment. Northwest further states that the illustrative rolled-in rate impact is approximately \$0.035 per Dth.

Northwest explains that the Rockies Expansion Project is necessary to replace displacement capacity that will no longer be available after the October 31, 2003 expiration of an existing contract-specific flow obligation for 144 MDth/d from Stanfield to the southern end of Northwest's system and to