

identification of the facilities damaged; (4) The time the service interruption or damage to the facilities occurred; (5) The customers affected by the service interruption or damage to the facilities; (6) Emergency actions taken to maintain service; and (7) Company contact and telephone number. The Commission may contact other pipelines to determine available supply, and if necessary, authorize transportation or construction of facilities to alleviate the problem in response to these reports.

A report required by 18 CFR 260.9(a)(1)(i) of damage to natural gas

facilities resulting in loss of pipeline throughput of storage deliverability shall be reported to the Director of the Commission's Division of Pipeline Certificates at the earliest feasible time when pipeline throughput or storage deliverability has been restored.

In any instance in which an incident or damage report involving jurisdictional natural gas facilities is required by Department of Transportation (DOT) reporting requirements under the Natural Gas Pipeline Safety Act of 1968, a copy of such report shall be submitted to the

Director of the Commission's Division of Pipeline Certificates, within 30 days of the reportable incident.⁴

If the Commission failed to collect these data, it would lose the ability to monitor and evaluate transactions, operations, and reliability of interstate pipelines and perform its regulatory functions.

Type of Respondents: Pipeline and storage company operators.

*Estimate of Annual Burden:*⁵ The Commission estimates the total Public Reporting Burden for this information collection as:

FERC-576 (IC12-12-000): REPORT OF SERVICE INTERRUPTIONS

	Number of respondents	Number of responses per respondent	Total number of responses	Average burden hours per response	Estimated total annual burden
	(A)	(B)	(A) × (B) = (C)	(D)	(C) × (D)
Submittal of original email	40	2	80	1	80
Submittal of damage reports	40	1	40	.25	10
Submittal of DOT incident report	40	1	40	.25	10
Total					100

The total estimated annual cost burden to respondents is \$6,901 [100 hours ÷ 2080 hours⁶ per year = 0.04808 * \$143,540/year⁷ = \$6,900.96].

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: May 8, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-11579 Filed 5-11-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC12-10-000]

Commission Information Collection Activities (FERC-545); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, Energy.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3506(c)(2)(A), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, Gas Pipeline Rates: Non-Formal, FERC-545.

DATES: Comments on the collection of information are due July 13, 2012.

ADDRESSES: You may submit comments (identified by Docket No. IC12-10-000) by either of the following methods:

- *eFiling at Commission's Web Site:* <http://www.ferc.gov/docs-filing/efiling.asp>.
- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission,

information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502-8663, and fax at (202) 273-0873.

SUPPLEMENTARY INFORMATION:

Title: FERC-545, Gas Pipeline Rates: Non-Formal.

OMB Control No.: 1902-0154.

Type of Request: Three-year extension of the FERC-545 information collection requirements with no changes to the current reporting requirements.

Abstract: The FERC-545 information collection applies to filings made pursuant to the Natural Gas Act (NGA)¹

⁴ 18 CFR 260.9(d).

⁵ Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide

⁶ 2080 hours = 40 hours/week * 52 weeks (1 year).

⁷ Average annual salary per employee in 2012.

¹ 15 U.S.C. 717c-717o, Public Law 75-688, 52 Stat. 822 and 830.

and the Natural Gas Policy Act (NGPA) ² by regulated entities. The filings enable the Commission to monitor the activities and to evaluate transactions of regulated entities. Additionally, these

filings allow customers and interested parties to monitor, participate, and influence pipeline tariff changes. *Type of Respondents:* Entities regulated pursuant to the NGA and NGPA.

Estimate of Annual Burden: ³ The Commission estimates the total Public Reporting Burden for this information collection as:

FERC-545 (IC12-10-000): GAS PIPELINE RATES: NON-FORMAL

	Number of respondents	Number of responses per respondent	Total number of responses	Average burden hours per response	Estimated total annual burden
	(A)	(B)	(A) × (B) = (C)	(D)	(C) × (D)
General (e.g. Tariff modifications resulting from Commission orders)	164	7	1,148	40	45,920
Standard Rate Case Issues (e.g. Compliance, Cost of Service)	15	2	30	7,500	225,000
Reports (Informational Filings)	47	2	94	12	1,128
Negotiated Rates	57	7	399	12	4,788
Non-Conforming Agreements	50	3	150	12	1,800
NAESB (Tariff Only)	82	2	164	40	6,560
Total					285,196

The total estimated annual cost burden to respondents is \$19,681,266 [285,196 hours ÷ 2,080 ⁴ hours/year = 137.11346 * \$143,540/year ⁵ = \$19,681,266].

Comments: Comments are invited on:

- (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility;
- (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used;
- (3) ways to enhance the quality, utility and clarity of the information collection;
- and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: May 7, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012-11578 Filed 5-11-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13590-001]

Lockhart Power Company, Inc.; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor License.

b. *Project No.:* 13590-001.

c. *Date filed:* August 31, 2010.

d. *Applicant:* Lockhart Power Company, Inc.

e. *Name of Project:* Riverdale Hydroelectric Project.

f. *Location:* On the Enoree River, near Enoree, in Spartanburg and Laurens counties, South Carolina. The proposed project would not affect any Federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Bryan D. Stone, Chief Operating Officer, Lockhart Power Company, Inc., 420 River Street, P.O. Box 10, Lockhart, SC 29364; (864) 545-2211.

i. *FERC Contact:* Sarah Florentino at (202) 502-6863, or via email at Sarah.Florentino@ferc.gov.

j. *Deadline for filing motions to intervene and protests:* 60 days from the issuance date of this notice.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted, but is not ready for environmental analysis at this time.

l. The existing, currently non-operational, Riverdale Project consists

² 15 U.S.C. 3393, Public Law 95-621.

³ Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide

information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

⁴ 2080 hours/year = 40 hours/week * 52 weeks/year.

⁵ Average annual salary per employee in 2012.