

regarding compliance with the implementing regulations. This request is for approval of reporting and recordkeeping requirements contained in the attached proposed regulations related to the TEACH Grant administrative requirements for the Title IV, HEA programs. The information collection requirements in these proposed regulations are necessary to determine eligibility to receive program benefits and to prevent fraud and abuse of program funds.

Additional Information: The U.S. Department of Education (the Department) requests that OMB grant an emergency clearance of the proposed regulations governing the Teacher Education Assistance for College and Higher Education (TEACH) Grant Program. Sections 420L through 420O of the Higher Education Act of 1965, as amended, (the HEA) provides for TEACH Grants to eligible students at eligible and participating institutions of higher education. The TEACH Grant Program was established under the HEA by the College Cost Reduction and Access Act of 2007 (the CCRAA). In accordance with section 420O of the CCRAA, the effective date for the TEACH Grant Program is July 1, 2008. The Department is requesting an emergency clearance of these TEACH Grant regulations because the regular clearance process would not enable us to make an OMB-approved TEACH Grant available to participants by the statutory effective date for the TEACH Grant Program. The Department requests emergency clearance of the proposed regulations by June 12, 2008, in order to obtain an OMB Control Number to be used in the TEACH Grant Final Regulations which are being prepared for submission.

Frequency: On Occasion; Annually.

Affected Public: Individuals or household; Businesses or other for-profit; Not-for-profit institutions; State, Local, or Tribal Gov't, SEAs or LEAs.

Reporting and Recordkeeping Hour Burden:

Responses: 2,276,504.

Burden Hours: 468,267.

Requests for copies of the proposed information collection request may be accessed from <http://edicsweb.ed.gov>, by selecting the "Browse Pending Collections" link and by clicking on link number 3615. When you access the information collection, click on "Download Attachments" to view. Written requests for information should be addressed to U.S. Department of Education, 400 Maryland Avenue, SW., LBJ, Washington, DC 20202-4537. Requests may also be electronically

mailed to the Internet address ICDocketMgr@ed.gov or faxed to 202-401-0920. Please specify the complete title of the information collection when making your request.

Comments regarding burden and/or the collection activity requirements should be electronically mailed to ICDocketMgr@ed.gov. Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1-800-877-8339.

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BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Office of International Regimes and Agreements; Proposed Subsequent Arrangement

AGENCY: Department of Energy.

ACTION: Notice of proposed subsequent arrangement.

SUMMARY: This notice is being issued under the authority of Section 131 of the Atomic Energy Act of 1954, as amended (42 U.S.C. 2160). The Department is providing notice of a proposed "subsequent arrangement" under the Agreement for Cooperation in the Peaceful Uses of Nuclear Energy between the United States and Argentina.

This subsequent arrangement requests to downblend material subject to an earlier subsequent arrangement—published in the **Federal Register** July 9, 2004 (69 FR 41460)—to a different level than previously approved. Under the 2004 subsequent arrangement, Comision Nacional de Energia Atomica (CNEA) was approved to downblend material from 89.79% enriched into low-enriched uranium (LEU). Under a contract with DOE's Global Threat Reduction Initiative program, CNEA has submitted the attached request to downblend 304 g of that material to 58% weight of isotope U²³⁵ rather than to LEU as originally approved. The material will be fabricated into test plates in Argentina and sent to Idaho National Laboratory for testing and irradiation. The material will remain in the United States after irradiation.

In accordance with Section 131 of the Atomic Energy Act of 1954, as amended, we have determined that this subsequent arrangement will not be inimical to the common defense and security.

This subsequent arrangement will take effect no sooner than fifteen days after the date of publication of this notice.

For the Department of Energy.

Richard S. Goorevich,

Director, Office of International Regimes and Agreements.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP06-5-008]

Empire Pipeline Inc.; Notice of Application

May 14, 2008.

Take notice that on April 30, 2008, Empire Pipeline, Inc. (EPI), 6363 Main Street, Williamsville, New York 14221, filed in Docket No. CP06-5-008, an application under section 70f of the Natural Gas Act (NGA), to amend its certificate of public convenience and necessity issued by the Commission on December 21, 2006. EPI requests authorization to amend its certificate to remove the 1.34 mile "Lift and Lay" segment, retain the original pipeline, clarify the capacity of its existing and authorized facilities, and make three corrections to its *pro forma* tariff. The application is on file with the Commission and open to public inspection. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. For assistance, call (202) 502-8659 or TTY, (202) 208-3676.

Any questions regarding this petition should be directed to David W. Reitz, Attorney for Empire Pipeline, Inc., 6363 Main Street, Williamsville, NY 14221, at (716) 857-7949, by fax at (716) 857-7206, or at reitzd@natfuel.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the

completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the below listed comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the

Commission) and will not have the right to seek court review of the Commission's final order.

Motions to intervene, protests and comments may be filed electronically via the internet in lieu of paper; see, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: June 4, 2008.

Kimberly D. Bose,

Secretary.

[FR Doc. E8-11335 Filed 5-20-08; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF08-10-000]

Atmos Pipeline and Storage, LLC; Notice of Intent To Prepare an Environmental Assessment for the Proposed Fort Necessity Gas Storage Project, Request for Comments on Environmental Issues

May 14, 2008.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will address the environmental impacts of the Fort Necessity Gas Storage Project (project) proposed by Atmos Pipeline and Storage, LLC (Atmos). The Commission will use the EA in its decision-making process to determine whether or not to authorize the project. This notice explains the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help us determine the issues that need to be evaluated in the EA. Please note that the scoping period will close on June 13, 2008.

This notice is being sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. We encourage government representatives to notify their constituents of this planned project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, you may be contacted by an Atmos representative about the acquisition of an easement to construct, operate, and maintain the proposed project facilities. The pipeline company

would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the FERC, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility on My Land? What Do I Need To Know?" is available for viewing on the FERC Internet Web site (<http://www.ferc.gov>). This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the FERC's proceedings.

Summary of the Proposed Project

Atmos proposes to develop a natural gas storage facility within the Fort Necessity salt dome near Winnsboro, Franklin Parish, Louisiana. The proposed storage design would have the capacity to store 15 Bcf of working gas and 9.75 Bcf of cushion gas, an average daily injection rate of 375 MMscfd, a maximum daily injection rate of 500 MMscfd, and a maximum daily withdrawal rate of 750 MMscfd. Project facilities would also include interconnections to existing interstate natural gas transmission systems. *The proposed project includes:*

- A new natural gas storage facility consisting of three 7.1 million barrel, or 8.25 billion cubic feet (Bcf), each with a cavern well and well pad;
- A 42,300 horsepower (hp) compressor station consisting of nine 4,700 hp reciprocating compressors (five would be driven by electric motors and four would be driven by natural gas motors with emission controls), and ancillary facilities;
- And electric substation;
- A dehydration facility rated for 500 million standard cubic feet per day (MMscfd);
- A leaching plant with associated pumps, tanks, and piping;
- About 0.02 mile of 24-inch-diameter interconnecting gas pipeline and a metering station to tie into an existing 30-inch-diameter Tennessee Gas Pipeline (TGP) pipeline;
- About 0.9 mile of 36-inch-diameter interconnecting gas pipeline and a metering station to tie into the existing 30- and 36-inch-diameter Columbia Gulf Transmission (CGT) pipelines;
- About 6.5 miles of 30-inch-diameter interconnecting gas pipeline and a metering station to tie into the existing 30- and 36-inch-diameter ANR Pipeline Company (ANR) pipeline;