

be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP00-285-001]

#### Northwest Alaskan Pipeline Company; Notice of Compliance Filing

July 21, 2000.

Take notice that on July 17, 2000 Northwest Alaska Pipeline Company (Northwest Alaskan) tendered for filing information regarding certain state tax litigation expenses that it has included in its demand charge adjustment filing in this proceeding and in prior adjustments. Northwest Alaska asserts that the purpose of this filing is to comply with the Commission's order issued June 30, 2000, in the above referenced docket.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before July 28, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP00-233-000]

#### Southern Natural Gas Company; Notice of Site Visit

July 20, 2000.

On July 31 through August 3, 2000, the staff of the Office of Energy Projects will conduct a precertification site visit with corporate officials of the Southern Natural Gas Company (Southern). The purpose of the site visit is to tour the project area of Southern's proposed South System Expansion Project in Clarke and Lauderdale Counties, Mississippi; Sumter, Dallas, Autauga, Macon, Lee, Tallapoosa, and Macon Counties, Alabama; and Jefferson County, Georgia.

All parties may attend the site visit. Those planning to attend must provide their own transportation. For further information on attending the site visit, please call Mr. Paul McKee of the Commission's External Affairs Office at (202) 208-1088.

**David P. Boergers,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP00-404-000]

#### Texas Eastern Transmission Corporation; Notice of Application

July 20, 2000.

Take notice that on July 13, 2000, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, Houston, Texas 77056-5310, filed an application in Docket No. CP00-404-000 pursuant to Section 7(c) of the Natural Gas Act (NGA) seeking a certificate of public convenience and necessity (i) to uprate the maximum allowable operating pressure (MAOP) of its existing Line No. 1-A in the Philadelphia area, and to construct, own, operate, and maintain certain facilities to render a firm lateral transportation service for up to 84,000 Dekatherms per day (Dth/d) of natural gas for PG&E Energy Trading—Power; L.P. (PGET), and Liberty Electric Power, LLC (LEP), and (ii) to establish a Section 7(c) initial recourse rate for the incremental facilities proposed herein, all as more fully set forth in the

application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.us/online/rims.htm> (call 202-208-2222 for assistance).

Texas Eastern states that the name, address, and telephone number of the person to whom correspondence and communication concerning this application should be addressed is: Steven E. Tillman, Director of Regulatory Affairs, Texas Eastern Transmission Corporation, P.O. Box 1642, Houston, Texas 77251-1642, (713) 627-5113, (713) 627-5947 (FAX).

In addition, Texas Eastern requests, pursuant to Section 4 of the NGA and Section 29 of the General Terms and Conditions (GT&C) of its FERC Gas Tariff, approval of the negotiated rates for the services described more fully herein.

Texas Eastern states that it intends to provide firm transportation for PGET and LEP at the Liberty electric generating plant (Columbia Liberty Plant), which is a 567.7 megawatt gas-fired electric power plant being developed by, and to be owned by, LEP in the Borough of Eddystone, Delaware County, Pennsylvania. In order to provide this service, Texas Eastern proposes to expand its existing Philadelphia Lateral system to make available 84,000 dth/d of firm transportation capacity required to fuel the Columbia Liberty Plant. Texas Eastern proposes to install one 4,000 horsepower (hp) electric compressor at its existing Eagle Compressor Station site (Eagle Station), replacing, in situ, various segments of the existing 20-inch Line No. 1-A pipeline, uprating the operating pressure of the 20-inch Line No. 1-A, and constructing approximately 0.6 miles of 12-inch pipeline and associated metering facilities, to establish the connection with the Columbia Liberty Plant.

According to Texas Eastern, the 0.6 mile lateral pipe will extend from milepost (MP) 3.2 on Texas Eastern's 16-inch Line No. 1-A to a proposed tie-in point within the Columbia Liberty Plant (Liberty Lateral). Texas Eastern also proposes to construct a meter station at the interconnection between the proposed Liberty Lateral and the Columbia Liberty Plant. In addition, at the interconnection of the proposed Liberty Lateral and Texas Eastern's 16-inch Line No. 1-A, Texas Eastern proposes to construct new aboveground valve and piping facilities to be located within the existing rights-of-way (ROW). The new facilities will also include a 4,000 hp electric driven compression unit at Texas Eastern's existing Eagle