

its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets with an effective date of August 1, 2000: Sixteenth Revised Sheet No. 26 Eight Revised Sheet No. 413

Tennessee states that it is also including with this filing the information concerning Ocean State Power I and Ocean State Power II (Ocean State) requested by the Commission.

Tennessee states that the filing is being made in compliance with the Commission's order issued June 15, 2000 in Docket No. RP00-289 (91 FERC ¶ 61,266 (2000)). In the October 15th order, the Commission directed Tennessee, within 15 days of issuance of the order, to (1) respond the issues raised by Ocean State, (2) list the tariff as containing material deviations the contracts with Ocean State and Orchard Gas Corporation (MassPower) and (3) delete footnote 4 transmittal letter comply with the requirements of the order.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-17964 Filed 7-14-00; 8:45 am]
BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-7-004]

Texas Eastern Transmission Corporation; Notice of Refund Report

July 12, 2000.

Take notice that on June 29, 2000, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing a refund report of Storage Cost Credit amounts totaling \$145,767.07 credited to customers on their June 10, 2000,

invoices. Texas Eastern states that the refund was made pursuant to the Commission's Order On Rehearing and Compliance issued on April 14, 2000, in Docket Nos. RP00-7-001 and RP00-7-002.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before July 18, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 00-17999 Filed 7-14-00; 8:45 am]
BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-17-002]

Transcontinental Gas Pipe Line Corporation; Notice of Tariff Filing

July 11, 2000.

Take notice that on June 30, 2000, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, certain revised tariff sheets listed on Appendix A attached to the filing. Such tariff sheets are proposed to be effective September 1, 2000.

Transco states that the purpose of the instant filing is to implement Transco's proposal in the referenced docket to limit capacity usage to the extent that combined nominations of releasing and replacement shippers in a segment exceed the releasing shipper's original firm capacity entitlement, consistent with the Commission's November 12, 1999 "Order on Pro Forma Tariff Sheets Establishing Technical Conference" in the referenced docket ("November 12 Order"). In order to implement its proposal, Transco also is filing to remove the Rate Schedules FT-R and FTN-R Commodity Form of Service Agreement from its Tariff and make changes to its Rate Schedules FT-R and

FTN-R Demand Form of Service Agreement to reflect that removal.

Transco states that it is serving copies of the instant filing to the affected customers, State Commissions and other interested parties.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-17963 Filed 7-14-00; 8:45 am]
BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC00-104-000, et al.]

El Paso Electric Company, et al.; Electric Rate and Corporate Regulation Filings

July 7, 2000.

Take notice that the following filings have been made with the Commission:

1. El Paso Electric Company, El Paso Electric Generating Company, El Paso Electric Transmission and Distribution Company

[Docket Nos. EC00-104-000, ER00-2870-000 and ES00-46-000]

Take notice that on June 16, 2000, El Paso Electric Company (EPE), El Paso Electric Generating Company (EPE Genco), and El Paso Electric Transmission and Distribution Company (T&D Utility) (collectively, Applicants) tendered for filing an application under section 203 of the Federal Power Act for approval to transfer certain jurisdictional facilities and under section 204 of the Federal Power Act for approval of certain securities transactions necessary to implement a corporate restructuring. The Applicants also tendered for filing under section 205 of the Federal Power

Act certain related wholesale power sale contracts.

Comment date: July 24, 2000, in accordance with Standard Paragraph E at the end of this notice.

2. CD Stillwater-A, Inc.

[Docket No. EG00-195-000]

Take notice that on June 29, 2000, CD Stillwater-A, Inc. (the Applicant), with its principal place of business at 111 Market Place, Suite 200, Baltimore, Maryland 21202, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Comment date: July 28, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. CD Stillwater-B, Inc.

[Docket No. EG00-196-000]

Take notice that on June 29, 2000, CD Stillwater-B, Inc. (the Applicant), with its principal place of business at 111 Market Place, Suite 200, Baltimore, Maryland 21202, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Comment date: July 28, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. CD Stillwater-C, Inc.

