Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's Web site at http://www.ferc.gov, using the eLibrary link. Enter the docket number excluding the last three digits in the docket number filed to access the document. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

[FR Doc. E6–17494 Filed 10–18–06; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER06-931-000, ER06-931-001, ER06-932-000, ER06-932-001]

Black River Macro Discretionary Fund, Ltd.; Black River Commodity Energy Fund LLC; Notice of Issuance of Order

October 13, 2006.

Black River Macro Discretionary Fund Ltd. and Black River Commodity Energy Fund LLC (Applicants) filed an application for market-based rate authority, each with an accompanying tariff. The proposed market-based rate tariffs provides for the sale of energy, capacity and ancillary services at market-based rates. The Applicants also requested waivers of various Commission regulations. In particular, the Applicants requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by the Applicants.

On July 19, 2006, pursuant to delegated authority, the Director, Division of Tariffs and Market Development—West, granted the requests for blanket approval under Part 34. The Director's order also stated that the Commission would publish a separate notice in the Federal Register establishing a period of time for the filing of protests. Accordingly, any person desiring to be heard or to protest the blanket approvals of issuances of securities or assumptions of liability by the Applicants should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice

and Procedure. 18 CFR 385.211, 385.214 (2004).

Notice is hereby given that the deadline for filing motions to intervene or protest is November 13, 2006.

Absent a request to be heard in opposition by the deadline above, the Applicants are authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the Applicants, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approvals of the Applicants' issuance of securities or assumptions of liability.

Copies of the full text of the Director's Order are available from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's Web site at http:// www.ferc.gov, using the eLibrary link. Enter the docket number excluding the last three digits in the docket number filed to access the document. Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. Šee, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

[FR Doc. E6–17500 Filed 10–18–06; 8:45 am] **BILLING CODE 6717–01–P**

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP06-71-002]

Carolina Gas Transmission Corporation; SCG Pipeline, Inc.; South Carolina Pipeline Corporation; Notice of Tariff Cancellation

October 12, 2006.

Take notice that on September 29, 2006, SUG Pipeline, Inc. (SUG) tendered for filing a tariff sheet to cancel its FERC Gas Tariff, including its rate schedules. SCG requests that the cancellation be effective November 1, 2006.

SCG states that any charges or customer credits that are attributable to the service provided by SCG prior to November 1, 2006, but not settled as of November 1, 2006, will be charged or paid as soon after November 1 as practicable.

Any person desiring to protest this filing must file in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). Protests to this filing will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Such protests must be filed on or before the date as indicated below. Anyone filing a protest must serve a copy of that document on all the parties to the proceeding.

The Commission encourages electronic submission of protests in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the protest to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on October 17, 2006.

Magalie R. Salas,

Secretary.

[FR Doc. E6–17460 Filed 10–18–06; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER06-1152-000, ER06-1152-001]

Celeren Corporation; Notice of Issuance of Order

October 13, 2006.

Celeren Corporation (Celeren) filed an application for market-based rate authority, with an accompanying rate schedule. The proposed market-based rate schedule provides for the sale of energy, capacity and ancillary services at market-based rates. Celeren also requested waivers of various