

Note: The official version of this document is the document published in the **Federal Register**. Free Internet access to the official edition of the **Federal Register** and the Code of Federal Regulations is available on GPO Access at: <http://www.access.gpo.gov/nara/index.html>.

Dated: June 5, 2002.

Craig B. Luigart,

Chief Information Officer.

[FR Doc. 02-14589 Filed 6-10-02; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Submission for OMB Review; Comment Request

AGENCY: Department of Energy.

ACTION: Notice and request for comments.

SUMMARY: The Department of Energy (DOE) has submitted the proposed collection of information described in this notice to the Office of Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*). The proposed collection of information would implement a statutory requirement that Technology Transfer Ombudsmen report quarterly on complaints they receive.

DATES: Comments regarding this collection of information should be received by July 11, 2002.

ADDRESSES: Written comments may be submitted to: Office of Management and Budget, Office of Information and Regulatory Affairs, Attn: OMB Desk Officer for DOE, Room 10202, New Executive Office Building, 725 17th Street, NW., Washington, DC 20503. A copy of the comments also should be sent to: Susan L. Frey, Director, Records Management Division (IM-11), Office of Records and Business Management, Office of the Chief Information Officer, U.S. Department of Energy, Germantown, Maryland 20874-1290.

SUPPLEMENTARY INFORMATION: DOE proposed the following collection of information on March 25, 2002 (67 FR 13614); no public comments were received:

(1) *OMB No.:* New; (2) *Collection Title:* Technology Partnerships Ombudsmen Reporting Requirements; (3) *Type of Review:* New collection; (4) *Purpose:* This collection of information would implement a provision in the Technology Commercialization Act of 2000 (Pub. L. 106-404) that requires Technology Transfer Ombudsmen appointed by DOE national laboratories

to report quarterly on the number and nature of complaints and disputes received and the Ombudsman's assessment of their resolution; (5) *Estimated Number of Respondents:* 24 Technology Transfer Ombudsmen; (6) *Estimated Number of Burden Hours:* 100 (Quarterly times 24 respondents).

Request for Comments: OMB is particularly interested in comments which address: (1) Whether the proposed collection of information is necessary; (2) the accuracy of DOE's estimate of the burden of the proposed information collection; (3) ways to enhance the quality, utility, and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who choose to respond.

Statutory Authority: 44 U.S.C. 3507(a)(1).

Susan L. Frey,

*Director, Records Management Division,
Office of Records and Business Management,
Office of the Chief Information Officer,
Department of Energy.*

[FR Doc. 02-14610 Filed 6-10-02; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-342-000]

ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

June 5, 2002.

Take notice that on May 31, 2002, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets proposed to become effective June 1, 2002:

Fifty-Second Revised Sheet No. 8
Fifty-Second Revised Sheet No. 9
Fifty-First Revised Sheet No. 13
Sixty-Third Revised Sheet No. 18

ANR states that the above-referenced tariff sheets are being filed to implement recovery of approximately \$2.9 million of above-market costs that are associated with its obligations to Dakota Gasification Company (Dakota). ANR proposes a reservation surcharge applicable to its Part 284 firm transportation customers to collect ninety percent (90%) of the Dakota costs, and an adjustment to the maximum base tariff rates of Rate Schedule ITS and overrun rates applicable to Rate Schedule FTS-2, so as to recover the remaining ten percent (10%). ANR advises that the proposed changes would decrease current quarterly Above-Market Dakota Cost

recoveries from \$3,099,144 to \$2,872,498.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Magalie R. Salas,

Secretary.

[FR Doc. 02-14604 Filed 6-10-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-343-000]

Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

June 5, 2002.

Take notice that on May 31, 2002 Eastern Shore Natural Gas Company (Eastern Shore) tendered for filing its annual Fuel Retention Adjustment filing pursuant to Section 31 of the General Terms and Conditions of its FERC Gas Tariff, Second Revised Volume No. 1.

Eastern Shore states that Section 31, "Fuel Retention Adjustment", specifies that with no less than thirty (30) days prior notice, Eastern Shore shall file with the Commission revised tariff sheets containing a re-determined Fuel Retention Percentage (FRP) for affected transportation rate schedules to be effective July 1 of each year. Such FRP is designed to reimburse Eastern Shore for the cost of its Gas Required for Operations ("GRO") which consists of