

Volume No. 1, the tariff sheets identified at Appendix A to the filing, with an effective date of October 1, 2003.

Tennessee states that the revised tariff sheets are being filed in order to comply with the Commission's July 11, 2003 Order in the referenced proceeding, which relates to Tennessee's previous filings to comply with Order Nos. 637, 637-A, and 637-B.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary (FERRIS) link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Protest Date: August 25, 2003.

Magalie R. Salas,
Secretary.

[FR Doc. 03-21383 Filed 8-20-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. MG01-9-001]

Trunkline Gas Company, LLC; Notice of Filing

August 14, 2003.

On July 24, 2003, Trunkline Gas Company, LLC (Trunkline), filed notice of withdrawal of its Revised Standards of Conduct filed on October 26, 2000 in Docket No. MG01-9-000.

Specifically, Trunkline Gas states that it has no marketing affiliate, does not transport on behalf of a marketing affiliate, and is not subject to the marketing affiliate rules.

Any person desiring to intervene or to protest said filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the eLibrary (ERRIS) link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676 or for TTY, contact (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: September 4, 2003.

Magalie R. Salas,
Secretary.

[FR Doc. 03-21382 Filed 8-20-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. MG01-10-002]

Trunkline LNG Company, LLC; Notice of Filing

August 14, 2003.

On July 24, 2003, Trunkline LNG Company, LLC (Trunkline LNG), filed notice of withdrawal of its Revised Standards of Conduct filed on October 26, 2000 in Docket No. MG01-10-000.

Specifically, Trunkline LNG states that it has no marketing affiliate, does not transport on behalf of a marketing affiliate, and is not subject to the marketing affiliate rules.

Any person desiring to intervene or to protest said filing should file with the Federal Energy Regulatory Commission,

888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the eLibrary (FERRIS) link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676 or for TTY, contact (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: September 4, 2003.

Magalie R. Salas,
Secretary.

[FR Doc. 03-21378 Filed 8-20-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP02-374-000, CP02-376-000, CP02-377-000 and CP02-378-000]

Cameron LNG, LLC; Notice of Availability of the Final Environmental Impact Statement for the Proposed Hackberry LNG Project

August 14, 2003.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final environmental impact statement (EIS) on the construction and operation of the liquefied natural gas (LNG) import terminal and natural gas pipeline facilities proposed by Cameron LNG, LLC (Cameron LNG) in the above-referenced docket.¹

¹ On May 12, 2003, Sempra Energy LNG Corporation filed a letter with the Commission

The final EIS was prepared to satisfy the requirements of the National Environmental Policy Act (NEPA). The staff concludes that approval of the proposed project, with appropriate mitigating measures as recommended, would have limited adverse environmental impact. The final EIS also evaluates alternatives to the proposal, including system alternatives, alternative sites for the LNG import terminal, and pipeline alternatives.

The final EIS addresses the potential environmental effects of the construction and operation of the following facilities in Cameron, Calcasieu, and Beauregard Parishes, Louisiana:

- A ship unloading slip with two berths, each equipped with mooring and breasting dolphins, three liquid unloading arms, and one vapor return arm;
- Three LNG storage tanks, each with a usable volume of 1,006,000 barrels (3.5 billion standard cubic feet of gas equivalent);
- Nine first-stage pumps, each sized for 250 million standard cubic feet per day (MMscf/d);
- Ten second-stage pumps, each sized for 188 MMscf/d;
- Twelve submerged combustion vaporizers, each sized for 150 MMscf/d;
- A boil-off gas compressor and condensing system;
- An LNG circulation system;
- A natural gas liquids recovery unit;
- Ancillary utilities, buildings, and service facilities at the LNG terminal; and
- A 35.4-mile, 36-inch-diameter natural gas sendout pipeline.

The purpose of building these facilities is to transport approximately 1.5 billion cubic feet per day of imported natural gas to the United States market. As part of the proposed project, Cameron LNG plans to remove the existing liquefied petroleum gas facilities and associated dock at the proposed terminal site.

The final EIS has been placed in the public files of the FERC and is available for public inspection at:

Federal Regulatory Energy Commission, Public Reference and Files Maintenance Branch, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 502-8371.

A limited number of copies of the final EIS are available from the Public References and Files Maintenance Branch identified above. In addition, the

final EIS has been mailed to Federal, state, and local agencies; elected officials; public libraries; newspapers; parties to the proceeding; and public interest groups, individuals, and affected landowners who requested a copy of the EIS.

In accordance with the Council on Environmental Quality's (CEQ) regulations implementing the NEPA, no agency decision on a proposed action may be made until 30 days after the U.S. Environmental Protection Agency publishes a notice of availability of a final EIS. However, the CEQ regulations provide an exception to this rule when an agency decision is subject to a formal internal appeal process which allows other agencies or the public to make their views known. In such cases, the agency decision may be made at the same time the notice of the final EIS is published, allowing both periods to run concurrently. The Commission decision for this proposed action is subject to a 30-day rehearing period.

Additional information about the project is available from the Commission's Office of External Affairs, at 1-866-208-FERC or on the FERC Internet Web site (<http://www.ferc.gov>) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number excluding the last three digits in the Docket Number field. Be sure you have selected an appropriate date range. For assistance with eLibrary, the eLibrary helpline can be reached at 1-866-208-3676, TTY (202) 502-8659 or FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC Internet Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notifications of these filings, document summaries, and direct links to the documents. Go to <https://ferconline.ferc.gov/>.

Magalie R. Salas,
Secretary.

[FR Doc. 03-21374 Filed 8-20-03; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP03-39-000]

Kinder Morgan Interstate Gas Transmission, LLC; Notice of Availability of the Environmental Assessment for the Proposed Cheyenne Market Center Project

August 5, 2003.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) on the natural gas pipeline facilities proposed by Kinder Morgan Interstate Gas Transmission, LLC (Kinder Morgan) in the above-referenced docket.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The EA assesses the potential environmental effects of the construction and operation of the proposed Cheyenne Market Center Project facilities including:

Compressor Facilities

- Rockport (Cheyenne Hub) Compressor Station—install two additional 1,680-horsepower (hp) compressor units within the Rockport Compressor Station in Weld County, Colorado.
- The new Kimball Junction Compressor Station—install two 1,151-hp compressor units at the existing Kimball Junction Interconnect (interconnect between Kinder Morgan's 16-inch-diameter Rockport Lateral, 20-inch-diameter Pony Express Pipeline, and 12-inch-diameter Weld County to Huntsman Pipeline) in Kimball County, Nebraska.
- Huntsman Compressor Station—install two additional 3,550-hp compressor units in a new building immediately adjacent to the northern side of the existing compressors, and install central injection and withdrawal meters within the confines of the Huntsman Compressor Station. This station is located within the Huntsman Storage Field, in Cheyenne County, Nebraska.

Injection/Withdrawal Wells

- Drill ten new injection/withdrawal wells at the Huntsman Storage Field. The proposed well field design configuration is to drill these wells

stating that it had acquired Hackberry LNG Terminal, L.L.C. from Dynegy Midstream Services, Limited Partnership, and had changed the company's name to Cameron LNG, LLC.