

Power Development Corporation, EP Edegel, Inc., Entergy UK Enterprises Limited, Entergy Global Investments, Inc., Entergy International Holdings Ltd LLC, EK Holding I, LLC and Entergy Power International Holdings Corporation (collectively, the Applicants) submitted an application requesting all necessary authorizations under section 203 of the Federal Power Act for the Applicants to engage in a corporate reorganization that will alter the upstream ownership of certain facilities subject to the Commission's jurisdiction and for a third-party investor to acquire indirect interests in jurisdictional facilities through acquisition of interests in EAM.

Entergy states that copies of this filing have been served on the Arkansas Public Service Commission, the Louisiana Public Service Commission, the City Council of New Orleans, the Mississippi Public Service Commission, and the Texas Public Utility Commission.

Comment Date: 5 p.m. eastern time on October 14, 2004.

4. Entergy Services, Inc.

[Docket Nos. ER04-699-000 and ER03-1272-002]

Take notice that on September 23, 2004, Entergy Services, Inc. (Entergy), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc., filed a response to the Post Technical Conference Data Request issued on August 17, 2004 in the above-captioned proceedings.

Comment Date: 5 p.m. eastern time on October 14, 2004.

5. Dynegy Power Marketing, Inc.

[Docket No. ER04-1223-001]

Take notice that on September 22, 2004, Dynegy Power Marketing, Inc. (Dynegy) pursuant to section 205 of the Federal Power Act (FPA), 16 U.S.C. 824d, and part 35 of the Commission's regulations, 18 CFR part 35, submitted for filing amended rate schedules implementing provisions for sales of market-based ancillary services (Market-Based Ancillary Services Tariff). Dynegy states that this amended Rate Schedule was originally submitted September 10, 2004, in compliance with the Commission's order issued July 29, 2004, in *Ameren Corporation*, 108 FERC ¶ 61,094. Dynegy submitted for filing revisions to its tariff implementing the Market Behavior Rules, *Investigation of Terms and Conditions of Public Utility Market-Based Rate Authorizations*, 105 FERC ¶ 61,218 (2003) (Market Behavior Rules Tariff). Dynegy also states that

this filing does not reflect further substantive changes, but is ministerial in nature, reflecting both the requested tariff change and a subsequently filed tariff change. Dynegy requests an effective date of January 1, 2005, for the Market-Based Ancillary Services Tariffs, and December 17, 2003, for the Market Behavior Rules Tariffs.

Comment Date: 5 p.m. eastern time on October 13, 2004.

6. Florida Power & Light Company

[Docket No. ER04-1237-000]

Take notice that on September 23, 2004, Florida Power & Light Company (FPL) submitted a Macedonia Temporary Tap Connection Agreement between Florida Power & Light Company and Georgia Transmission Corporation designated as FPL Rate Schedule No. 302. FPL states that the Macedonia Temporary Tap Connection Agreement provides Georgia Transmission Corporation with an alternative temporary connection capability, which will permit Georgia Transmission Corporation time to plan and construct additional facilities to enable it to directly serve two distribution substations, Macedonia and St. George, in the event that the current radial connection is out of service for any reason. FPL further states that the Agreement provides a temporary connection at the Macedonia substation on an as-needed and as-available basis until Georgia Transmission Corporation plans and constructs permanent facilities.

FPL states that copies of the filing were served upon the Georgia Transmission Corporation.

Comment Date: 5 p.m. eastern time on October 14, 2004.

Standard Paragraph

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all parties to this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>.

Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,

Secretary.

[FR Doc. E4-2484 Filed 10-4-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2586-024]

Alabama Electric Cooperative, Inc.; Application and Applicant-Prepared EA Accepted for Filing, Soliciting Motions To Intervene and Protests, and Soliciting Comments, and Final Recommendations, Terms and Conditions, and Prescriptions

September 28, 2004.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New major license.

b. *Project No.:* 2586-024.

c. *Date Filed:* April 29, 2003.

d. *Applicant:* Alabama Electric Cooperative, Inc.

e. *Name of Project:* Conecuh River Project.

f. *Location:* The Conecuh River Project is located on the Conecuh River in Andalusia, AL. The project does not affect Federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Scott Wright (Engineering contact) or Mike Noel (Environmental contact), Alabama Electric Cooperative, Inc., 2027 East Three Notch Street, P.O. Box 550, Andalusia, AL 36420-0550.

i. *FERC Contact:* Sean Murphy at (202) 502-6145 or sean.murphy@ferc.gov.

j. *Deadline for filing motions to intervene and protests, comments, and final recommendations, terms and conditions, and prescriptions:* 60 days from the issuance of this notice

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. *This application and environmental assessment has been accepted, and is ready for environmental analysis at this time.*

l. *The 8.25-megawatt (MW) project consists of two developments the Gant Dam Development and the Point A Development*

The Point "A" Development consists of the following existing facilities: (1) A 2,800-foot-long earthen dam comprised of a gated concrete spillway section; (2) a 700-acre reservoir at a normal water surface elevation of 170 feet msl; (3) a powerhouse, integral with the dam, containing three generating units with a total installed capacity of 5,200 kW, (4) a 0.39-mile-long, 46-kV transmission line; and (5) other appurtenances.

The Gantt Development consists of the following existing facilities: (1) A 1,562-foot-long earthen dam comprised of a gated concrete spillway section; (2) a 2,767-acre reservoir at a normal water surface elevation of 198 feet msl; (3) a powerhouse, integral with the dam, containing two generating units with a total installed capacity of 3,050 kW, and (4) other appurtenances.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC

Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

You may also register online at: <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *The tentative schedule for processing the application follows:*

Milestone	Date
Deadline for Agency Recommendations.	November 1, 2004
Deadline for Reply Comments.	December 1, 2004
Issuance of EA	January 2005
Public Comments on EA due.	February 2005
Ready for Commission Decision on the Application.	March 2005

Final amendments to the application must be filed with the Commission no later than 45 days from the issuance date of this notice.

Magalie R. Salas,

Secretary.

[FR Doc. E4-2482 Filed 10-4-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP04-276-000]

Southern Star Central Gas Pipeline, Inc.; Notice of Informal Settlement Conference

September 28, 2004.

Take notice that an informal settlement conference will be convened in this proceeding commencing at 10 a.m. (e.s.t.) on Wednesday, October 6, 2004, at the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, for the purpose of exploring the possible settlement of the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, please contact Bob Keegan at (202) 502-8158, James.Keegan@ferc.gov.

Magalie R. Salas,

Secretary.

[FR Doc. E4-2480 Filed 10-4-04; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[OEI-2004-0004, FRL-7823-4]

Agency Information Collection Activities: Proposed Collection; Comment Request; Information Collection Request Update for the 40 CFR Part 64 Compliance Assurance Monitoring Program, EPA ICR Number 1663.03, OMB Control Number 2060-0376

AGENCY: Environmental Protection Agency.

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that EPA is planning to submit a continuing Information Collection Request (ICR) to the Office of Management and Budget (OMB). This is a request to renew an existing collection. This ICR is scheduled to expire on November 30, 2004. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the