

FERC Data Collection—FERC-546	Number of respondents annually	Number of responses per respondent	Average burden hours per response	Total annual burden hours
	(1)	(2)	(3)	(1) × (2) × (3)
Total .....	.....	.....	.....	13,370

The estimated cost burden to respondents is \$812,381.76 (13,370 hours divided by 2,080 hours<sup>2</sup> per year times \$126,384<sup>3</sup> equals \$812,381.77). The cost per respondent is \$10,154.77.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to the collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The respondent's cost estimate is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the respondent information collection burden, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information

technology, *e.g.* permitting electronic submission of responses.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. E9-2603 Filed 2-6-09; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2536-084]

#### **NewPage Wisconsin System, Inc., Northbrook Wisconsin, LLC; Notice of Application for Transfer of License, and Soliciting Comments, Motions To Intervene, and Protests**

February 2, 2009.

On January 21, 2009, NewPage Wisconsin System, Inc. and Northbrook Wisconsin, LLC filed an application, for transfer of license of the Little Quinnesec Project, located on the Menominee River in Marinette County, Wisconsin.<sup>1</sup>

Applicants seek Commission approval to transfer the license for the Little Quinnesec Project from NewPage Wisconsin System, Inc. to Northbrook Wisconsin, LLC.

*Applicants Contact:* Mr. John C. Ahlrichs, Northbrook Wisconsin, LLC, 20 North Walker, Suite 3121, Chicago Illinois, phone (312) 419-1771 and Mr. Douglas K. Cooper, Newpage Wisconsin System, Inc., 8540 Gander Creek Road, Miamisburg, OH 45342, phone (937) 242-9339

*FERC Contact:* Robert Bell, (202) 502-6062.

*Deadline for filing comments, motions to intervene:* 30 days from the issuance of this notice. Comments and motions to intervene may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D.

<sup>1</sup> On October 1, 2008, licensee Stora Enso North America Corp., filed a notice (along with a related state-issued amendment of its articles of incorporation) that its corporate name had been formerly changed to NewPage Wisconsin System, Inc., without changing it as a legal entity.

Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-2536-084) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. E9-2602 Filed 2-6-09; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 12775-001]

#### **City of Spearfish, SD; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests**

February 2, 2009.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- Type of Application:* Major Project.
- Project No.:* P-12775-001.
- Date filed:* September 10, 2008.
- Applicant:* City of Spearfish, South Dakota.
- Name of Project:* Spearfish Hydroelectric Project.

*f. Location:* On Spearfish Creek in Lawrence County, South Dakota. The project occupies about 57.3 acres of United States lands within the Black Hills National Forest administered by the U.S. Forest Service.

*g. Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

*h. Applicant Contact:* Ms. Cheryl Johnson, Public Works Administrator, City of Spearfish, 625 Fifth Street, Spearfish, SD 57783; (605) 642-1333; or e-mail at [cherylj@city.spearfish.sd.us](mailto:cherylj@city.spearfish.sd.us).

*i. FERC Contact:* Steve Hocking at (202) 502-8753; or e-mail at [steve.hocking@ferc.gov](mailto:steve.hocking@ferc.gov).

<sup>2</sup> Number of hours an employee works each year.

<sup>3</sup> Average annual salary per employee.