

Signed at Washington, DC, this 4th day of October 2018.

**Mark Staniorski,**

*Division Chief, Division of Management Systems, Bureau of Labor Statistics.*

[FR Doc. 2018–22103 Filed 10–10–18; 8:45 am]

**BILLING CODE 4510–24–P**

## DEPARTMENT OF LABOR

### Occupational Safety and Health Administration

[Docket No. OSHA–2018–0007]

#### National Advisory Committee on Occupational Safety and Health (NACOSH); Charter Renewal

**AGENCY:** Occupational Safety and Health Administration (OSHA), Labor.

**ACTION:** Renewal of the NACOSH charter.

**SUMMARY:** The Secretary of Labor (Secretary) has renewed the charter for NACOSH.

**FOR FURTHER INFORMATION CONTACT:** Ms. Michelle Walker, OSHA Directorate of Technical Support and Emergency Management, Occupational Safety and Health Administration; telephone (202) 693–2350 (TTY (877) 889–5627); email [walker.michelle@dol.gov](mailto:walker.michelle@dol.gov).

**SUPPLEMENTARY INFORMATION:** The Secretary has renewed the NACOSH charter. The charter will expire on October 3, 2020.

Congress established NACOSH in Section 7(a) of the Occupational Safety and Health Act of 1970 (OSH Act) (29 U.S.C. 651, 656) to advise, consult with and make recommendations to the Secretary and the Secretary of Health and Human Services on matters relating to the administration of the OSH Act. NACOSH is a non-discretionary advisory committee of indefinite duration.

NACOSH operates in accordance with the Federal Advisory Committee Act (FACA) (5 U.S.C. App. 2), its implementing regulations (41 CFR part 102–3), OSHA's regulations on NACOSH (29 CFR part 1912a), Secretary of Labor's Order 04–2018 (6/1/2018), and Chapter 1600 of Department of Labor Manual Series 3 (7/18/2016). Pursuant to FACA (5 U.S.C. App. 2, 14(b)(2)), the NACOSH charter must be renewed every two years.

The new charter includes updates of the procedures for appointment of individuals to Department of Labor advisory committees and increases the estimated annual operating costs for NACOSH by approximately 3 percent (to \$192,000 from \$186,500).

The new NACOSH charter is available to read or download at <http://www.regulations.gov> (Docket No. OSHA–2018–0007), the federal eRulemaking portal. The charter also is available on the NACOSH page on OSHA's web page at <http://www.osha.gov> and at the OSHA Docket Office, N–3508, U.S. Department of Labor, 200 Constitution Avenue NW, Washington, DC 20210; telephone (202) 693–2350. In addition, the charter is available for viewing or download at the Federal Advisory Committees Database at <http://www.facadatabase.gov>.

#### Authority and Signature

Loren Sweatt, Deputy Assistant Secretary of Labor for Occupational Safety and Health, directed the preparation of this notice under the authority granted by 29 U.S.C. 656; 5 U.S.C. App. 2; 29 CFR part 1912a; 41 CFR part 102–3; and Secretary of Labor's Orders No. 1–2012 (77 FR 3912 (1/25/2012)) and 04–2018 (6/1/2018).

Signed at Washington, DC, on October 4, 2018.

**Loren Sweatt,**

*Deputy Assistant Secretary of Labor for Occupational Safety and Health.*

[FR Doc. 2018–22102 Filed 10–10–18; 8:45 am]

**BILLING CODE 4510–26–P**

## NATIONAL FOUNDATION ON THE ARTS AND THE HUMANITIES

### National Endowment for the Arts

#### National Council on the Arts 195th Meeting

**AGENCY:** National Endowment for the Arts.

**ACTION:** Notice of meeting.

**SUMMARY:** Pursuant to the Federal Advisory Committee Act, as amended, notice is hereby given that a meeting of the National Council on the Arts will be held. This meeting is open to the public on a space available basis.

**DATES:** See the **SUPPLEMENTARY INFORMATION** section for meeting times and dates. All activities are Eastern time and ending times are approximate.

**ADDRESSES:** National Museum of Women in the Arts, Performance Hall, Fifth Floor, 1250 New York Avenue NW, Washington, DC 20005.

**FOR FURTHER INFORMATION CONTACT:** Victoria Hutter, Office of Public Affairs, National Endowment for the Arts, Washington, DC 20506, at 202/682–5570.

