

protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

*Comment Date:* May 7, 2003.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-11128 Filed 5-5-03; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP97-249-002]

#### Viking Gas Transmission Company; Notice of Negotiated Rates

April 30, 2003.

Take notice that on April 1, 2003, Viking Gas Transmission Company (Viking) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to become effective June 1, 2002:

Fourth Revised Sheet No. 8  
Fourth Revised Sheet No. 9  
Original Sheet No. 9A  
Original Sheet No. 9B

Viking indicates that these tariff sheets describe two negotiated rate contracts, Contract Numbers 8007 and 8013. Viking states that it is also filing copies of Contract Numbers 8007 and 8013 for Commission review.

Viking states that copies of this filing have been served on Viking's jurisdictional customers and to affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.314 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed on or before the comment date below. Protests will be considered by the Commission in

determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

*Comment Date:* May 7, 2003.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-11129 Filed 5-5-03; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP03-286-003]

#### Williston Basin Interstate Pipeline Company; Notice of Compliance Filing

April 30, 2003.

Take notice that on April 25, 2003, Williston Basin Interstate Pipeline Company (Williston Basin) tendered for filing, as part of its FERC Gas Tariff, Second Revised Volume No. 1 and Original Volume No. 2, the compliance tariff sheets included in Appendix A to the filing, to become effective on September 1, 2003.

Williston Basin states that the filing is being made pursuant to the Commission's "Order Conditionally Accepting and Suspending Tariff Sheets Subject to Conditions," issued March 26, 2003.

Williston Basin states that as directed by the Commission's March 26 Order, Williston Basin has removed the proposed flex adjustment provision, changed the effective date for implementation of the revised tariff provisions, revised fuel reimbursement percentages and electric power reimbursement rates and corrected the pagination of the respective tariff sheets.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC

20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

*Protest Date:* May 7, 2003.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. 03-11126 Filed 5-5-03; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER03-296-001, et al.]

#### Flying Cloud Power Partners, Inc., et al.; Electric Rate and Corporate Filings

April 29, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

##### 1. Flying Cloud Power Partners, LLC

[Docket No. ER03-296-001]

Take notice that on April 25, 2003, Flying Cloud Power Partners, LLC, a Delaware limited liability company (Flying Cloud), filed a Change In Status with the Federal Energy Regulatory Commission. Flying Cloud states that the filing reflects a change in ownership of Flying Cloud from Clipper Windpower Development Company, Inc., a Delaware corporation, to Heartland Wind LLC, an Oregon limited liability company, effective March 31, 2003.

*Comment Date:* May 16, 2003.

**2. Southern Company Services, Inc.**

[Docket Nos. ER03-386-001, ER02-2455-000, ER02-2015-001]

Take notice that on April 7, 2003, Southern Company Services, Inc., (SCS) acting on behalf of Georgia Power Company (GPC), filed with the Federal Energy Regulatory Commission (Commission) a compliance filing in response to the deficiency letter dated March 6, 2003, by the Director, Division of Tariffs and Market Development-South.

*Comment Date:* May 9, 2003.

**3. Southern Company Services, Inc.**

[Docket No. ER03-454-001]

Take notice that on April 24, 2003, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively Southern Companies), resubmitted three rollover transmission service agreements under the Open Access Transmission Tariff of Southern Companies (FERC Electric Tariff, Fourth Revised Volume No. 5) (Tariff). Specifically, Southern Companies states that these agreements are for firm point-to-point rollover transmission service with Calpine Energy Services, LP (First Revised Service Agreement No. 441), Carolina Power & Light Company (First Revised Service Agreement No. 444), and Duke Energy Corporation (First Revised Service Agreement No. 446) and are being refiled to comply with the Commission's order in this proceeding dated March 26, 2003.

*Comment Date:* May 15, 2003.

