

See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the e-Filing link.

Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP03-398-000 and RP04-155-000 (Consolidated)]

Northern Natural Gas Company; Notice of Comment Period

June 25, 2004.

On May 21, 2004, Northern Natural Gas Company (Northern) filed reply comments in the above-docket proceeding. Included in the reply comments was a proposal by Northern to modify its gas quality proposal that had been the topic of the April 20, 2004, technical conference ordered in this proceeding. 106 FERC ¶ 61,195.

By this notice, parties are being given an opportunity to file comments on the proposal. Notice is hereby given that parties may file comments on Northern's proposal on or before July 2, 2004.

Magalie R. Salas,
Secretary.

[FR Doc. E4-1451 Filed 6-30-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-398-009]

Northern Natural Gas Company; Notice of Compliance Filing

June 25, 2004.

Take notice that on June 23, 2004, Northern Natural Gas Company (Northern) tendered for filing to become part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets, with an effective date of November 1, 2003:

2 Substitute Third Revised Sheet No. 125A;
Substitute First Revised Sheet No. 142B;
2 Substitute Seventh Revised Sheet No. 226;
Substitute Fourth Revised Sheet No. 227;
Substitute Third Revised Sheet No. 228;
Substitute Original Sheet No. 228A;
Ninth Revised Sheet No. 286;
Second Revised Sheet No. 306.

Northern states that the filing is being made in compliance with the

Commission's June 2, 2004 Order on Rehearing, Clarification and Compliance in this proceeding.

Northern further states that copies of the filing have been mailed to each of its customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the e-Filing link.

Magalie R. Salas,
Secretary.

[FR Doc. E4-1452 Filed 6-30-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP04-364-000]

Northern Natural Gas Company; Notice of Request Under Blanket Authorization

June 25, 2004.

Take notice that on June 21, 2004, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124, filed in Docket No. CP04-364-000 an application pursuant to Northern's blanket authority granted on September 1, 1982, at Docket No. CP82-401-000 and Sections 157.205, 157.208 and 157.216 of the Commission's Regulations for authorization to replace, operate, and relocate certain facilities of the Marquette branchline and up-rate the maximum allowable operating pressure

(MAOP) on the pipeline, all located in Marquette County, Michigan, as more fully set forth in the request which is on file with the Commission and open to public inspection.

Northern proposes to (1) replace and operate approximately 14.4 miles of its existing 12-inch Marquette branchline (MIM10101); (2) relocate a regulator setting and replace a receiver barrel; and (3) up-rate the maximum allowable operating pressure (MAOP) on approximately 17 miles of the Marquette branchline and operate such pipeline at the higher MAOP. Northern states that authorization to replace and operate the 12-inch Marquette branchline is necessary in order to remediate anomalies discovered during a caliper pig run.

Northern proposes to replace the existing 12-inch branchline with 12-inch pipeline starting at MP 227.35 in Section 32, T47N, R29W, and ending at MP 241.73 in Section 27, T47N, R27W. With the exception of approximately 11,200 feet of pipeline that will be installed in new right-of-way, the new replacement pipeline will primarily be installed parallel and adjacent to the existing pipeline. The offset will generally be 35 feet from the existing pipeline.

Northern states that the facilities will be financed with internally generated funds. The total estimated cost of the proposed project is \$12,000,000. Northern states that it will account for the retirement of the replaced segments of pipeline in accordance with Gas Plant Instruction No. 10 in 18 CFR part 201.

Any questions regarding this application should be directed to Michael T. Loeffler, Director, Certificates and Reporting for Northern, 1111 South 103rd Street, Omaha, Nebraska 68124, at (402) 398-7103 or Donna Martens, Senior Regulatory Analyst, at (402) 398-7138.

This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "e-Library" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676, or for TTY, (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages intervenors to file electronically.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 855.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed, therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the Natural Gas Act.

Comment Date: August 9, 2004.

Magalie R. Salas,

Secretary.

[FR Doc. E4-1455 Filed 6-30-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP04-335-000]

Portland General Electric Company; Notice of Tariff Filing

June 24, 2004.

Take notice that on June 17, 2004, Portland General Electric Company (Portland) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, First Revised Sheet No. 147, to be effective July 17, 2004.

Portland asserts that the purpose of the filing is to remove the Index of Customers from Portland's tariff pursuant to Section 154.111(a) of the Commission's regulations. 18 CFR 154.111(a) (2003).

Portland asserts that it is submitting its quarterly electronic Index of Customers to the Commission. In addition, Portland states that pursuant to Section 284.13(c), the Index of Customers has been posted on Portland's Web site. Therefore Portland asserts that it has modified First Revised Sheet No. 147 to delete the Index of Customers and to reserve the sheet for future use.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions

or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the e-Filing link.

Magalie R. Salas,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2493-006]

Puget Sound Energy, Inc.; Notice Granting Late Intervention

June 25, 2004.

On October 20, 1992, the Commission issued a notice of Puget Sound Power & Light Company's¹ application for a new license for the Snoqualmie Falls Project No. 2493, located on the Snoqualmie River, in the city of Snoqualmie, King County, Washington. The notice established December 23, 1992, as the deadline for filing motions to intervene in the proceeding.

On May 26, 2004, American Whitewater Affiliation filed a motion for late intervention in the proceeding. Granting the late motion to intervene will not unduly delay or disrupt the proceeding or prejudice other parties to it. Therefore, pursuant to Rule 214,² the motion to intervene filed in this proceeding by American Whitewater Affiliation is granted, subject to the Commission's rules and regulations.

¹ Subsequently, on March 19, 1997, Puget Sound Power & Light Company advised the Commission that it had changed its name to Puget Sound Energy, Inc.

² 18 CFR 385.214 (2004).

This notice constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the issuance of this notice, pursuant to 18 CFR 385.713.

Magalie R. Salas,

Secretary.

[FR Doc. E4-1449 Filed 6-30-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. PL03-3-005, AD03-7-005, ER03-1271-000, CP01-418-000, CP03-7-001, CP03-301-000, RP03-245-000, RP99-176-089, RP99-176-094, RP02-363-002, Docket No. RP03-398-000, RP03-533-000, RP03-70-002, RP03-70-003, CP01-421-000, CP01-421-001, RP03-540-000, ER04-439-001 (Not Consolidated)]

Price Discovery in Natural Gas and Electric Markets, Natural Gas Price Formation; Aquila, Inc., B-R Pipeline Company, Colorado Interstate Gas Company, Colorado Interstate Gas Company, et al., Kinder Morgan Interstate Gas Transmission LLC, Natural Gas Pipeline Company of America, North Baja Pipeline LLC, Northern Natural Gas Company, Northern Natural Gas Company, PG&E Gas Transmission, Northwest Corporation, Portland General Electric Company, Transcontinental Gas Pipe Line Corporation, PacifiCorp; Updated Agenda for the June 25, 2004, Conference on Market Liquidity, Energy Price Discovery, and Natural Gas and Electricity Price Indices

June 24, 2004.

Attached is an updated agenda reflecting certain changes in the panels for the Staff technical conference on Friday, June 25, 2004, from 9 a.m. to 5 p.m. e.s.t. (please note time change from the May 14 notice), at the Commission's headquarters, 888 First Street, NE., Washington, DC, in the Commission's meeting room (Room 2C).

Other than the changes reflected on the attached updated agenda, all other information for the conference in prior notices remains the same. For additional information, please contact Ted Gerarden of the Office of Market Oversight & Investigations at 202-502-