**SUPPLEMENTARY INFORMATION:** If, in the course of the open session discussion, it

becomes necessary for the Council to discuss non-public commercial or financial information of intrinsic value, the Council will go into closed session pursuant to subsection (c)(4) of the Government in the Sunshine Act, 5 U.S.C. 552b, and in accordance with the July 5, 2016 determination of the Chairman. Additionally, discussion concerning purely personal information about individuals, such as personal biographical and salary data or medical information, may be conducted by the Council in closed session in accordance with subsection (c)(6) of 5 U.S.C. 552b.

Any interested persons may attend, as observers, to Council discussions and reviews that are open to the public. If you need special accommodations due to a disability, please contact Beth Bienvenu, Office of Accessibility, National Endowment for the Arts, Constitution Center, 400 7th St. SW, Washington, DC 20506, 202/682–5733, Voice/T.T.Y. 202–682–5496, at least seven (7) days prior to the meeting.

*The upcoming meeting is:* National Council on the Arts 195th Meeting.

This meeting and activities will be open.

*Dates and times:* Council meeting at National Museum of Women in the Arts; October 26, 2018; 9:00 a.m. to 11:30 a.m.

There will be opening remarks and voting on recommendations for grant funding and rejection, followed by updates from the Acting Chairman and guest presentations.

Dated: October 4, 2018.

**Sherry Hale,**

*Staff Assistant, National Endowment for the Arts.*

[FR Doc. 2018–22028 Filed 10–10–18; 8:45 am]

**BILLING CODE 7537–01–P**

## NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50–395, 52–027, 52–028, 72–1038; NRC–2018–0043]

**Renewed Operating License No. NPF–12; Combined License Nos. NPF–93 and NPF–94; and the General License for the Independent Spent Fuel Storage Installation (ISFSI); In the Matter of Dominion Energy, Inc., and SCANA Corporation Virgil C. Summer Nuclear Station (VCSNS), Units 1, 2, and 3, and the ISFSI**

**AGENCY:** Nuclear Regulatory Commission.

**ACTION:** Indirect transfer of license; corrected Orders.

**SUMMARY:** The U.S. Nuclear Regulatory Commission (NRC) issued Orders

approving an application filed by South Carolina Electric & Gas Company (SCE&G) and Dominion Energy, Inc. (Dominion Energy) on January 25, 2018, that supersedes and corrects an error in the Orders issued on August 30, 2018. The August 30, 2018, Orders stated that VCSNS Units 1, 2 and 3 are co-owned by SCE&G and Santee Cooper, who have undivided ownership interests of two-thirds and one-third, respectively, in VCSNS. This statement was correct for VCSNS Unit 1 and the ISFSI, however, for the VCSNS Units 2 and 3 COLs, SCE&G and Santee Cooper have ownerships interests of 55 percent and 45 percent, respectively.

The application sought NRC approval of the indirect transfer of Renewed Facility Operating License No. NPF-12 and Combined License Nos. NPF-93 and NPF-94 for Summer, Units 1, 2, and 3 and the general license for the Independent Spent Fuel Storage Installation (ISFSI), from the ultimate parent, SCANA Corporation, to Dominion Energy. The NRC's approval of the indirect license transfer is subject to certain conditions, which are described in the Orders. No physical changes to the facility or operational changes were proposed in the application. The Orders were effective upon issuance.

**DATES:** The Orders were issued on September 24, 2018, and are effective for one year.

**ADDRESSES:** Please refer to Docket ID NRC-2018-0043 when contacting the NRC about the availability of information regarding this document. You may obtain publicly available information related to this document using any of the following methods:

- *Federal Rulemaking website:* Go to <http://www.regulations.gov> and search for Docket ID NRC-2018-0043. Address questions about Docket IDs in *Regulations.gov* to Jennifer Borges; telephone: 301-287-9127; email: [Jennifer.Borges@nrc.gov](mailto:Jennifer.Borges@nrc.gov). For technical questions, contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document.

- *NRC's Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly-available documents online in the ADAMS Public Documents collection at <http://www.nrc.gov/reading-rm/adams.html>. To begin the search, select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, 301-415-4737, or by email to [pdr.resource@nrc.gov](mailto:pdr.resource@nrc.gov). The ADAMS accession number for each document referenced (if it is

available in ADAMS) is provided the first time that it is mentioned in this document.