**4. PECO Energy Company**

[Docket No. ER03-706-001]

Take notice that on April 25, 2003, PECO Energy Company (PECO) submitted for filing a corrected First Revised Sheet No. 42 to the Construction Agreement between PECO and Old Dominion Electric Cooperative (Old Dominion) designated as Service Agreement No. 683 under the PJM Open Access Transmission Tariff. PECO states that it submitted this filing to correct an error in the First Revised Sheet No. 42 that was previously filed with the Commission on April 4, 2003, under Docket ER03-706-000.

PECO states that copies of this filing were served on Old Dominion and PJM Interconnection, L.L.C.

*Comment Date:* May 16, 2003.

**5. Solaro Energy Power Marketing Corporation**

[Docket No. ER03-752-001]

Take notice that on April 24, 2003, Solaro Energy Power Marketing Corporation (Solaro Energy) submitted an amended petition for acceptance of Solaro Energy Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations which was originally filed on April 16, 2003.

Solaro Energy states that the amended petition clarifies its April 16, 2003 filing by indicating that Solaro Energy: (1) Intends to engage in wholesale electric power and energy purchases and sales as a marketer; (2) is not in the business of generating or transmitting electric power; and (3) is a wholly-owned subsidiary of Solaro Energy Marketing Corporation.

*Comment Date:* May 15, 2003.

**6. Accent Energy New Jersey LLC**

[Docket No. ER03-771-000]

Take notice that on April 24, 2003, Accent Energy New Jersey LLC (Accent) petitioned the Federal Energy Regulatory Commission for acceptance of Accent Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations.

Accent states that it intends to engage in wholesale electric power and energy purchases and sales as a marketer. Accent indicates that it is not in the business of generating or transmitting electric power. Accent states that it sells electricity to customers in various deregulated states.

*Comment Date:* May 15, 2003.

**7. Tampa Electric Company**

[Docket No. ER03-772-000]

Take notice that on April 24, 2003, Tampa Electric Company (TEC) tendered for filing a Notice of Termination of the Interconnection and Operating Agreement (IOA) between Tampa Electric Company and Cargill Fertilizer, Inc., (Cargill) Substitute Service Agreement No. 77. TEC states that termination of the IOA has been mutually agreed to by TEC and Cargill. TEC requests that the termination be made effective March 25, 2003, as mutually agreed by the parties.

*Comment Date:* May 15, 2003.

**8. New England Power Company**

[Docket No. ER03-773-000]

Take notice that on April 24, 2003, New England Power Company (NEP) submitted for filing First Revised Service Agreement No. 179 between NEP and Pascoag Utility District under NEP's open access transmission tariff, New England Power Company, FERC Electric Tariff, Second Revised Volume No. 9. NEP states that the parties have modified the Service Agreement to include provisions for metering associated with a new substation that will connect to the lines of NEP's affiliate the Narragansett Electric Company. NEP indicates that this substation contains a new switch gear, the design of which includes equipment to measure deliveries over NECO lines.

*Comment Date:* May 15, 2003.

**9. Eagle Energy Partners, Inc.**

[Docket No. ER03-774-000]

Take notice that on April 25, 2003, Eagle Energy Partners, Inc., petitioned the Commission for acceptance of its Rate Schedule FERC No. 1, the granting of certain blanket approvals, including the authority to sell electricity at market-based rates, and the waiver of certain of the Commission's Regulations.

*Comment Date:* May 16, 2003.

**10. FortisOntario Inc.**

[Docket No. ER03-775-000]

Take notice that on April 25, 2003, FortisOntario Inc., tendered for filing a Notice of Succession pursuant to section 35.16 of the Commission's Regulations. As a result of the amalgamation, approved by letter order dated January 31, 2003, in Docket No. EC03-41-000, FortisOntario states it is succeeding to the tariffs and related service agreements of FortisUS Energy Corporation, effective April 1, 2003.

*Comment Date:* May 16, 2003.

