

Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Protest Date: January 2, 2003.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-33062 Filed 12-31-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-212-000]

Sea Robin Pipeline Company; Notice of Flowthrough Crediting Mechanism

December 26, 2002.

Take notice that on December 20, 2002, Sea Robin Pipeline Company (Sea Robin) submitted its Annual Flowthrough Crediting Mechanism Filing. Sea Robin states that the purpose of this filing was made pursuant to Section 27 of the General Terms and Conditions of Sea Robin's FERC Gas Tariff which requires the crediting of certain amounts received as a result of resolving monthly imbalances between its gas and liquefiables shippers and under its operational balancing agreements as described in Section 6 of its Tariff, and to accumulate amounts received as a result of imposing scheduling penalties as described in section 5.8 of its Tariff.

Sea Robin reports that it received \$665,506.21 in excess of amounts paid to shippers for the twelve months ended October 31, 2002. In accordance with Section 27.1, this excess amount will be

credited to shippers, based upon shippers' transportation volumes for the twelve months ended October 31, 2002.

Sea Robin further states that copies of this filing are being served on all affected customers, applicable state regulatory agencies and parties to the proceeding.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before January 3, 2003. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-33066 Filed 12-31-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 516]

South Carolina Electric and Gas Company; Notice of Meetings to Discuss Three Filings Before the Commission and Soliciting Comments

December 26, 2002.

The Federal Energy Regulatory Commission (FERC or Commission) will hold meetings in the project area to discuss three matters pending before the Commission associated with the South Carolina Electric and Gas Company's

(license or SCE&G) Saluda Project No. 516. The Saluda Project is located on the Saluda River in Richland, Lexington, Saluda, and Newberry counties, near Columbia, South Carolina.

The three matters are as follows: (1) The Commission's request for comments on the September 4, 2002, Environmental Assessment (EA), on SCE&G's applications to sell project lands for future development (subdockets -319, -321, -326, -329, -330, -330, -331, -332, -333, -354, -355, -356, -357, -358, and -359); (2) the Land Use and Shoreline Management Plan update (LUSMP) filed by the licensee on February 1, 2000, and supplemented on March 28, 2002, for Commission review and approval (subdocket -318); and (3) the investigation of alleged unauthorized clearing of lands within the project boundary (subdocket -353).

We invite the written and oral comments from federal and state resource agencies, non-governmental organizations, and the general public at the meetings. We will hold two meetings, one on January 21, 2003, from 6:30-9 p.m. at the Irmo Elementary School, 7401 Gibbes Street, Irmo, SC 29063 and the second meeting on January 22, 2003, from 8:30 a.m.-11:30 a.m. at the Embassy Suites Hotel, Columbia-Greystone, 200 Stoneridge Drive, Columbia, SC 29210. The public and agencies may attend either or both meetings.

SCE&G has requested that the meeting address: (1) A brief history and overview of Lake Murray shoreline management; (2) the status of FERC review of the LUSMP update; (3) the Commission's October 9, 2002, letter regarding shoreline vegetation; (4) the proposed recommendations of the land-sale EA; (5) the factual and scientific basis cited for FERC-imposed shoreline conditions; (6) the standard of proof required to refute allegations of LUSMP violations; (7) the appropriate means for determining factual and scientific basis for evaluation of project lands and waters; and (8) miscellaneous issues as they relate to the three matters.

While we appreciate the suggestions of the licensee, Commission staff will limit comments and discussions to the three matters identified above, and the upcoming licensing process. We also request that the licensee and/or state representative provide a status update on the proposed land swap/donation with the State of South Carolina.

The meetings will be recorded by a stenographer and will become part of the record for this project. An agenda for the meeting is attached.

Interested parties may also file written comments. All such comments (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments may be filed electronically via the Internet in lieu of paper; *see* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings. Please include the project number (P-516 and appropriate subdocket) on any comments.

The deadline for filing comments is February 28, 2003.

The Commission's rules of practice and procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Please direct any questions about this meeting to Jack Hannula at (202) 502-8917 or Elizabeth Jones at (202) 502-8246. Licensee contact is Mr. Brian McManus, (202) 879-5452, Attorney on behalf of SCE&G.

Linwood A. Watson, Jr.,
Deputy Secretary.

Saluda Project No. 516; South Carolina Gas & Electric Company

January 21 and January 22, 2002

Meeting Agenda

Irmo School, Tuesday, January 21:

- 6:30 Introduction and meeting procedures (FERC)
- 7 History and Overview of Shoreline Management (SCE&G)
- 7:30 Discussions on SCE&G's applications to sell project lands for future private development; the LUSMP filed for Commission review and approval, and the investigation of alleged unauthorized clearing of lands (All)
- 8:30 Status of proposed land swap/donation to the state (SCE&G) 8:45 Status of SCE&G's relicensing plans (SCE&G)

Embassy Suites Hotel, Wednesday, January 22

- 8:30 Introduction and meeting procedures (FERC)
- 9 History and Overview of Shoreline Management (SCE&G)
- 9:40 Discussions on SCE&G's applications to sell project lands for

- future private development; the LUSMP filed for Commission review and approval, and the investigation of alleged unauthorized clearing of lands (All)
- 10:50 Status of proposed land swap/donation to the state (SCE&G)
- 11:10 Status of SCE&G's relicensing plans (SCE&G)

Magalie R. Salas,
Secretary.

[FR Doc. 02-33054 Filed 12-31-02; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-211-000]

Texas Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

December 26, 2002.

Take notice that on December 20, 2002, Texas Gas Transmission Corporation (Texas Gas) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheets to become effective on January 1, 2003:

Sixth Revised Sheet No. 193.
First Revised Sheet No. 193A.
Sixth Revised Sheet No. 236.
First Revised Sheet No. 237.

Texas Gas states that the purpose of the instant filing is to comply with the Order on Remand issued by the Commission on October 31, 2002, which affirmed its determination on Order No. 637 that pipelines must permit a segmented transaction that consists of a backhaul and a forward haul to the same point that exceeds the shipper's maximum contract demand at that point.

Texas Gas states that copies of the revised tariff sheets are being mailed to all parties on the official service list, to Texas Gas's jurisdictional customers and to interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings.

Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. *See* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Intervention Date: January 2, 2003.

Linwood A. Watson, Jr.,
Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-215-000]

TransColorado Gas Transmission Company; Notice of Tariff Filing

December 26, 2002.

Take notice that on December 23, 2002, TransColorado Gas Transmission Company (TransColorado) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets, to be effective January 23, 2003:

Original Sheet No. 0
Original Sheet No. 10
Original Sheet No. 229
Original Sheet No. 258
Original Sheet No. 265

TransColorado states that the purposes of this filing are to reflect a transfer of ownership of an interest in the partnership, state a new issuing officer for the tariff, make some housekeeping changes, and to revise Section 18.5 of TransColorado's General Terms and Conditions (GT&C) in order to eliminate the five-year term matching cap concerning the exercise of the right of first refusal in compliance with the Commission Order on Remand issued October 31, 2002.

TransColorado states that a copy of this filing has been served upon all of its customers and affected state commissions.