- *NRC's PDR:* You may examine and purchase copies of public documents at the NRC's PDR, Room O1-F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

**FOR FURTHER INFORMATION CONTACT:**

Shawn Williams, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington DC 20555-0001; telephone: 301-415-1009; email: [Shawn.Williams@nrc.gov](mailto:Shawn.Williams@nrc.gov).

**SUPPLEMENTARY INFORMATION:** The text of the Orders is attached.

Dated at Rockville, Maryland, this 5th of October 2018.

For the Nuclear Regulatory Commission.

**Shawn A. Williams,**

*Senior Project Manager, Plant Licensing Branch II-1, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.*

*Attachment—Orders Approving Indirect Transfer of License.*

UNITED STATES OF AMERICA

NUCLEAR REGULATORY COMMISSION

In the Matter of: SCANA

CORPORATION, SOUTH CAROLINA ELECTRIC & GAS COMPANY, DOMINION ENERGY, INC., Virgil C. Summer Nuclear Station, Unit No. 1, and Independent, Spent Fuel Storage Installation Docket Nos. 50-395, 72-1038, Renewed Facility Operating, License No. NPF-12; and, General License for the Independent Spent Fuel Storage Installation

ORDER SUPERSEDING ORDER OF AUGUST 30, 2018 APPROVING INDIRECT TRANSFER OF LICENSES

**I.**

South Carolina Electric & Gas Company (SCE&G) and the South Carolina Public Service Authority (Santee Cooper) are the holders of Renewed Facility Operating License No. NPF-12 and the general license for the Independent Spent Fuel Storage Installation (ISFSI) for the Virgil C. Summer Nuclear Station (VCSNS), Unit No. 1 and the ISFSI. SCE&G is the licensed operator of VCSNS, Unit 1 and the ISFSI. SCE&G is a wholly owned subsidiary of SCANA Corporation (SCANA). VCSNS is located in Fairfield County, South Carolina.

**II.**

By application dated January 25, 2018, SCE&G, acting for itself and its parent company, SCANA, and Dominion Energy, Inc. (Dominion

Energy) (together, the Applicants) requested, pursuant to Title 10 of the *Code of Federal Regulations* (10 CFR), Section 50.80 (10 CFR 50.80), that the U.S. Nuclear Regulatory Commission (NRC) consent to the indirect transfer of SCE&G's ownership interest in the Renewed Facility Operating License No. NPF-12, Combined License Nos. NPF-93 and NPF-94, and the general license for the associated ISFSI. The proposed indirect transfer does not involve Santee Cooper's ownership interest in VCSNS, Unit 1, 2 and 3, and the ISFSI. The Combined License Nos. NPF-93 and NPF-94 indirect license transfer is addressed in a separate Order.

The proposed indirect license transfer would facilitate a merger between Dominion Energy and SCANA, the parent company of SCE&G. The transaction would be effected through the merger of SCANA and Sedona Corp. (Sedona), which is a South Carolina corporation and subsidiary of Dominion Energy formed for the sole purpose of merging with SCANA. Sedona would be merged with and into SCANA, with SCANA remaining as the surviving corporation, which will be a direct wholly-owned subsidiary of Dominion Energy.

Approval of the indirect transfer of the Renewed Facility Operating License and ISFSI was requested by SCE&G and Dominion Energy. A notice entitled, "Virgil C. Summer Nuclear Station, Unit 1, 2, and 3, and Independent Spent Fuel Storage Installation; Consideration of Approval of Transfer of License," was published in the **Federal Register** on March 8, 2018 (83 FR 9876). No comments or hearing requests were received.

Under 10 CFR 50.80, no license, or any right thereunder, shall be transferred, directly or indirectly, through transfer of control of the license, unless the NRC gives its consent in writing. After the indirect transfer, SCE&G would remain a wholly owned subsidiary of SCANA, which in turn would become a wholly owned subsidiary of Dominion Energy. SCE&G would remain the licensed co-owner and operator of VCSNS, Unit 1 and the ISFSI. Upon review of the information in the application, and other information before the Commission, the NRC staff has determined that the Applicants are qualified to hold the licenses to the extent proposed to permit the indirect transfer. The NRC staff has also determined that indirect transfer of the licenses, as described in the application, is otherwise consistent with the applicable provisions of law, regulations, and orders issued by the

NRC, pursuant thereto, subject to the conditions set forth below.

