

hours; (5) a 150-foot-long tailrace; (6) 93-foot-long generator leads to three 500-kilovolt transformers and (7) a 200-foot-long transmission line to a point of interconnection with the grid.

The Project is operated in a run-of-river mode with a continuous year-round minimum flow of 65 cubic feet per second (cfs) in the bypassed reach. Project operation starts when inflows exceed 665 cfs, the sum of the minimum hydraulic capacity of the turbine (600 cfs) and the minimum flow. All flows greater than 3,165 cfs, which is the sum of the maximum hydraulic capacity of the turbine (3,100 cfs) and the minimum flow, are passed over the spillway.

l. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to address the document. For assistance, contact FERC Online Support. A copy is available for inspection and reproduction at the address in Item H above.

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Scoping Process.

The Commission staff intends to prepare a single Environmental Assessment (EA) for the project in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

At this time, we do not anticipate holding on-site public or agency scoping meetings. Instead, we are soliciting your comments and suggestions on the preliminary list of issues and alternatives to be addressed in the EA, as described in scoping document 1 (SD1), issued March 6, 2020.

Copies of SD1 outlining the subject areas to be addressed in the EA were distributed to the parties on the Commission's mailing list and the applicant's distribution list. Copies of SD1 may be viewed on the web at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1-866-208-3676 or for TTY, (202) 502-8659.

Dated: March 6, 2020.

Kimberly D. Bose,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL20-24-000]

North Jersey Energy Associates, A Limited Partnership; Notice of Institution of Section 206 Proceeding and Refund Effective Date

On March 6, 2020, the Commission issued an order in Docket No. EL20-24-000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e (2018), instituting an investigation into whether North Jersey Energy Associates, A Limited Partnership's Commission-Approved rate schedule is unjust, unreasonable, unduly discriminatory or preferential. *North Jersey Energy Associates, A Limited Partnership*, 170 FERC 61,185 (2020).

The refund effective date in Docket No. EL20-24-000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Any interested person desiring to be heard in Docket No. EL20-24-000 must file a notice of intervention or motion to intervene, as appropriate, with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rule 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214 (2019), within 21 days of the date of issuance of the order.

Dated: March 6, 2020.

Kimberly D. Bose,

Secretary.

[FR Doc. 2020-05070 Filed 3-11-20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[P-2698-122]

Duke Energy Carolinas, LLC; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Non-capacity amendment to refurbish turbine-generator unit.

b. Project No.: 2698-122.

c. *Date Filed:* January 27, 2020.

d. *Applicant:* Duke Energy Carolinas, LLC.

e. *Name of Project:* East Fork Hydroelectric Project.

f. *Location:* The project is located on the east fork of the Tuckasegee River in Jackson County, North Carolina.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Mr. Jeffrey G. Lineberger, Director of Water Strategy and Hydro Licensing, Duke Energy, Mail Code EC-12Y, 526 South Church Street, Charlotte NC 28202, (704) 382-5942.

i. *FERC Contact:* Mr. Steven Sachs, (202) 502-8666, Steven.Sachs@ferc.gov.

j. Deadline for filing comments, motions to intervene, and protests is 30 days from the issuance of this notice by the Commission. The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/doc-sfiling/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-2698-122.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* The applicant proposes to replace the turbine and rewind the generator at the Tennessee Creek development of the project. The proposal would increase the total installed capacity of the project from 23.973 to 25.848 megawatts, and would raise the hydraulic capacity of the Tennessee Creek development from 261 to 298 cubic feet per second. The applicant does not propose any