

Public Comments and FERC

Responses: A summary of the comments filed by the public in response to the 30-day notice for the FERC-520, FERC-561, and FERC-566 information collections and FERC's responses are provided below.

Public Comments: A number of commenters request changes to Form 561. For example, the Electric Power Supply Association (EPSA) argues that the Commission should modify Form 561 to allow individuals holding interlocking positions pursuant to automatic authorization to check a box indicating that they hold interlocking positions solely with affiliated entities. Similarly, NRG Energy (NRG) argues that, instead of requiring the Form 561, the Commission should consider an annual report where those holding covered positions are permitted to check a box indicating that they are the officer or director of affiliated entities, whether the entities are public utilities, electrical equipment suppliers, fuel suppliers or none of the categories. White & Case LLP (White & Case) submits that the Commission should only require the re-filing of an updated Form 561 after a year in which the individual changed reportable positions from those previously reported in a prior Form 561.

Commenters also request certain exemptions from the FERC-520 and FERC-566 reporting requirements. White & Case suggests that the Commission should not require an informational report under Part 45 for automatic authorization to hold officer/director positions with more than one public utility in a corporate family when the corporate family does not include any franchised public utility with captive customers. White & Case also recommends that the Commission eliminate the requirement to file notices of change under section 45.5 of the Commission's regulations and the requirement to file FERC-566 for public utilities that do not make any reportable sales. NYISO argues that it should be exempted from the requirement to submit FERC-566. EPSA and NRG suggest that the Commission should exempt electric wholesale generators (EWG) from the FERC-566 filing requirement.

FERC's Response: The Commission shares commenters' interest in identifying and implementing burden reductions to the benefit of filers as well as the Commission. Nevertheless, commenters' suggestions raise issues that require additional study. Moreover, should the Commission determine after further study to pursue changes to these information collections, those changes would be more appropriately addressed

in a forum and through a process that is better suited to full public identification of and deliberation on possible proposed changes. Any changes to the Commission's regulations would need to be made through the Commission's formal rulemaking process. Given competing demands on the resources of both the Commission and industry, we estimate that it would take more than two years to complete the rulemaking process for the three information collections. That period includes the development, preparation and issuance of a Notice of Proposed Rulemaking, review of the submitted comments, the preparation and promulgation of a Final Rule and the development and implementation of any necessary software changes. As a result, the Commission is requesting that OMB extend the three collections for three years and thus provide the Commission with the necessary time to consider the issues and, if it decides that changes may be warranted, to promulgate any necessary rulemakings.

Additional Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: July 1, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014-15993 Filed 7-8-14; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP10-837-000.

Applicants: Dominion Transmission, Inc.

Description: DTI—Operational Gas Sales Report—2014.

Filed Date: 6/30/14.

Accession Number: 20140630-5231.

Comments Due: 5 p.m. ET 7/14/14.

Docket Numbers: RP10-900-000.

Applicants: Dominion Transmission, Inc.

Description: DTI—Informational Fuel Report—2014.

Filed Date: 6/30/14.

Accession Number: 20140630-5232.

Comments Due: 5 p.m. ET 7/14/14.

Docket Numbers: RP14-1064-000.

Applicants: Gulf South Pipeline Company, LP.

Description: Cap Rel Neg Rate Agmts (QEP 36601, 37657 to 42637, 42644, 42645, 42648) to be effective 7/1/2014.

Filed Date: 6/30/14.

Accession Number: 20140630-5042.

Comments Due: 5 p.m. ET 7/14/14.

Docket Numbers: RP14-1065-000.

Applicants: Gulf South Pipeline Company, LP.

Description: Cap Rel Neg Rate Agmt (Petrohawk 41455 to BP 42647) to be effective 7/1/2014.

Filed Date: 6/30/14.

Accession Number: 20140630-5043.

Comments Due: 5 p.m. ET 7/14/14.

Docket Numbers: RP14-1066-000.

Applicants: Gulf South Pipeline Company, LP.

Description: Cap Rel Neg Rate Agmt (JW Operating 34690 to QWest 42657) to be effective 7/1/2014.

Filed Date: 6/30/14.

Accession Number: 20140630-5044.

Comments Due: 5 p.m. ET 7/14/14.

Docket Numbers: RP14-1067-000.

Applicants: Dominion Transmission, Inc.

Description: DTI—June 30, 2014 Negotiated Rate Agreement to be effective 7/1/2014.

Filed Date: 6/30/14.

Accession Number: 20140630-5065.

Comments Due: 5 p.m. ET 7/14/14.

Docket Numbers: RP14-1068-000.

Applicants: Northern Natural Gas Company.

Description: 20140630 ILD Compliance Filing to be effective 9/30/2014.

Filed Date: 6/30/14.

Accession Number: 20140630-5077.

Comments Due: 5 p.m. ET 7/14/14.

Docket Numbers: RP14-1069-000.

Applicants: Texas Eastern Transmission, LP.

Description: EPC AUG 2014 FILING to be effective 8/1/2014.

Filed Date: 6/30/14.

Accession Number: 20140630-5122.

Comments Due: 5 p.m. ET 7/14/14.

Docket Numbers: RP14-1070-000.

Applicants: Big Sandy Pipeline, LLC.

Description: Big Sandy EPC 2014 to be effective 8/1/2014.