On August 30, 2018, the Commission issued, "Order Approving Indirect Transfer of Licenses," for VCSNS, Unit No. 1 and the ISFSI. Subsequently, the NRC staff determined that corrections were needed to the cover letter, Orders, and the safety evaluation. This Order contains the correction and supersedes the VCSNS, Unit No. 1 and the ISFSI, Order issued on August 30, 2018.

The findings set forth above are supported by a safety evaluation dated September 24, 2018.

### III.

Accordingly, pursuant to Sections 161b, 161i, 161o, and 184 of the Atomic Energy Act of 1954, as amended (the Act), 42 USC § 2201(b), 2201(i), 2201(o), and 2234; and 10 CFR 50.80, IT IS HEREBY ORDERED that the application regarding the proposed indirect license transfer is approved for VCSNS, Unit No. 1 and the ISFSI.

IT IS ORDERED that after receipt of all required regulatory approvals of the proposed indirect transfer action, SCE&G shall inform the Director of the Office of Nuclear Reactor Regulation in writing of such receipt no later than 2 business days prior to the date of the closing of the indirect transfer. Should the proposed indirect transfer not be completed within 1 year of this Order's date of issue, this Order shall become null and void, provided, however, upon written application and good cause shown, such date may be extended by order.

This Order supersedes the Order issued on August 30, 2018, and is effective upon issuance.

For further details with respect to this Order, see the initial application dated January 25, 2018 (Agencywide Documents Access and Management System (ADAMS) Accession No. ML18025C035), and the Safety Evaluation dated September 24, 2018. (ADAMS Accession No. ML18255A256), which are available for public inspection at the Commission's Public Document Room (PDR), located at One White Flint North, Public File Area 01 F21, 11555 Rockville Pike (first floor), Rockville, Maryland. Publicly available documents created or received at the NRC are accessible electronically through ADAMS in the NRC Library at <http://www.nrc.gov/reading-rm/adams.html>. Persons who do not have access to ADAMS or who encounter problems in accessing the documents located in ADAMS, should contact the NRC PDR reference staff by telephone at 1-800-397-4209, or 301-415-4737, or by e-mail to [pdr.resource@nrc.gov](mailto:pdr.resource@nrc.gov).

Dated at Rockville, Maryland this 24th day of September, 2018

For the Nuclear Regulatory Commission.

Kathryn M. Brock,

*Acting Director, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.*

### UNITED STATES OF AMERICA

### NUCLEAR REGULATORY COMMISSION

In the Matter of: SCANA

CORPORATION, SOUTH CAROLINA ELECTRIC & GAS COMPANY, DOMINION ENERGY, INC., Virgil C. Summer Nuclear Station, Unit Nos. 2 and 3 Docket Nos. 52-027, 52-028, Combined License Nos. NPF-93 and NPF-94

### ORDER SUPERSEDING ORDER OF AUGUST 30, 2018 APPROVING INDIRECT TRANSFER OF LICENSES

#### I.

South Carolina Electric & Gas Company (SCE&G) and the South Carolina Public Service Authority (Santee Cooper) are the holders of Combined License (COL) Nos. NPF-93 and NPF-94 for the Virgil C. Summer Nuclear Station (VCSNS), Unit Nos. 2 and 3. SCE&G is a wholly owned subsidiary of SCANA Corporation (SCANA). VCSNS is located in Fairfield County, South Carolina.

#### II.

By application dated January 25, 2018, SCE&G, acting for itself and its parent company, SCANA, and Dominion Energy, Inc. (Dominion Energy) (together, the Applicants) requested, pursuant to Title 10 of the *Code of Federal Regulations* (10 CFR), Section 50.80 (10 CFR 50.80), that the U.S. Nuclear Regulatory Commission (NRC) consent to the indirect transfer of SCE&G's ownership interest in Renewed Facility Operating License No. NPF-12, Combined License Nos. NPF-93 and NPF-94, and the general license for the associated Independent Spent Fuel Storage Installation (ISFSI). The proposed indirect transfer does not involve Santee Cooper's ownership interest in VCSNS, Units 1, 2 and 3, and the ISFSI. The Renewed Facility Operating License No. NPF-12 and the general license for the ISFSI indirect license transfer is addressed in a separate Order.

