

collection techniques or other forms of information technology.

Title: FERC–915, Public Utility Market-Based Rate Authorization Holders—Records Retention Requirements.

OMB Control No.: 1902–0250.

Type of Request: Three-year extension of the FERC–915 information collection requirements with no changes to the current reporting requirements.

Abstract: The Commission has the regulatory responsibility under section

205 of the Federal Power Act (FPA) to ensure that wholesale sales of electricity are just and reasonable and provided in a non-discriminatory manner. The Commission uses the information maintained by the respondents under FERC–915 to monitor the entities' sales, ensure that the prices are just and reasonable, maintain the integrity of the wholesale jurisdictional sales markets, and ensure that the entities comply with the requirements of the FPA and any

orders authorizing market-based rate sales. FERC–915 information collection requirements are contained in 18 Code of Federal Regulations Part 35.41(d).

Type of Respondents: Public Utility Market-Based Rate Authorization Holders.

Estimate of Annual Burden: The Commission estimates the total Public Reporting Burden for this information collection as:

FERC–915—PUBLIC UTILITY MARKET-BASED RATE AUTHORIZATION HOLDERS—RECORD RETENTION REQUIREMENTS

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden and cost per response ²	Total annual burden hours and total annual cost	Cost per respondent (\$)
	(1)	(2)	(1)*(2)=(3)	(4)	(3)*(4)=(5)	(5)÷(1)
Electric Utilities with Market-Based Rate Authority.	1,955	1	1,955	1 hr.; \$30.66	1,955 hrs.; \$59,940.	\$30.66

The total estimated annual cost burden to respondents is: \$416,293.

- Labor costs: 1,955 hours * \$30.66/hour = \$59,940
- Record retention/storage cost for paper records (using an estimate of 48,891 cubic feet): \$315,792³
- Electronic record retention/storage cost: \$40,561
 - staff-time cost: 1,955 hours ÷ 2⁴ = 977.50 hours * \$28/hour⁵ = \$27,370;
 - electronic record storage cost: 865 * \$15.25/year⁶ = \$13,191

Dated: May 12, 2015.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15–41–001]

Equitrans, L.P.; Notice of Filing

Take notice that on May 5, 2015, Equitrans, L.P. (Equitrans) filed an amendment, pursuant to section 7(c) of the Natural Gas Act and Part 157 of the Commission's Regulations, for the Ohio Valley Connector Project in West

Virginia, and Ohio. The application of the project was originally filed on December 30, 2014 in Docket No. CP15–41–000. The amended filing may be viewed on the web at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208–3676 or TTY, (202) 502–8659.

Any questions regarding this application should be directed to Paul W. Diehl, Senior Counsel, Midstream, Equitrans, L.P., 625 Liberty Avenue, Suite 1700, Pittsburgh, PA 15222. Telephone (412) 395–5540, fax (412) 553–7781, and email: pdiehl@eqt.com.

Equitrans states that after filing the original application, Equitrans has continued working with landowners and other interested parties with respect to the route of the pipeline and the specific facilities that will be necessary. Also, after discussions with a proposed shipper, Equitrans has determined that the proposed H–313 pipeline will not be required to provide the firm transportation service. To accommodate this change, Equitrans proposes to eliminate the H–313 pipeline from the scope of the project. The H–313 pipeline is approximately 14.0 miles and 24-inch

diameter. Equitrans also proposes four minor re-routes of the proposed H–310 pipeline and changes of facilities. The amendment does not affect the Ohio Valley Connector Project's designed capacity of 850 MMcf/day.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 5 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to

² The estimates for cost per response are derived using the following formula: Average Burden Hours per Response * \$30.66 per Hour = Average Cost per Response. The hourly cost figure comes from the Bureau of Labor Statistics Web site (http://www.bls.gov/oes/current/naics2_22.htm). The occupation title is “file clerk” and the occupation

code is 43–4071. 69.4 percent of this cost is hourly wages. The rest of the cost is benefits (<http://www.bls.gov/news.release/eccec.nr0.htm>).

³ The Commission bases this figure on industry archival storage costs.

⁴ Only 50% of records are retained in electronic formats.

⁵ The Commission bases the \$28/hour figure on a FERC staff study that included estimating public utility recordkeeping costs.

