

rims.htm (call 202-208-2222 for assistance).

**Davis P. Boergers,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP00-348-000]

#### Canyon Creek Compression Company; Notice of Proposed Changes in FERC Gas Tariff

June 21, 2000.

Take notice that on June 16, 2000, Canyon Creek Compression Company (Canyon) tendered for filing to be a part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, to be effective March 27, 2000:

Third Revised Sheet No. 143  
Second Revised Sheet No. 145  
Fourth Revised Sheet No. 148  
Second Revised Sheet No. 150  
First Revised Sheet No. 167

Canyon states that on February 9, 2000, the Federal Energy Regulatory Commission (Commission) issued its final rule regarding the regulation of short-term interstate natural gas transportation services in Docket Nos. RM98-10-000 and RM98-12-000 (Order No. 637). In the instant filing, Canyon is filing to implement provisions of Order No. 637 regarding the waiver of the rate ceiling for short-term capacity release transactions and the prospective limitations on the availability of the Right of First Refusal (ROFR).

Canyon states that Order No. 637 provides for a waiver of the rate ceiling for short-term (less than one year) capacity release transactions until September 30, 2002 and requires pipeline to file tariff revisions within 180 days of the effective date of the rule, *i.e.*, March 27, 2000, to remove tariff sheets as required. Unless extended by Commission action, the tariff provisions removing the price cap submitted herin shall not be effective after September 30, 2002.

Canyon also states that it is filing revised tariff sheets implementing portions of Order No. 637 which provide that the ROFR be applicable only to contracts at the maximum tariff rate having a term of twelve consecutive months or longer of service.

Canyon respectfully requests waiver of any provisions of its Tariff and/or the Commission's Regulations required to

permit the instant filing to become effective as proposed.

Canyon states that copies of the filing have been mailed to its customers and interstate state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-16135 Filed 6-26-00; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP00-247-001]

#### Colorado Interstate Gas Company; Notice of Tariff Compliance Filing

June 21, 2000.

Take notice that on June 13, 2000, Colorado Interstate Gas Company (CIG), tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the substitute tariff sheets listed in Appendix A to the filing, to be effective June 1, 2000.

CIG states that these tariff sheets are being filed in compliance with the order issued May 31, 2000 in Docket No. RP00-247.

CIG states these tariff sheets reflect the change to reinstate the imbalance payback period that is currently available during the first week of the month following the transportation activities causing the imbalance.

Any person desiring to protest the filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and

Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-16128 Filed 6-26-00; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP00-330-000]

#### Dauphin Island Gathering Partners; Notice of Proposed Changes in FERC Gas Tariff

June 21, 2000.

Take notice that on June 15, 2000, Dauphin Island Gathering Partners (DIGP) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets, with an effective date of March 27, 2000. The tariff sheets remove the rate ceiling for short term capacity release transactions and are proposed to become effective on March 27, 2000:

First Revised Sheet No. 218  
First Revised Sheet No. 221

DIGP states that on February 9, 2000, the Federal Energy Regulatory Commission issued its final rule regarding the regulation of short-term interstate natural gas transportation services in Docket Nos. RM98-10 and RM98-12 (Order No. 637). In the instant filing, DIGP is filing to implement provisions of Order No. 637 regarding the waiver of the rate ceiling for short-term capacity release transactions.

DIGP states that copies of the filing are being served contemporaneously on all participants listed on the service list in this proceeding and on all persons who are required by the Commission's regulations to be served with the application initiating these proceedings.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's

Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 00-16132 Filed 6-26-00; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP00-310-001]

#### Discovery Gas Transmission LLC; Notice of Request for Waiver

June 21, 2000.

Take notice that on June 14, 2000, Discovery Gas Transmission LLC (Discovery) tendered for filing a Request for Waiver of section 4 of its FT-1, FT-2, and IT Rate Schedules related to the recovery mechanism for lost and unaccounted for gas.

Discovery states that the request for a waiver is intended to supplement Discovery's May 31, 2000, filing in this proceeding to retain a .5 percent retention rate for lost and unaccounted for gas during the one-year period commencing July 1, 2000.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before June 28, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

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**David P. Boergers,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP00-262-001]

#### Florida Gas Transmission Company; Notice of Proposed Compliance Filing

June 21, 2000.

Take notice that on June 15, 2000, Florida Gas Transmission Company (FGT) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, effective March 26, 2000:

Substitute Fourth Revised Sheet No. 164  
Substitute Fourth Revised Sheet No. 165  
Third Revised Sheet No. 165A  
Fourth Revised Sheet No. 166  
Substitute Second Revised Sheet No. 168A  
Substitute First Revised Sheet No. 185

FGT states that on May 1, 2000, FGT filed in Docket No. RP00-262-000 (May 1, Filing) to implement provisions of Order No. 637 regarding the waiver of the rate ceiling for short-term capacity release transactions and the prospective limitations on the availability of the Right-of-Refusal (ROFR). Subsequently, on May 31, 2000, the Commission issued an order in the referenced docket accepting FGT's May 1 Filing subject to conditions and required FGT to file tariff revisions within 15 days to 1) include the September 30, 2002 expiration date for the waiver of the rate ceiling for short-term capacity release transactions, 2) clarify the bidding requirements related to certain releases, 3) provide for the grandfathering of existing discounted long-term contracts with respect to the application of the ROFR, and 4) state that electronic information will be provided on FGT's internet website. In the instant filing FGT is proposing tariff revisions to comply with the Commission's May 31 order.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to

be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 00-16129 Filed 6-26-00; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. PR00-18-000]

#### Great Lakes Energy Partners, L.L.C.; Notice of Petition for Rate Approval

June 21, 2000.

Take notice that on June 19, 2000, Great Lakes Energy Partners, L.L.C. (GLEP) filed, pursuant to Section 284.123(b)(2) of the Commission's Regulations, a petition for rate approval requesting that the Commission approve a system-wide maximum rate of 71.4¢ per MMBtu applicable to interruptible transportation service rendered on its system in the State of Pennsylvania. GLEP states that this rate will be applicable to the transportation of natural gas under Section 311(a)(2) of the Natural Gas Policy Act of 1978 (NGPA).

Pursuant to Section 284.123(b)(2)(ii), if the Commission does not act within 150 days of this filing the rates will be deemed to be fair and equitable and not to excess of an amount which interstate pipelines would be permitted to charge for similar transportation service. The Commission may within such 150 day period extend the time for action or institute a proceeding in which all interested parties will be afforded an opportunity for written comments and the oral presentation of views, data and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All motions must be filed with the Secretary of the Commission on or before July 5, 2000. This petition for rate approval is on file with the Commission and is available for public inspection. This filing may be viewed on the web