The proposed indirect license transfer would facilitate a merger between Dominion Energy and SCANA, the parent company of SCE&G. The merger would be effected through the merger of SCANA and Sedona Corp. (Sedona), which is a South Carolina corporation

and subsidiary of Dominion Energy formed for the sole purpose of merging with SCANA. Sedona would be merged with and into SCANA, with SCANA remaining as the surviving corporation which will be a direct wholly-owned subsidiary of Dominion Energy.

Approval of the indirect transfer of the Combined License Nos. NPF-93 and NPF-94 was requested by SCE&G and Dominion Energy. A notice entitled, "Virgil C. Summer Nuclear Station, Unit 1, 2, and 3, and Independent Spent Fuel Storage Installation; Consideration of Approval of Transfer of License," was published in the **Federal Register** on March 8, 2018 (83 FR 9876). No comments or hearing requests were received.

Under 10 CFR 50.80, no license, or any right thereunder, shall be transferred, directly or indirectly, through transfer of control of the license, unless the NRC gives its consent in writing. After the indirect transfer, SCE&G would remain a wholly owned subsidiary of SCANA, which in turn would become a wholly owned subsidiary of Dominion Energy. SCE&G would remain the licensed co-owner and operator of VCSNS, Units 2 and 3. Upon review of the information in the licensee's application, and other information before the Commission, the NRC staff has determined that the Applicants are qualified to hold the license to the extent proposed to permit the indirect transfer. The NRC staff has also determined that indirect transfer of the licenses, as described in the application, is otherwise consistent with the applicable provisions of law, regulations, and orders issued by the NRC, pursuant thereto, subject to the conditions set forth below.

On August 30, 2018, the Commission issued, "Order Approving Indirect Transfer of Licenses," for VCSNS, Units 2 and 3. Subsequently, the NRC staff determined that corrections were needed to the cover letter, Orders, and the safety evaluation. This Order contains the correction and supersedes the VCSNS, Units 2 and 3, Order issued on August 30, 2018.

The findings set forth above are supported by a safety evaluation dated September 24, 2018.

### III.

Accordingly, pursuant to Sections 161b, 161i, 161o, and 184 of the Atomic Energy Act of 1954, as amended (the Act), 42 USC § 2201(b), 2201(i), 2201(o), and 2234; and 10 CFR 50.80 and 52.105, IT IS HEREBY ORDERED that the application regarding the proposed indirect license transfer is approved for

Virgil C. Summer Nuclear Station, Unit Nos. 2 and 3.

IT IS ORDERED that after receipt of all required regulatory approvals of the proposed indirect transfer action, SCE&G shall inform the Director of the Office of New Reactors in writing of such receipt no later than 2 business days prior to the date of the closing of the indirect transfer. Should the proposed indirect transfer not be completed within 1 year of this Order's date of issue, this Order shall become null and void, provided, however, upon written application and good cause shown, such date may be extended by order.

This Order supersedes the Order issued on August 30, 2018, and is effective upon issuance.

For further details with respect to this Order, see the initial application dated January 25, 2018 (Agencywide Documents Access and Management System (ADAMS) Accession No. ML18025C035), and the Safety Evaluation dated September 24, 2018 (ADAMS Accession No. ML18255A256), which are available for public inspection at the Commission's Public Document Room (PDR), located at One White Flint North, Public File Area 01 F21, 11555 Rockville Pike (first floor), Rockville, Maryland. Publicly available documents created or received at the NRC are accessible electronically through ADAMS in the NRC Library at <http://www.nrc.gov/reading-rm/adams.html>. Persons who do not have access to ADAMS or who encounter problems in accessing the documents located in ADAMS, should contact the NRC PDR reference staff by telephone at 1-800-397-4209, or 301-415-4737, or by e-mail to [pdr.resource@nrc.gov](mailto:pdr.resource@nrc.gov).

Dated at Rockville, Maryland this 24th day of September, 2018.

For the Nuclear Regulatory Commission.  
Robert M. Taylor,  
Director Division of Licensing, Siting, and  
Environmental Analysis Office of New  
Reactors

[FR Doc. 2018-22159 Filed 10-10-18; 8:45 am]

BILLING CODE 7590-01-P

## NUCLEAR REGULATORY COMMISSION

[Docket No. 50-409; NRC-2018-0217]

### La Crosse Boiling Water Reactor; Consideration of Approval of Transfer of License and Conforming Amendment

AGENCY: Nuclear Regulatory Commission.

