standardization of software inputs, outputs and test problems is achieved. We will seek industry and participant agreement and commitment to these processes.

We will issue a detailed agenda for the conference, with links to relevant documents and organizations, in mid-September.

All interested parties are invited to attend. There is no registration or fee.

The conference will be transcribed. Those interested in acquiring the transcript should contact Ace Reporters at 202-347-3700, or 800-336-6646. Transcripts will be placed in the public record ten days after the Commission receives the transcripts. Additionally, Capitol Connection offers the opportunity for remote listening and viewing of the conference. It is available for a fee, live over the Internet, via C-Band Satellite. Persons interested in receiving the broadcast, or who need information on making arrangements should contact David Reininger or Julia Morelli at the Capitol Connection (703– 993-3100) as soon as possible or visit the Capitol Connection Web site at http://www.capitolconnection.gmu.edu and click on "FERC."

For additional information, please contact René Forsberg at 202–502–8425 or René.Forsberg@ferc.gov.

Linwood A. Watson, Jr.,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL02-123-000]

Boston Edison Company; Order Instituting Investigation and Establishing Hearing and Settlement Judge Procedures

Issued August 22, 2002.

Before Commissioners: Pat Wood, III, Chairman; William L. Massey, Linda Breathitt; and Nora Mead Brownell.

1. On June 20, 2002, in Docket No. ER02–2127–000, Boston Edison Company (Boston Edison) submitted for filing unexecuted Service Agreements for the Town of Concord, Massachusetts Municipal Light Department (Concord) and the Town of Wellesley Municipal Light Department (Wellesley) (collectively, Towns) to take local network transmission service (LNS) pursuant to Boston Edison's open access transmission tariff (OATT). These

Service Agreements became effective on June 20, 2002.

2. As discussed below, we will institute an investigation of the reasonableness of these Service Agreements. We will establish hearing procedures but hold the hearing in abeyance pending settlement judge procedures. This order benefits customers because it allows the parties to participate in a hearing and/or settlement procedures to determine just and reasonable rates.

Background

3. Boston Edison previously has provided bundled requirements service, both generation and transmission services, to both Towns under allrequirements "S" rates, and since May 1993, such bundled service has been provided under individually negotiated agreements (Concord PPA and Wellesley PPA). These PPAs expired on May 31, 2002. Since June 1, 2002, a new supplier has provided generation service to both Towns, and they now take transmission separately from generation. Boston Edison's filing in Docket No. ER02-2127-000 proposed rates, terms and condition for LNS service to Concord and Wellesley; the Service Agreements became effective on June 20, 2002.

Discussion

4. Our preliminary analysis indicates that the Service Agreements for Concord and Wellesley may not be just and reasonable, and may be unjust, unreasonable, unduly discriminatory or preferential, or otherwise unlawful. Therefore, pursuant to section 206 of the Federal Power Act (FPA),1 we will initiate an investigation of the reasonableness of these Service Agreements. Where, as here, the Commission initiates a section 206 investigation on its own motion, section 206(b) requires that the Commission establish a refund effective date anywhere from 60 days after publication in the **Federal Register** of notice of its intent to initiate a proceeding to 5 months after the expiration of the 60day period. In order to give maximum protection to customers, and consistent with our precedent, we will establish the refund date at the earliest date allowed. This date will be 60 days from the date on which notice of the initiation of the investigation is published in the Federal Register.

5. Section 206(b) also requires that if no final decision is rendered in the

Commission's investigation by the refund effective date or by the conclusion of the 180-day period commencing upon the initiation of a proceeding pursuant to section 206, whichever is earliest, the Commission shall state the reasons why it has failed to do so and shall state its best estimate as to when it reasonable expects to make such a decision. Therefore, we will direct the presiding judge or settlement judge, as appropriate, to provide a report to the Commission no later than 15 days in advance of the refund effective date in the event the presiding judge or settlement judge, as appropriate, has not by that date issued an initial decision or certified to the Commission a settlement which, if accepted would dispose of the proceeding. The judge's report, if required, shall advise the Commission of the status of the investigation and provide an estimate of the expected date of issuance of an initial decision or certification of a settlement. This, in turn, will allow the Commission, on or before the refund effective date, to estimate the date when it expects to render its decision.

6. In order to provide the parties an opportunity to resolve these matters amicably, we will hold the hearing in abeyance and direct settlement judge procedures pursuant to Rule 603 of the Commission's Rules of Practice and Procedures.3 If the parties desire, they may, by mutual agreement, request a specific judge as the settlement judge in this proceeding; otherwise, the Chief Judge will select a judge for this purpose.4 The settlement judge shall report to the Chief Judge and the Commission within 30 days of the date of this order concerning the status of settlement discussions. Based on this report, the Chief Judge shall provide the parties with additional time to continue their settlement discussions or provide for commencement of a hearing by assigning the case to a presiding judge.

The Commission Orders:
(A) Pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by section 402(a) of the Department of Energy Organization Act and by the Federal Power Act, particularly section 206 thereof, and pursuant to the

¹ 16 U.S.C. 824e (1994).

 $^{^2}$ See, e.g., Canal Electric Co., 46 FERC \P 61,153, reh'g denied, 47 FERC \P 61,275 (1989).

^{3 18} CFR 385.603 (2002).