⁶ The Commission bases the estimated \$15.25/year for each entity on the estimated cost to service and to store 1 GB of data (based on the aggregated cost of an IBM advanced data protection server).

participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of any mailed environmental documents, and will be notified of any meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

Motions to intervene, protests and comments may be filed electronically via the Internet in lieu of paper; see, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: 5:00 p.m. Eastern Time on June 2, 2015.

Dated: May 12, 2015.

Kimberly D. Bose,
Secretary.

[FR Doc. 2015-11921 Filed 5-15-15; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-RCRA-2014-0926; FRL-9927-52-OEI]

Information Collection Request Submitted to OMB for Review and Approval; Comment Request; Facility Ground-Water Monitoring Requirements (Renewal)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The Environmental Protection Agency (EPA) has submitted an information collection request (ICR), "Facility Ground-Water Monitoring Requirements (Renewal)" (EPA ICR No. 0959.15, OMB Control No. 2050-0033) to the Office of Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*). This is a proposed extension of the ICR, which is currently approved through May 31, 2015. Public comments were previously requested via the **Federal Register** (80 FR 8307) on February 17, 2015 during a 60-day comment period. This notice allows for an additional 30 days for public comments. A fuller description of the ICR is given below, including its estimated burden and cost to the public. An agency may not conduct or sponsor and a person is not required to respond to a collection of information unless it displays a currently valid OMB control number.

DATES: Additional comments may be submitted on or before June 17, 2015.

ADDRESSES: Submit your comments, referencing Docket ID No. EPA-HQ-RCRA-2014-0926, to (1) EPA online using www.regulations.gov (our preferred method), by email to rcra-docket@epa.gov, or by mail to: EPA Docket Center, Environmental Protection Agency, Mail Code 28221T, 1200 Pennsylvania Ave. NW., Washington, DC 20460, and (2) OMB via email to oira_submission@omb.eop.gov. Address comments to OMB Desk Officer for EPA.

EPA's policy is that all comments received will be included in the public docket without change including any personal information provided, unless the comment includes profanity, threats, information claimed to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute.

FOR FURTHER INFORMATION CONTACT:

Peggy Vyas, Environmental Protection Agency, 1200 Pennsylvania Ave. NW., Washington, DC 20460; telephone number: 703-308-5477; fax number: 703-308-8433; email address: vyas.peggy@epa.gov.

SUPPLEMENTARY INFORMATION:

Supporting documents, which explain in detail the information that the EPA will be collecting, are available in the public docket for this ICR. The docket can be viewed online at www.regulations.gov or in person at the EPA Docket Center, WJC West, Room 3334, 1301 Constitution Ave. NW., Washington, DC. The telephone number

for the Docket Center is 202-566-1744. For additional information about EPA's public docket, visit <http://www.epa.gov/dockets>.

Abstract: Subtitle C of the Resource Conservation and Recovery Act (RCRA) creates a comprehensive program for the safe management of hazardous waste. Section 3004 of RCRA requires owners and operators of facilities that treat, store, or dispose of hazardous waste to comply with standards established by EPA that are to protect the environment. Section 3005 provides for implementation of these standards under permits issued to owners and operators by EPA or authorized States. It also allows owners and operators of facilities in existence when the regulations came into effect to comply with applicable notice requirements to operate until a permit is issued or denied. This statutory authorization to operate prior to permit determination is commonly known as "interim status." Owners and operators of interim status facilities also must comply with standards set under Section 3004.

This ICR examines the ground-water monitoring standards for permitted and interim status facilities at 40 CFR parts 264 and 265, as specified. The ground-water monitoring requirements for regulated units follow a tiered approach whereby releases of hazardous contaminants are first detected (detection monitoring), then confirmed (compliance monitoring), and if necessary, are required to be cleaned up (corrective action). Each of these tiers requires collection and analysis of ground-water samples. Owners or operators that conduct ground-water monitoring are required to report information on releases of contaminants and to maintain records of ground-water monitoring data at their facilities. The goal of the ground-water monitoring program is to prevent and quickly detect releases of hazardous contaminants to groundwater, and to establish a program whereby any contamination is expeditiously cleaned up as necessary to protect human health and environment.

Form Numbers: None.

Respondents/affected entities: Private facilities; and State, Local, or Tribal Governments.

Respondent's obligation to respond: Mandatory (RCRA Sections 3004 and 3005).

Estimated number of respondents: 881 (total).

Frequency of response: quarterly, semi-annually, and annually.

Total estimated burden: 117,027 hours (per year). Burden is defined at 5 CFR 1320.03(b).