[Docket No. EG00-197-000]

Take notice that on June 29, 2000, CD Stillwater-C, Inc. (the Applicant), with its principal place of business at 111 Market Place, Suite 200, Baltimore, Maryland 21202, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Comment date: July 28, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. CE Puna Limited Partnership

[Docket No. EG00-198-000]

Take notice that on June 29, 2000, CE Puna Limited Partnership (Applicant), with its principal place of business at

111 Market Place, Suite 200, Baltimore, Maryland 21202, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Comment date: July 28, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

6. Aques Investments Corporation II

[Docket No. EG00-199-000]

Take notice that on June 29, 2000, Aques Investments Corporation II (the Applicant), with its principal place of business at 111 Market Place, Suite 200, Baltimore, Maryland 21202, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Comment date: July 28, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

7. CD Soda III, Inc.

[Docket No. EG00-200-000]

Take notice that on June 29, 2000, CD Soda III, Inc. (the Applicant), with its principal place of business at 111 Market Place, Suite 200, Baltimore, Maryland 21202, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Comment date: July 28, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

8. CD ACE I, Inc.

[Docket No. EG00-201-000]

Take notice that on June 30, 2000, CD ACE I, Inc. (the Applicant), with its principal place of business at 111 Market Place, Suite 200, Baltimore, Maryland 21202, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Comment date: July 28, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration

of comments to those that concern the adequacy or accuracy of the application.

9. CD ACE II, Inc.

[Docket No. EG00-202-000]

Take notice that on June 30, 2000, CD ACE II, Inc. (the Applicant), with its principal place of business at 111 Market Place, Suite 200, Baltimore, Maryland 21202, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Comment date: July 28, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

10. CD ACE III, Inc.

[Docket No. EG00-203-000]

Take notice that on June 30, 2000, CD ACE III, Inc. (the Applicant), with its principal place of business at 111 Market Place, Suite 200, Baltimore, Maryland 21202, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Comment date: July 28, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

11. CD ACE IV, Inc.

[Docket No. EG00-204-000]

Take notice that on June 30, 2000, CD ACE IV, Inc. (the Applicant), with its principal place of business at 111 Market Place, Suite 200, Baltimore, Maryland 21202, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Comment date: July 28, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

12. CE Wayne I, Inc.

[Docket No. EG00-205-000]

Take notice that on June 30, 2000, CE Wayne I, Inc. (the Applicant), with its principal place of business at 111 Market Place, Baltimore, Maryland 21202, filed with the Federal Energy Regulatory Commission (Commission)

an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Comment date: July 28, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

13. COSI Sunnyside, Inc.

[Docket No. EG00-206-000]

Take notice that on June 30, 2000, COSI Sunnyside, Inc. (Applicant), with its principal place of business at 111 Market Place, Suite 200, Baltimore, Maryland 21202, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Comment date: July 28, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

14. Sunnyside II, L.P.

[Docket No. EG00-207-000]

Take notice that on June 30, 2000, Sunnyside II, L.P. (Applicant), with its principal place of business at 111 Market Place, Suite 200, Baltimore, Maryland 21202, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Comment date: July 28, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

15. COSI Central Wayne, Inc.

[Docket No. EG00-208-000]

Take notice that on June 30, 2000, COSI Central Wayne, Inc. (the Applicant), with its principal place of business at 111 Market Place, Suite 200, Baltimore, Maryland 21202, filed with the Federal Energy Regulatory Commission ("Commission") an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Comment date: July 28, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

16. Oleander Power Project, Limited Partnership

[Docket No. EG00-209-000]

Take notice that on June 30, 2000, Oleander Power Project, Limited Partnership (Oleander), a Florida limited partnership with its principal place of business at 111 Market Place, Suite 200, Baltimore, Maryland 21202 filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Oleander proposes to construct, own and/or operate, a nominally rated approximately 875 MW natural gas and oil fired, simple cycle power plant (the "Eligible Facility") in Brevard County, Florida and to sell electricity exclusively at wholesale. The proposed Eligible Facility is expected to commence commercial operation in the second quarter of 2002. All capacity, energy, and ancillary services from the Eligible Facility will be sold by Oleander exclusively at wholesale.

Comment date: July 28, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

17. Wolf Hills Energy, LLC

[Docket No. EG00-210-000]

Take notice that on June 30, 2000, Wolf Hills Energy, LLC (the Applicant), with its principal place of business at 111 Market Place, Suite 200, Baltimore, Maryland 21202, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Comment date: July 28, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

18. Holland Energy, LLC

[Docket No. EG00-211-000]

Take notice that on June 30, 2000, Holland Energy, LLC (the Applicant), with its principal place of business at 111 Market Place, Suite 200, Baltimore, Maryland 21202, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Comment date: July 28, 2000, in accordance with Standard Paragraph E at the end of this notice. The

Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

19. University Park Energy, LLC

[Docket No. EG00-212-000]

Take notice that on June 30, 2000, University Park Energy, LLC (the Applicant), with its principal place of business at 111 Market Place, Suite 200, Baltimore, Maryland 21202, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Comment date: July 28, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

20. CD Panther Partners, L.P.

[Docket No. EG00-213-000]

