

listed in **FURTHER INFORMATION CONTACT** as soon as possible.

**ADDRESSES:** Written comments may be sent by email to [hydroelectricincentives@hq.doe.gov](mailto:hydroelectricincentives@hq.doe.gov).

**FOR FURTHER INFORMATION CONTACT:** Requests for additional information or copies of the information collection instrument and instructions should be directed to Madden Sciubba, [madden.sciubba@hq.doe.gov](mailto:madden.sciubba@hq.doe.gov), (240) 798-1195.

**SUPPLEMENTARY INFORMATION:** Comments are invited on: (a) whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information shall have practical utility; (b) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (c) ways to enhance the quality, utility, and clarity of the information to be collected; and (d) ways to minimize the burden of the collection of information on respondents, including through the use of automated collection techniques or other forms of information technology.

This information collection request contains: (1) *OMB No.:* "New"; (2) *Information Collection Request Title:* Hydroelectric Incentive Programs; (3) *Type of Request:* New; (4) *Purpose:* GDO proposes to collect, annually applications and required supporting documents from applicants as required to receive payments for hydroelectric incentive programs ("Section 242" Hydroelectric Production Incentives, under 42 U.S.C. 15881; "Section 243" Hydroelectric Efficiency Improvement Incentives, under 42 U.S.C. 15882; and "Section 247" Maintaining and Enhancing Hydroelectricity Incentives, under 42 U.S.C. 15883); (5) *Annual Estimated Number of Respondents:* 200; (6) *Annual Estimated Number of Total Responses:* 200; (7) *Annual Estimated Number of Burden Hours:* 8 hours for each applicant, (1,600 total hours); (8) *Annual Estimated Reporting and Recordkeeping Cost Burden:* \$512 per applicant, annually (\$102,400 in total); (9) *Respondents/affected entities:* businesses and other for-profits; not-for-profits; State, Local or Tribal Governments; Federal Government.

*Statutory Authority:* 42 U.S.C. 15881-15883

#### Signing Authority

This document of the Department of Energy was signed on January 12, 2023, by Maria Duaime Robinson, Director of the Grid Deployment Office. That

document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on January 13, 2023.

Treena V. Garrett,

*Federal Register Liaison Officer, U.S. Department of Energy.*

[FR Doc. 2023-00967 Filed 1-18-23; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC23-4-000]

#### Commission Information Collection Activities (FERC-73) Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC Form No. 73, (Oil Pipeline Service Life Data).

**DATES:** Comments on the collection of information are due March 20, 2023.

**ADDRESSES:** You may submit your comments (identified by Docket No. IC23-4-000) by one of the following methods:

Electronic filing through <https://www.ferc.gov>, is preferred.

- *Electronic Filing:* Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service Only:*

Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (Including Courier) Delivery:* Deliver to: Federal Energy Regulatory Commission, Office of the Secretary, 12225 Wilkins Avenue, Rockville, MD 20852.

*Instructions:* All submissions must be formatted and filed in accordance with submission guidelines at: <https://www.ferc.gov>. For user assistance, contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at (866) 208-3676 (toll-free).

*Docket:* Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov>.

#### FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502-8663.

#### SUPPLEMENTARY INFORMATION:

*Title:* FERC Form No. 73, Oil Pipeline Service Life Data.

*OMB Control No.:* 1902-0019.

*Type of Request:* Three-year extension of the FERC Form No. 73 information collection requirements with no changes to the current reporting requirements.

*Abstract:* The Commission collects FERC Form No. 73 information as part of its authority under the Interstate Commerce Act, 49 U.S.C. 60501, *et al.* FERC Form No. 73 contains necessary information for the review of oil pipeline companies' proposed depreciation rates, as regulated entities are required to provide service life data illustrating the remaining physical life of an oil pipeline's properties. This is used to calculate the company's cost of service and its transportation rates to access customers. The Commission implements these filing reviews under the purview of 18 CFR part 357.3, *FERC Form No. 73, Oil Pipeline Data for Depreciation Analysis*, and 18 CFR part 347.

Parts 357.3 and 347 require an oil pipeline company to submit information under FERC Form No. 73 when: (1) requesting approval for new or changed depreciation rates of an oil pipeline; or (2) being directed by the Commission to file the service life data during an investigation of its book depreciation rates.

*Type of Respondent:* Oil pipeline companies.

*Estimate of Annual Burden:*<sup>1</sup> The Commission estimates the annual public

<sup>1</sup> "Burden" is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 CFR 1320.3.

reporting burden for the information collection as below:

## FERC FORM NO. 73, OIL PIPELINE SERVICE LIFE DATA

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response <sup>2</sup>	Total annual burden & total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Oil Pipelines Undergoing Investigation or Review.	22	1	22	40 hrs.; \$3,640	880 hrs.; \$80,080.	\$3,640

*Comments:* Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: January 12, 2023.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2023-00952 Filed 1-18-23; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

## Federal Energy Regulatory Commission

[Project No. 14971-001]

**Lock+™ Hydro Friends Fund XVIII, LLC; Notice of Surrender of Preliminary Permit**

Take notice that Lock+™ Hydro Friends Fund XVIII, LLC, permittee for the proposed Union City Dam Hydropower Project, has requested that its preliminary permit be terminated. The permit was issued on January 13, 2020 and would have expired on December 31, 2023.<sup>1</sup> The project would have been located at the U.S. Army Corps of Engineers' (Corps) Union City Dam on French Creek in Erie County, Pennsylvania.

The preliminary permit for Project No. 14971 will remain in effect until the

close of business, February 13, 2023. But, if the Commission is closed on this day, then the permit remains in effect until the close of business on the next day in which the Commission is open.<sup>2</sup> New applications for this site may not be submitted until after the permit surrender is effective.

Dated: January 12, 2023.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2023-00956 Filed 1-18-23; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

## Federal Energy Regulatory Commission

[Project No. 2587-066]

**Northern States Power Company; Notice of Application Tendered for Filing With The Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2587-066.

c. *Date Filed:* December 30, 2022.

d. *Applicant:* Northern States Power Company.

e. *Name of Project:* Superior Falls Hydroelectric Project (Superior Falls Project).

f. *Location:* The Superior Falls Project is located on the Montreal River in Iron County, Wisconsin and Gogebic County, Michigan.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Matt Miller, Hydro License Consultant, Northern States Power Company, 1414 West Hamilton Avenue, P.O. Box 8, Eau

Claire, Wisconsin 54702-0008, (715) 737-1353 or email at [matthew.i.miller@xcelenergy.com](mailto:matthew.i.miller@xcelenergy.com).

i. *FERC Contact:* Lee Emery at (202) 502-8379 or email at [lee.emery@ferc.gov](mailto:lee.emery@ferc.gov).

j. *Cooperating Agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* February 28, 2023.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. For assistance, please contact FERC Online Support at [FEROnlineSupport@ferc.gov](mailto:FEROnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

<sup>2</sup> "The Commission staff estimates the average cost in salary and benefits for the average respondent based on the Commission's 2022 average cost for salary plus benefits at \$91/hour.

<sup>1</sup> 170 FERC ¶ 62,017 (2020).

<sup>2</sup> 18 CFR 385.2007(a)(2) (2022).