⁴ If the parties decide to request a specific judge, they must make their joint request to the Chief Judge by telephone at (202) 219–2500 within five days of this order. FERC's Web site contains a listing of the Commission's judges and a summary of their background and experience. (www.ferc.fed.us—click on Office of Administrative Law Judges)

Commission's Rules of Practice and Procedure and the regulations under the Federal Power Act (18 CFR, Chapter I), a public hearing shall be held in Docket No. EL02–123–000 concerning the reasonableness of the Service Agreements. However, the hearing will be held in abeyance while the parties attempt to settle, as provided in paragraphs (C) and (D) below.

(B) Pursuant to Rule 603 of the Commission's Rules of Practice and Procedure, 18 CFR 385.603 (2002), the Chief Administrative Law Judge is hereby directed to appoint a settlement judge in this proceeding within 15 days of the date of this order. The designated settlement judge shall have all powers and duties enumerated in Rule 603 and shall convene a settlement conference as

soon as practicable.

(C) Within 30 days of the date of this order, the settlement judge shall issue a report to the Commission and the Chief Judge on the status of the settlement discussions. Based on this report, the Chief Judge shall provide the parties with additional time to continue their efforts or, if appropriate, provide for a formal hearing by assigning the case to a presiding judge. If settlement judge procedures are continued, the settlement judge shall issue a report at least every 30 days thereafter, informing the Commission and the Chief Judge of the parties' progress toward settlement.

(D) If settlement judge procedures fail and a formal hearing is to be held, a presiding administrative law judge, to be designated by the Chief Administrative Law Judge, shall convene a prehearing conference in this proceeding, to be held within approximately fifteen (15) days of the date of the settlement judge's report to the Commission in a hearing room of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. The presiding judge is authorized to establish procedural dates and to rule on all motions (except motions to dismiss) as provided for in the Commission's Rules of Practice and Procedure.

(E) The Secretary shall promptly publish a notice of the Commission's initiation of the proceeding in Docket No. EL02–123–000 in the **Federal**

Register.

(F) The refund effective date in Docket No. EL02–123–000, established pursuant to section 206(b) of the FPA, shall be 60 days following publication in the **Federal Register** of the notice discussed in Ordering Paragraph (E) above

(G) The presiding judge or settlement judge, as appropriate, shall advise the Commission, no later than 15 days prior to the refund effective date established in Docket No. EL02–123–000, in the event that the presiding judge or settlement judge, as appropriate, has not by that date certified to the Commission a settlement, which, if accepted, would dispose of the proceeding or issued an initial decision, as to the status of the proceeding and a best estimate when the proceeding will disposed of by the presiding judge.

By the Commission.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02–21897 Filed 8–27–02; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-497-000]

Transcontinental Gas Pipe Line Corporation; Notice of Refund Report

August 21, 2002.

Take notice that on August 14, 2002, Transcontinental Gas Pipe Line Corporation (Transco) filed a report reflecting the flow through of refunds received from Dominion Transmission, Inc.

On August 14, 2002, in accordance with Section 3 of its Rate Schedule GSS, Transco states that it refunded to its GSS customers \$34,789.48 resulting from the refund of Dominion Transmission, Inc. Annual Overrun/Penalty Revenue Distribution. The refund covers the period from September 2001 to March 2002.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before August 28, 2002. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http:// www.ferc.gov using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, call (202) 502-8222 or for

TTY, (202) 208–1659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02–21864 Filed 8–27–02; 8:45 am] BILLING CODE 6717–01–P

ENVRIONMENTAL PROTECTION AGENCY

[FRL-7269-4]

Meeting of the Mobile Sources Technical Review Subcommittee

AGENCY: Environmental Protection

Agency (EPA).

ACTION: Notice of meeting.

SUMMARY: Pursuant to the Federal Advisory Committee Act, Public Act, Public Law 92–463, notice is hereby given that the Mobile Sources Technical Review Subcommittee of the Clean Air Act Advisory Committee will meet three times annually. This is an open meeting. The theme will be "Fuel Cells and Biodiesel Fuels" and will include presentations from EPA and other outside organizations. The preliminary agenda for this meeting will be available on the Subcommittee's Web site in early October. Draft minutes from the previous meetings are available on the Subcommittee's Web site now at: http:/ /epa.gov/air/caaac/ mobile sources.html.

DATES: Wednesday, October 16, 2002 from 9 am. to 3:30 pm. Registration begins at 8:30 am.

ADDRESSES: The meeting will be held at the Marriott Dearborn Inn Hotel, 20301 Oakwood Boulevard, Dearborn, MI, 48124.

FOR FURTHER INFORMATION CONTACT:

For technical information: Ms. Cheryl L. Hogan, Alternate Designated Federal Officer, Certification and Compliance Division, U.S. EPA, 2000 Traverwood Drive, Ann Arbor, MI 48105, Ph: 734/214–4402, FAX: 734/214–4053, e-mail: hogan.cheryl@epa.gov.

For logistical and administrative information: Ms. Mary F. Green, FACA Management Officer, U.S. EPA, 2000 Traverwood Drive, Ann Arbor, Michigan, Ph: 734/214–4411, Fax: 734/214–4053, e-mail: green.mary@epa.gov.

Background on the work of the Subcommittee is available at: http://transaq.ce.gatech.edu/epatac.