

provide access across the border in accordance with the principles of comparable open access and non-discrimination contained in the FPA and articulated in Federal Energy Regulatory Commission Order No. 888 (Promotion Wholesale Competition Through Open Access Non-Discriminatory Transmission Services by Public Utilities; FERC Stats. & Regs. ¶ 31,036 (1996)), as amended. In furtherance of this policy, on July 27, 1999, (64 FR 40586) DOE initiated a proceeding in which it noticed its intention to condition existing and future Presidential permits, appropriate for third party transmission, on compliance with a requirement to provide non-discriminatory open access transmission service. That proceeding is not yet complete. However, in this docket DOE specifically requests comment on the appropriateness of applying the open access requirement on Maestros' proposed facilities.

**Procedural Matters:** Any person desiring to become a party to this proceeding or to be heard by filing comments or protests to this application should file a petition to intervene, comment or protest at the address provided above in accordance with §§ 385.211 or 385.214 of the FERC's Rules of Practice and Procedures (18 CFR 385.211, 385.214). Fifteen copies of each petition and protest should be filed with the DOE on or before the date listed above.

Additional copies of such petitions to intervene or protests also should be filed directly with: Hugh Holub, Maestros Group L.L.C., 1881 N. Mastick Way, Suite 400, Nogales, AZ 85621.

Before a Presidential permit may be issued or amended, the DOE must determine that the proposed action will not adversely impact on the reliability of the U.S. electric power supply system. In addition, DOE must consider the environmental impacts of the proposed action (i.e., granting the Presidential permit, with any conditions and limitations, or denying the permit) pursuant to the National Environmental Policy Act of 1969. DOE also must obtain the concurrence of the Secretary of State and the Secretary of Defense before taking final action on a Presidential permit application.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above. In addition, the application may be reviewed or downloaded from the Fossil Energy Home Page at: <http://www.FE.DOE.GOV>. Upon reaching the Fossil Energy Home page, select

"Electricity" from the options menu, and then "Pending Proceedings."

Issued in Washington, DC, on June 21, 2001.

**Anthony J. Como,**

*Deputy Director, Electric Power Regulation, Office of Coal & Power Systems, Office of Coal & Power Import/Export, Office of Fossil Energy.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER01-2354-000]

#### Bangor Hydro-Electric Company; Notice of Filing

June 25, 2001.

Take notice that on June 15, 2001, pursuant to Section 2.11 of the Settlement Agreement filed on November 1, 2000, in Docket No. ER00-980-000, and accepted and modified by the Federal Energy Regulatory Commission (Commission) on February 26, 2001, Bangor-Hydro Electric Company (Bangor Hydro) submits this informational filing showing the implementation of Bangor Hydro's open access transmission tariff formula rate for the charges that became effective on June 1, 2001.

Copies of this filing were sent to Bangor Hydro's open access transmission tariff customers that have requested to receive a copy (Indeck Maine Energy, L.L.C.), the Commission Trial Staff, the Maine Public Utilities Commission, and the Maine Public Advocate.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before July 6, 2001. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically

via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP01-390-000]

#### Egan Hub Partners, L.P.; Notice of Request Under Blanket Authorization

June 25, 2001.

Take notice that on June 18, 2001, Egan Hub Partners, L.P. (Egan Hub), 5400 Westheimer Court, Houston, Texas 77056, filed a request with the Commission in Docket No. CP01-390-000, pursuant to Sections 157.205 and 157.208 of the Commission's Regulations under the Natural Gas Act (NGA), for authorization to construct and operate facilities under Egan Hub's blanket certificate, issued in Docket No. CP96-199-000, in Acadia and Evangeline Parishes, Louisiana to interconnect with the mainline systems of Texas Eastern Transmission, LP (Texas Eastern) and Florida Gas Transmission Company (Florida Gas), all as more fully set forth in the request on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Specifically, Egan Hub requests authorization to: (i) construct, own, operate, and maintain a new 21.34-mile, 24-inch diameter pipeline that will originate at the existing Egan Hub storage facilities in Acadia Parish, Louisiana and terminate at a proposed interconnect with Texas Eastern in Evangeline Parish; (ii) construct and own a new meter and regulator station and interconnect facilities at an interconnection with Texas Eastern in Evangeline Parish; and (iii) construct and own a new meter and regulator station and interconnect facilities at an interconnection with Florida Gas in Acadia Parish. The Texas Eastern M&R Station and Florida Gas M&R Station will be located on property owned by Egan Hub and will be operated and maintained by Texas Eastern and Florida Gas, respectively, pursuant to their Operation and Maintenance Agreements with Egan Hub. The