**Standard Paragraph**

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the

applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

**Magalie R. Salas,**  
Secretary.

[FR Doc. 03-11120 Filed 5-5-03; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2206]

#### Notice of Intent To File an Application for a New License

April 29, 2003.

a. *Type of Filing:* Notice of Intent to File an Application for a New License.

b. *Project No.:* 2206.

c. *Date Filed:* April 23, 2003.

d. Submitted By: Carolina Power and Light Company—current licensee.

e. *Name of Project:* Yadkin-Pee Dee River Hydroelectric Project.

f. *Location:* On the Yadkin-Pee Dee River in Montgomery, Stanly, Anson, and Richmond Counties, North Carolina. The project does not occupy federal lands.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act.

h. *Licensee Contact:* Barry Arney, Progress Energy Carolinas, Inc., Blewett Falls Hydro Plant, SR 1748 Rt. 1 Box 148, Lilesville, NC 28091, (704) 848-4320, ext. 1220.

i. *FERC Contact:* Ron McKittrick, [ronald.mckittrick@ferc.gov](mailto:ronald.mckittrick@ferc.gov), (770) 452-3778.

j. *Effective date of current license:* May 1, 1958.

k. *Expiration date of current license:* April 30, 2008.

l. *Description of the Project:* The project consists of the following two developments:

The Tillery Development consists of the following existing facilities: (1) A

1,200-foot-long earth embankment; (2) a 1,500-foot-long concrete dam with a gated spillway; (3) the 5,260-acre Lake Tillery reservoir with a normal operating level of 278.17 feet msl; (4) a powerhouse integral to the dam containing four generating units with a total installed capacity of 84 MW; and (5) other appurtenances.

The Blewett Development consists of the following existing facilities: (1) One 870-foot-long, and one 850-foot-long earth embankments; (2) a 2,090-foot-long concrete dam with a spillway topped with flashboards; (3) the 2,560-acre Blewett Falls Lake reservoir with a normal operating level of 178.08 feet msl; (4) a powerhouse containing six generating units with a total installed capacity of 24.6 MW; and (5) other appurtenances.

m. Each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by April 30, 2006.

n. A copy of this filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or TTY (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

Register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support as shown in the paragraph above.

**Magalie R. Salas,**  
Secretary.

[FR Doc. 03-11118 Filed 5-5-03; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Settlement Agreement, Soliciting Comments, and Extension of Time To Comment on the DEIS

April 30, 2003.

Take notice that the following settlement agreement has been filed

with the Commission and is available for public inspection.

a. *Type of Application:* Settlement Agreement.

b. *Project No.:* 184-065.

c. *Date filed:* April 29, 2003.

d. *Applicant:* El Dorado Irrigation District.

e. *Name of Project:* El Dorado Project.

f. *Location:* Located on the South Fork of the American River and its tributaries in the counties of El Dorado, Alpine, and Amador, California, partially within the boundaries of the Eldorado National Forest. The project also diverts about 1,900 acre-feet of water from lower Echo Lake in the upper Truckee River Basin.

g. *Filed Pursuant to:* Rule 602 of the Commission's Rules of Practice and Procedure, 18 CFR 385.602.

h. *Applicant Contact:* Dr. Scott E. Shewbridge, El Dorado Irrigation District, 2890 Mosquito Road, Placerville, CA 95667-4700. Telephone (530) 622-4513.

i. *FERC Contact:* Any questions concerning this notice should be addressed to Susan O'Brien, e-mail address [susan.obrien@ferc.gov](mailto:susan.obrien@ferc.gov), or telephone (202) 502-8849.

j. *Deadline for filing comments:* The deadline for filing comments on the Settlement Agreement and the DEIS is May 19, 2003. Reply comments due May 29, 2003.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. El Dorado Irrigation District filed the Settlement Agreement on behalf of itself and the U.S. Department of Agriculture Forest Service, U.S. Department of the Interior-National Park Service, California Department of Fish and Game, the County of Alpine, the County of Amador, El Dorado County Water Agency, El Dorado Citizens for