Take notice that on June 30, 2000, CD Panther Partners, L.P. (the Applicant), with its principal place of business at 111 Market Place, Suite 200, Baltimore, Maryland 21202, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Comment date: July 28, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

21. Constellation Operating Services

[Docket No. EG00-214-000]

Take notice that on June 30, 2000, Constellation Operating Services (the Applicant), with its principal place of business at 111 Market Place, Suite 200, Baltimore, Maryland 21202, filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Comment date: July 28, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

22. Rio Nogales Power Project, L.P.

[Docket No. EG00-215-000]

Take notice that on June 30, 2000, Rio Nogales Power Project, L.P. (Rio Nogales), a Delaware limited partnership with its principal place of

business at 111 Market Place, Suite 200, Baltimore, MD 21202 filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Rio Nogales proposes to construct, own and/or operate, a nominally rated approximately 800 MW natural gas-fired, combined cycle power plant (the Eligible Facility) to be located in Seguin, Texas and to sell electricity exclusively at wholesale. The proposed Eligible Facility is expected to commence commercial operation in the second quarter of 2002. All capacity, energy and ancillary services from the Eligible Facility will be sold by Rio Nogales exclusively at wholesale.

Comment date: July 28, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

23. CE Colver Limited Partnership

[Docket No. EG00-216-000]

Take notice that on June 30, 2000, CE Colver Limited Partnership (the Applicant), with its principal place of business at 111 Market Place, Suite 200, Baltimore, Maryland 21202, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Comment date: July 28, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

24. CE Colver I, Inc.

[Docket No. EG00-217-000]

Take notice that on June 30, 2000, CE Colver I, Inc. (the Applicant), with its principal place of business at 111 Market Place, Suite 200, Baltimore, Maryland 21202, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Comment date: July 28, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

25. CE Central Wayne Energy Recovery, Limited Partnership

[Docket No. EG00-218-000]

Take notice that on June 30, 2000, CE Central Wayne Energy Recovery, Limited Partnership (the Applicant), with its principal place of business at 111 Market Place, Suite 200, Baltimore, Maryland 21202, filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Comment date: July 28, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

26. COSI A/C Power, Inc.

[Docket No. EG00-219-000]

Take notice that on June 30, 2000, COSI A/C Power, Inc., with its principal place of business at 111 Market Place, Suite 200, Baltimore, Maryland 21202, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Comment date: July 28, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

27. ANP Operations Company

[Docket No. EG00-220-000]

Take notice that on July 3, 2000, ANP Operations Company (Applicant), a Delaware corporation, whose address is 10000 Memorial Drive, Suite 500, Houston, Texas 77024, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Applicant intends to operate the following eligible facilities: (i) An approximate 1,650 MW natural gas-fired combined-cycle independent power production facility, including ancillary and appurtenant structures, located near Midlothian, Texas; (ii) an approximate 550 MW natural gas-fired combined-cycle independent power production facility, including ancillary and appurtenant structures, located in Bellingham, Massachusetts; (iii) an approximate 550 MW natural gas-fired combined-cycle independent power production facility, including ancillary and appurtenant structures, located in Blackstone, Massachusetts; and (iv) an

approximate 1,100 MW natural gas-fired combined-cycle independent power production facility, including ancillary and appurtenant structures, located in Hays County, Texas (collectively, the Facilities). The Facilities are or, to the extent currently under development, will be operated by Applicant.

Comment date: July 28, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

28. ISO New England Inc.

[Docket Nos. EL00-59-001, EL00-62-003, ER00-2005-001, ER00-2016-001 and ER00-2052-004]

Take notice that on June 30, 2000, the New England Power Pool (NEPOOL) submitted the Fifty-Seventh Agreement Amending New England Power Pool Agreement (Fifty-Seventh Agreement) which extends the termination date for the conceptual agreement for a replacement Congestion Cost allocation methodology until the implementation effective date of a Commission order regarding a new Congestion Cost allocation methodology. A June 1, 2000 effective date has been requested.

NEPOOL states that copies of these materials were sent to the New England state governors and regulatory commissions and the NEPOOL Participants.

Comment date: July 31, 2000, in accordance with Standard Paragraph E at the end of this notice.

29. Entergy Services, Inc.

[Docket No. ER00-2854-000]

Take notice that on June 27, 2000, Entergy Services, Inc. (ESI), on behalf of the Entergy Operating Companies' (collectively, Entergy) filed amendments to the System Agreement consisting of work papers associated with the testimony contained in the June 15, 2000 filing in the above-referenced docket.