**ACTION:** Application for direct transfer of license; opportunity to comment, request a hearing, and petition for leave to intervene

**SUMMARY:** The U.S. Nuclear Regulatory Commission (NRC) received and is considering approval of an application filed by LaCrosseSolutions, LLC (LS), on June 27, 2018. The application seeks NRC approval of the direct transfer of Facility Operating License No. DPR-45 for the La Crosse Boiling Water Reactor (LACBWR), from the current holder, LS, to the Dairyland Power Cooperative (DPC), who held the operating license for LACBWR prior to transferring it to LS in 2016. The NRC is also considering amending the facility operating license for administrative purposes to reflect the proposed transfer.

**DATES:** Comments must be filed by November 13, 2018. A request for a hearing must be filed by October 31, 2018.

**ADDRESSES:** You may submit comments by any of the following methods:

- *Federal Rulemaking website:* Go to <http://www.regulations.gov> and search for Docket ID NRC-2018-0217. Address questions about NRC Docket IDs to Jennifer Borges; telephone: 301-287-9127; email: [Jennifer.Borges@nrc.gov](mailto:Jennifer.Borges@nrc.gov). For technical questions contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section of this document

- *Email comments to:* [hearing.docket@nrc.gov](mailto:hearing.docket@nrc.gov). If you do not receive an automatic email reply confirming receipt, then contact us at 301-415-1677.

- *Fax comments to:* Secretary, U.S. Nuclear Regulatory Commission at 301-415-1101.

- *Mail comments to:* Secretary, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, ATTN: Rulemakings and Adjudications Staff.

- *Hand deliver comments to:* 11555 Rockville Pike, Rockville, Maryland 20852, between 7:30 a.m. and 4:15 p.m. (Eastern Time) Federal workdays; telephone: 301-415-1677.

For additional direction on obtaining information and submitting comments, see "Obtaining Information and Submitting Comments" in the **SUPPLEMENTARY INFORMATION** section of this document.

**FOR FURTHER INFORMATION CONTACT:** Marlayna Vaaler, Office of Nuclear Material Safety and Safeguards, telephone: 301-415-3178, email: [marlayna.vaaler@nrc.gov](mailto:marlayna.vaaler@nrc.gov); U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001.

**SUPPLEMENTARY INFORMATION:**

## I. Obtaining Information and Submitting Comments

### A. Obtaining Information

Please refer to Docket ID NRC-2018-0217 when contacting the NRC about the availability of information for this action. You may obtain publicly-available information related to this action by any of the following methods:

- *Federal Rulemaking website:* Go to <http://www.regulations.gov> and search for Docket ID NRC-2018-0217.
- *NRC's Agencywide Documents Access and Management System (ADAMS):* You may obtain publicly-available documents online in the ADAMS Public Documents collection at <http://www.nrc.gov/reading-rm/adams.html>. To begin the search, select "Begin Web-based ADAMS Search." For problems with ADAMS, please contact the NRC's Public Document Room (PDR) reference staff at 1-800-397-4209, 301-415-4737, or by email to [pdr.resource@nrc.gov](mailto:pdr.resource@nrc.gov). The LS "Application for Order Approving License Transfer and Conforming Administrative License Amendments," dated June 27, 2018, is available in ADAMS under Accession No. ML18184A444.

- *NRC's PDR:* You may examine and purchase copies of public documents at the NRC's PDR, Room O1-F21, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852.

### B. Submitting Comments

Please include Docket ID NRC-2018-0217 in your comment submission.

The NRC cautions you not to include identifying or contact information that you do not want to be publicly disclosed in your comment submission. The NRC will post all comment submissions at <http://www.regulations.gov> as well as enter the comment submissions into ADAMS. The NRC does not routinely edit comment submissions to remove identifying or contact information.

If you are requesting or aggregating comments from other persons for submission to the NRC, then you should inform those persons not to include identifying or contact information that they do not want to be publicly disclosed in their comment submission. Your request should state that the NRC does not routinely edit comment submissions to remove such information before making the comment submissions available to the public or entering the comment into ADAMS.

## II. Introduction

The NRC is considering the issuance of an order under section 50.80 of title 10 of the *Code of Federal Regulations*