

Description: Triennial Market Power Update for Central Region of Ameren Companies.

Filed Date: 12/18/20.

Accession Number: 20201218–5255.

Comments Due: 5 p.m. ET 2/16/21.

Docket Numbers: ER10–1257–008; ER10–1258–008.

Applicants: Wabash Valley Power Association, Inc., Wabash Valley Energy Marketing, Inc.

Description: Triennial Market Power Update for Central Region of Wabash Valley Power Association, Inc., et al.

Filed Date: 12/18/20.

Accession Number: 20201218–5252.

Comments Due: 5 p.m. ET 2/16/21.

Docket Numbers: ER10–1819–028; ER10–1820–031.

Applicants: Northern States Power Company, a Minnesota corporation, Northern States Power Company, a Wisconsin corporation.

Description: Triennial Market Power Analysis for Central Region of Northern States Power Company, a Minnesota corporation, et al.

Filed Date: 12/18/20.

Accession Number: 20201218–5257.

Comments Due: 5 p.m. ET 2/16/21.

Docket Numbers: ER16–323–009.

Applicants: Ohio Valley Electric Corporation.

Description: Triennial Market Power Analysis for Central Region of Ohio Valley Electric Corporation.

Filed Date: 12/18/20.

Accession Number: 20201218–5258.

Comments Due: 5 p.m. ET 2/16/21.

Docket Numbers: ER18–807–006; ER10–1852–046; ER10–1951–028;

ER11–4462–049; ER17–838–024.

Applicants: Pinal Central Energy Center, LLC, Florida Power & Light Company, NEPM II, LLC, NextEra Energy Services Massachusetts, LLC, NextEra Energy Marketing, LLC.

Description: Notice of Change in Status of NextEra Entities.

Filed Date: 12/18/20.

Accession Number: 20201218–5248.

Comments Due: 5 p.m. ET 1/8/21.

Docket Numbers: ER20–486–001.

Applicants: Golden Fields Solar III, LLC.

Description: Notice of Change in Status of Golden Fields Solar III, LLC.

Filed Date: 12/18/20.

Accession Number: 20201218–5250.

Comments Due: 5 p.m. ET 1/8/21.

Docket Numbers: ER21–690–000.

Applicants: Midcontinent Independent System Operator, Inc., Otter Tail Power Company.

Description: § 205(d) Rate Filing: 2020–12–21 SA 3605 OTP–CPEC FCA (WAPA Jamestown) to be effective 2/20/2021.

Filed Date: 12/21/20.

Accession Number: 20201221–5030.

Comments Due: 5 p.m. ET 1/11/21.

Docket Numbers: ER21–691–000.

Applicants: Public Service Company of Colorado.

Description: § 205(d) Rate Filing: 2020–12–21 PSC–GndVly–NonConf–SISA–619–0.0.0 to be effective 12/22/2020.

Filed Date: 12/21/20.

Accession Number: 20201221–5062.

Comments Due: 5 p.m. ET 1/11/21.

Docket Numbers: ER21–692–000.

Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: Letter Agreement Corona Porphyry Interconnection Project SA No. 1132 to be effective 12/22/2020.

Filed Date: 12/21/20.

Accession Number: 20201221–5064.

Comments Due: 5 p.m. ET 1/11/21.

Docket Numbers: ER21–693–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2020–12–21 LMR Performance Evaluation Filing to be effective 7/1/2021.

Filed Date: 12/21/20.

Accession Number: 20201221–5112.

Comments Due: 5 p.m. ET 1/11/21.

Docket Numbers: ER21–694–000.

Applicants: PacifiCorp.

Description: § 205(d) Rate Filing: BPA Construction Agmt—Conversion Ross-Lex-Swift Rev 3 to be effective 2/20/2021.

Filed Date: 12/21/20.

Accession Number: 20201221–5115.

Comments Due: 5 p.m. ET 1/11/21.

Docket Numbers: ER21–695–000.

Applicants: Avista Corporation.
Description: § 205(d) Rate Filing: Avista Corp. BPA Walla Walla Wanapum Construction Agreement SA T1168 to be effective 12/22/2020.

Filed Date: 12/21/20.

Accession Number: 20201221–5155.

Comments Due: 5 p.m. ET 1/11/21.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES21–10–000.

Applicants: California Independent System Operator Corporation.

Description: Supplement to November 5, 2020 Application and Request for Shortened Comment Period of California Independent System Operator Corporation.

Filed Date: 12/17/20.

Accession Number: 20201217–5216.

Comments Due: 5 p.m. ET 12/28/20.

The filings are accessible in the Commission's eLibrary system ([https://](https://elibrary.ferc.gov/idmws/search/fercgensearch.asp)

elibrary.ferc.gov/idmws/search/fercgensearch.asp) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 21, 2020.

Kimberly D. Bose,

Secretary.

[FR Doc. 2020–28718 Filed 12–28–20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP21–323–000.

Applicants: Southern Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: AGL Negotiated Rate to be effective 1/1/2021.

Filed Date: 12/18/20.

Accession Number: 20201218–5013.

Comments Due: 5 p.m. ET 12/30/20.

Docket Numbers: RP21–324–000.

Applicants: Midship Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Non-Conforming/Negotiated Rate Gulfport 2nd Amendment to be effective 12/31/9998.

Filed Date: 12/18/20.

Accession Number: 20201218–5226.

Comments Due: 5 p.m. ET 12/30/20.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date.

Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: December 21, 2020.

Kimberly D. Bose,
Secretary.

[FR Doc. 2020-28713 Filed 12-28-20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CD21-3-000]

Skagit Public Utility District; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On December 16, 2020, Skagit Public Utility District filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA). The proposed Division Booster Pump Station Project would have an installed capacity of 25 kilowatts (kW), and would be located in parallel to an existing pressure reducing valve within the applicant's municipal water supply

system in Mount Vernon, Skagit County, Washington.

Applicant Contact: Susan Priddy, InPipe Energy, 222 NW 8th Ave., Portland, OR 97209, Phone No. (503) 380-8487, Email: susan@inpipeenergy.com.

FERC Contact: Christopher Chaney, Phone No. (202) 502-6778, Email: christopher.chaney@ferc.gov.

Qualifying Conduit Hydropower Facility Description: The proposed project would consist of: (1) One 25-kW centrifugal hydroelectric turbine; and (2) appurtenant facilities. The proposed project would have an estimated annual generation of approximately 94 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A)	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar man-made water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i)	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii)	The facility has an installed capacity that does not exceed 40 megawatts	Y
FPA 30(a)(3)(C)(iii)	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

Preliminary Determination: The proposed Division Booster Pump Station Project will not alter the primary purpose of the conduit, which is used to distribute water for municipal consumption. Therefore, based upon the above criteria, Commission staff preliminarily determines that the proposal satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

Comments and Motions to Intervene: Deadline for filing comments contesting whether the facility meets the qualifying criteria is 30 days from the issuance date of this notice.

Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

Filing and Service of Responsive Documents: All filings must (1) bear in all capital letters the "COMMENTS

CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY" or "MOTION TO INTERVENE," as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission's regulations.¹ All comments contesting Commission staff's preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may send a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Locations of Notice of Intent: The Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (*i.e.*, CD21-3) in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/>

¹ 18 CFR 385.2001-2005 (2020).