Filed Date: 6/30/14.
Accession Number: 20140630–5124.
Comments Due: 5 p.m. ET 7/14/14.
Docket Numbers: RP14–1071–000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: BP Energy Company (RTS)—1410–15 & 18 to be effective 7/1/2014.
Filed Date: 6/30/14.
Accession Number: 20140630–5136.
Comments Due: 5 p.m. ET 7/14/14.
Docket Numbers: RP14–1072–000.
Applicants: Horizon Pipeline Company, L.L.C.
Description: Negotiated Rate Filing—Nicor Gas to be effective 7/1/2014.
Filed Date: 6/30/14.
Accession Number: 20140630–5168.
Comments Due: 5 p.m. ET 7/14/14.
Docket Numbers: RP14–1073–000.
Applicants: East Tennessee Natural Gas, LLC.
Description: EQT permanent release to Range to be effective 7/1/2014.
Filed Date: 6/30/14.
Accession Number: 20140630–5173.
Comments Due: 5 p.m. ET 7/14/14.
Docket Numbers: RP14–1074–000.
Applicants: Millennium Pipeline Company, LLC.
Description: Negotiated Rate Service Agreement—MMGS to be effective 8/1/2014.
Filed Date: 6/30/14.
Accession Number: 20140630–5209.
Comments Due: 5 p.m. ET 7/14/14.
Docket Numbers: RP14–1075–000.
Applicants: Northern Natural Gas Company.
Description: 20140630 Negotiated Rate to be effective 7/1/2014.
Filed Date: 6/30/14.
Accession Number: 20140630–5229.
Comments Due: 5 p.m. ET 7/14/14.
Docket Numbers: RP14–1076–000.
Applicants: Chandeleur Pipe Line, LLC.
Description: Chandeleur Name Change Refile to be effective 1/24/2014.
Filed Date: 6/30/14.
Accession Number: 20140630–5253.
Comments Due: 5 p.m. ET 7/14/14.
Docket Numbers: RP14–1077–000.
Applicants: Chandeleur Pipe Line, LLC.
Description: Chandeleur Show Cause Section 8.7.7 Refile to be effective 6/19/2014.
Filed Date: 6/30/14.
Accession Number: 20140630–5255.
Comments Due: 5 p.m. ET 7/14/14.
Docket Numbers: RP14–1078–000.
Applicants: Transcontinental Gas Pipe Line Company.
Description: Negotiated Rates—Cherokee AGL—Replacement

Shippers—Jul 2014 to be effective 7/1/2014.
Filed Date: 6/30/14.
Accession Number: 20140630–5296.
Comments Due: 5 p.m. ET 7/14/14.
Docket Numbers: RP14–1080–000.
Applicants: Iroquois Gas Transmission System, L.P.
Description: Measurement Variance/Fuel Use Factors of Iroquois Gas Transmission System, L.P.
Filed Date: 6/30/14.
Accession Number: 20140630–5328.
Comments Due: 5 p.m. ET 7/14/14.
 Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP13–1031–007.
Applicants: Trailblazer Pipeline Company LLC.
Description: Rate Case—Final Settlement to be effective 7/1/2014.
Filed Date: 6/30/14.
Accession Number: 20140630–5212.
Comments Due: 5 p.m. ET 7/14/14.
Docket Numbers: RP14–628–001.
Applicants: Chandeleur Pipe Line, LLC.
Description: Chandeleur Imbalances Section 8.8.4 Refile to be effective 4/19/2014.
Filed Date: 6/30/14.
Accession Number: 20140630–5254.
Comments Due: 5 p.m. ET 7/14/14.
 Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.
 eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.
 Dated July 1, 2014.
Nathaniel J. Davis, Sr.,
Deputy Secretary.
 [FR Doc. 2014–16000 Filed 7–8–14; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–2480–003.
Applicants: Berkshire Power Company, LLC.
Description: Order No. 697 Triennial Compliance Filing of Berkshire Power Company, LLC.
Filed Date: 6/30/14.
Accession Number: 20140630–5322.
Comments Due: 5 p.m. ET 8/29/14.
Docket Numbers: ER10–2603–006.
Applicants: Rumford Paper Company.
Description: Rumford Paper Company Market-Based Rate Tariff to be effective 7/1/201.
Filed Date: 6/30/14.
Accession Number: 20140630–5142.
Comments Due: 5 p.m. ET 7/21/14.
Docket Numbers: ER10–2924–004.
Applicants: Kleen Energy Systems, LLC.
Description: Order No. 697 Triennial Compliance Filing of Kleen Energy Systems, LLC.
Filed Date: 6/30/14.
Accession Number: 20140630–5316.
Comments Due: 5 p.m. ET 8/29/14.
Docket Numbers: ER10–2959–005; ER10–2934–004.
Applicants: Chambers Cogeneration Limited Partnership, Logan Generating Company, LP.
Description: Order No. 697 Triennial Compliance Filing of Chambers Cogeneration, Limited Partnership, et al. et al.
Filed Date: 6/30/14.
Accession Number: 20140630–5325.
Comments Due: 5 p.m. ET 8/29/14.
Docket Numbers: ER10–2961–004; ER10–2950–004.
Applicants: Edgcombe Genco, LLC, Spruance Genco, LLC.
Description: Order No. 697 Triennial Compliance Filing of Edgcombe Genco, LLC, et al.
Filed Date: 6/30/14.
Accession Number: 20140630–5324.
Comments Due: 5 p.m. ET 8/29/14.
Docket Numbers: ER10–2964–005; ER11–2041–005; ER11–2042–005; ER10–3193–004.
Applicants: Innovative Energy Systems, Seneca Energy II, LLC, Selkirk Cogen Partners, L.P., Brooklyn Navy Yard Cogeneration Partners.
Description: Order No. 697 Triennial Compliance Filing of Selkirk Cogen Partners, L.P., et al.