

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern time on January 19, 2017.

Dated: January 5, 2017.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2017-00393 Filed 1-10-17; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER17-742-000]

CP Bloom Wind LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of CP Bloom Wind LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is January 25, 2017.

The Commission encourages electronic submission of protests and

interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

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Dated: January 5, 2017.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2368-000]

Algonquin Power and Utilities Corporation; Notice of Existing Licensee's Failure To File Notice of Intent To File a New License Application, Soliciting Pre-Application Documents and Notices of Intent To File a License Application

The current license for Algonquin Power and Utilities Corporation's (Algonquin) Squa Pan Hydroelectric Project No. 2368 was issued on December 4, 1991, for a term of 30 years, ending December 3, 2021.¹ The 1.5-megawatt (MW) project is located on Squa Pan Stream in Aroostook County, Maine. The project does not occupy federal land.

The principal project works consist of: (1) A 35-foot-high, 60-foot-long

reinforced concrete dam; (2) a 45-foot-high embankment dam, consisting of a 330-foot-long northern section and a 370-foot-long southern section; (3) a 24-foot-wide, 13.5-foot-high radial gate; (4) a 5,043-acre reservoir at a normal maximum water surface elevation of 603.2 feet National Geodetic Vertical Datum of 1929; (5) a 26-foot-wide, 67-foot-long concrete powerhouse with a single 1.5-MW turbine-generator unit; and (6) a 7.6-mile-long transmission line.

The project is subject to section 15 of the Federal Power Act (FPA),² which states that an existing licensee must "notify the Commission whether the licensee intends to file an application for a new license or not . . . at least 5 years before the expiration of the license."³ Section 5.5(d) of the Commission's regulations provides that an existing licensee must file its notice of intent (NOI) no later than five years before the existing license's expiration and section 5.6(a) of the Commission's regulations requires a potential applicant to file a pre-application document (PAD) with its NOI. And, while the integrated licensing process (ILP) is the default pre-filing process, section 5.3(b) of the Commission's regulations allows a potential license applicant to request to use alternative licensing procedures when it files its NOI.

Pursuant to FPA section 15 and 18 CFR 16.9, any application for a new license for this project must be filed with the Commission at least 24 months prior to the expiration of the existing license. Because the current license expires on December 3, 2021, all applications for license for this project must be filed by December 3, 2019.

Because the existing license expires on December 3, 2021, the NOI, PAD, and any request to use alternative licensing procedures were due to be filed no later than the close of business on December 5, 2016.⁴ No entity filed a timely NOI and PAD. However, Algonquin filed an NOI on December 8, 2016, along with a request for an extension until August 2017 to file the

² See ordering paragraph (D) of the license.

³ 16 U.S.C. 808(b)(1) (2012).

⁴ The Commission's Rules of Practice and Procedure provide that, if a filing deadline falls on a Saturday, Sunday, holiday, or other day when the Commission is closed for business, the filing deadline "does not end until the close of . . . business on the next business day. . . ." 18 CFR 385.2007(a)(2) (2016). The filing deadline was December 3, 2016, which fell on a Saturday. Thus, the filing deadline was the close of business on Monday, December 5, 2016.

¹ See *Maine Public Service Company*, 57 FERC 62,178 (1991).