Comment date: July 18, 2000, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in

determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-17958 Filed 7-14-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG00-148-000, et al.]

Electric Energy, Inc., et al.; Electric Rate and Corporate Regulation Filings

July 10, 2000.

Take notice that the following filings have been made with the Commission:

1. Electric Energy, Inc.

[Docket No. EG00-148-000]

Take notice that on July 7, 2000, Electric Energy, Inc. (EEInc), 2100 Portland Road, P.O. Box 165, Joppa, IL 62953, filed with the Federal Energy Regulatory Commission an amendment to its application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Comment date: July 24, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Allegheny Energy Service Corporation, on behalf of Allegheny Energy Supply Company, LLC

[Docket No. ER00-3066-000]

Take notice that on July 3, 2000, Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC (Allegheny Energy Supply), tendered for filing the First Revised Service Agreement No. 20 under the Market Rate Tariff to incorporate a Netting Agreement with Cinergy Services, Inc. into the tariff provisions.

Allegheny Energy Supply requests a waiver of notice requirements to make the Netting Agreement effective as of June 5, 2000 or such other date as ordered by the Commission.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: July 24, 2000, in accordance with Standard Paragraph E at the end of this notice.

3. Allegheny Energy Service Corporation, on behalf of Monongahela Power Company Potomac Edison Company, and West Penn Power Company (Allegheny Power)

[Docket No. ER00-3067-000]

Take notice that on July 3, 2000, Allegheny Energy Service Corporation on behalf of Monongahela Power Company, Potomac Edison Company and West Penn Power Company (Allegheny Power), tendered for filing Service Agreement No. 314 to add Cinergy Services, Inc., to Allegheny Power Open Access Transmission Service Tariff which has been accepted for filing by the Federal Energy Regulatory Commission in Docket No. ER96-58-000.

The proposed effective date under the Service Agreement is June 30, 2000 or a date ordered by the Commission.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, and the West Virginia Public Service Commission.

Comment date: July 24, 2000, in accordance with Standard Paragraph E at the end of this notice.

4. California Independent System Operator Corporation

[Docket No. ER00-3070-000]

Take notice that on July 5, 2000, the California Independent System Operator Corporation, tendered for filing a Scheduling Coordinator Agreement between the ISO and the City of Glendale for acceptance by the Commission.

The ISO states that this filing has been served on the City of Glendale and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Scheduling Coordinator Agreement to be made effective as of June 21, 2000.

Comment date: July 26, 2000, in accordance with Standard Paragraph E at the end of this notice.

5. California Independent System Operator Corporation

[Docket No. ER00-3071-000]

Take notice that on July 5, 2000, the California Independent System Operator Corporation, tendered for filing a Meter Service Agreement for ISO Metered Entities between the ISO and Gas Recovery Systems, Inc., for acceptance by the Commission.

The ISO states that this filing has been served on Gas Recovery Systems, Inc., and the California Public Utilities Commission.

The ISO is requesting waiver of the 60-day notice requirement to allow the Meter Service Agreement for ISO Metered Entities to be made effective June 12, 2000.

Comment date: July 26, 2000, in accordance with Standard Paragraph E at the end of this notice.

6. Otter Tail Power Company

[Docket No. ER00-3072-000]

Take notice that on July 5, 2000, Otter Tail Power Company (OTP), tendered for filing a Service Agreement between OTP and the Energy Authority, Inc. (Energy Authority). The Service Agreement allows Energy Authority to purchase capacity and/or energy under OTP's Coordination Sales Tariff.

Comment date: July 26, 2000, in accordance with Standard Paragraph E at the end of this notice.

7. Entergy Services, Inc.

[Docket No. ER00-3073-000]

Take notice that on July 5, 2000, Entergy Services, Inc., on behalf of Entergy Gulf States, Inc., tendered for filing an Interconnection and Operating Agreement with Formosa Plastics Corporation (Formosa), and a Generator Imbalance Agreement with Formosa.

Comment date: July 26, 2000, in accordance with Standard Paragraph E at the end of this notice.

8. Entergy Services, Inc.

[Docket No. ER00-3075-000]

Take notice that on July 5, 2000, Entergy Services, Inc., on behalf of Entergy Gulf States, Inc., tendered for filing an Interconnection and Operating Agreement with CITGO Petroleum Corporation (CITGO), and a Generator Imbalance Agreement with CITGO.

Comment date: July 26, 2000, in accordance with Standard Paragraph E at the end of this notice.

9. Tucson Electric Power Company

[Docket No. ER00-771-004]

Take notice that on July 3, 2000, Tucson Electric Power Company (Tucson), tendered for filing a