

on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 01-1143 Filed 1-12-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-202-000]

National Fuel Gas Supply Corporation; Notice of Tariff Filing

January 9, 2001.

Take notice that on December 29, 2000, National Fuel Gas Supply Corporation (National) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following tariff sheet to become effective January 1, 2001.

Thirty First Revised Sheet No. 9

National asserts that the purpose of this filing is to comply with the Commission's order issued February 16, 1996, in Docket Nos. RP94-367-000, et al. Under Article I, Section 4, of the settlement approved in that order, National must redetermine quarterly the Amortization Surcharge to reflect revisions in the Plant to be Amortized, interest and associated taxes, and a change in the determinants. The recalculation produced an Amortization Surcharge of 7.15 cents per dth.

Further National states that under Article II, Section 2, of the settlement, it is required to recalculate the maximum Interruptible Gathering ("IG") rate monthly and to charge that rate on the first day of the following month if the result is an IG rate more than 2 cents above or below the IG rate as calculated under Section 1 of Article II. The recalculation produced an IG rate of 39 cents per dth. In addition, Article III, Section 1 states that any overruns of the Firm Gathering service provided by National shall be priced at the maximum IG rate.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be

taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP99-176-027, RP99-176-028, RP99-176-029, and RP99-176-030]

Natural Gas Pipeline Company of America; Notice of Compliance Filing

January 9, 2001.

Take notice that on January 4, 2001, Natural Gas Pipeline Company of America (Natural) tenders for filing with the Commission, its FTS-SW Agreement No. 118138, in Docket Nos. RP99-176-027 and RP99-176-028.

Natural as also tendered for filing to become part of its FERC Gas Tariff, Sixth Revised Volume No. 1, in Docket Nos. RP99-176-029 and RP99-176-030, the following tariff sheets, to be effective November 22, 2000:

Fourteenth Revised Sheet No. 3
Substitute Original Sheet No. 260
Original Sheet No. 414
Sheet Nos. 415-499

Natural states that the purpose of this filing is to comply with the Commission's "Order Accepting Tariff Sheet and Negotiated Rate Agreement Subject to Conditions" issued on December 20, 2000, in Docket Nos. RP99-176-022 and RP99-176-023 (Order).

Natural requests waiver of the Commission's Regulations to the extend necessary to permit the revised tariff sheets to become effective November 22, 2000.

Natural states that copies of the filing are being mailed to all parties set out on the Commission's official service list in Docket No. RP99-176.

Any person desiring to protest said filing should file a protest with the

Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in Determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-62-000]

Northwest Pipeline Corporation; Notice of Application

January 9, 2001.

Take notice that on January 5, 2001, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84158, filed in Docket No. CP01-62-000 an application pursuant to Section 7(c) of the Natural Gas Act for a blanket certificate of public convenience and necessity authorizing Northwest to install and operate, on a temporary and limited basis, three existing portable compressor units to provide incremental horsepower and physical capacity at its existing Kemmerer, Pegram and Lava Hot Springs Compressor Stations in Wyoming and Idaho all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Northwest proposes to establish an additional secondary function for its three portable compressor units that current have a primary function of temporarily replacing out-of-service