

Accession Number: 20130913–5014.

Comments Due: 5 p.m. ET 10/4/13.

Docket Numbers: ER13–2376–000.

Applicants: Midcontinent

Independent System Operator, Inc.,
Northern Indiana Public Service
Company.

Description: Midcontinent
Independent System Operator, Inc.
submits 2013–09–13 NIPSCO
Attachment O to be effective 1/1/2014.

Filed Date: 9/13/13.

Accession Number: 20130913–5036.

Comments Due: 5 p.m. ET 10/4/13.

The filings are accessible in the
Commission's eLibrary system by
clicking on the links or querying the
docket number.

Any person desiring to intervene or
protest in any of the above proceedings
must file in accordance with Rules 211
and 214 of the Commission's
Regulations (18 CFR 385.211 and
385.214) on or before 5:00 p.m. Eastern
time on the specified comment date.
Protests may be considered, but
intervention is necessary to become a
party to the proceeding.

eFiling is encouraged. More detailed
information relating to filing
requirements, interventions, protests,
service, and qualifying facilities filings
can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For
other information, call (866) 208–3676
(toll free). For TTY, call (202) 502–8659.

Dated: September 13, 2013.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2013–22939 Filed 9–20–13; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has
received the following Natural Gas
Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP13–1325–000.

Applicants: Transcontinental Gas
Pipe Line Company.

Description: Transcontinental Gas
Pipe Line Company, LLC submits tariff
filing per 154.403: GSS LSS SS–2 S–2
2013 TGPL ACA Tracker Filing to be
effective 10/1/2013.

Filed Date: 9/13/13.

Accession Number: 20130913–5046.

Comments Due: 5 p.m. ET 9/25/13.

Docket Numbers: RP13–1326–000.

Applicants: ANR Pipeline Company.

Description: Removal of Section 6.33
to be effective 12/31/9998.

Filed Date: 9/13/13.

Accession Number: 20130913–5098.

Comments Due: 5 p.m. ET 9/25/13.

Docket Numbers: RP13–1327–000.

Applicants: Transcontinental Gas
Pipe Line Company.

Description: Transco 2013 Penalty
Sharing Report.

Filed Date: 9/13/13.

Accession Number: 20130913–5122.

Comments Due: 5 p.m. ET 9/25/13.

Docket Numbers: RP13–1328–000.

Applicants: Alliance Pipeline L.P.

Description: September 17–26, 2013
Auction to be effective 9/17/2013.

Filed Date: 9/13/13.

Accession Number: 20130913–5124.

Comments Due: 5 p.m. ET 9/25/13.

Any person desiring to intervene or
protest in any of the above proceedings
must file in accordance with Rules 211
and 214 of the Commission's
Regulations (18 CFR 385.211 and
385.214) on or before 5:00 p.m. Eastern
time on the specified comment date.
Protests may be considered, but
intervention is necessary to become a
party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP13–1105–003.

Applicants: Energy West
Development, Inc.

Description: Energy West
Development, Inc. submits tariff filing
per 154.203: Compliance Filing to 152
to be effective 12/1/2012.

Filed Date: 9/13/13.

Accession Number: 20130913–5054.

Comments Due: 5 p.m. ET 9/25/13.

Any person desiring to protest in any
of the above proceedings must file in
accordance with Rule 211 of the
Commission's Regulations (18 CFR
385.211) on or before 5:00 p.m. Eastern
time on the specified comment date.

The filings are accessible in the
Commission's eLibrary system by
clicking on the links or querying the
docket number.

eFiling is encouraged. More detailed
information relating to filing
requirements, interventions, protests,
service, and qualifying facilities filings
can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For
other information, call (866) 208–3676
(toll free). For TTY, call (202) 502–8659.

Dated: September 16, 2013.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2013–23034 Filed 9–20–13; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP13–84–000]

Texas Eastern Transmission, LP; Notice of Availability of the Environmental Assessment for the Proposed Texas Eastern Appalachia to Market Project

The staff of the Federal Energy
Regulatory Commission (FERC or
Commission) has prepared an
environmental assessment (EA) for the
Texas Eastern Appalachia to Market
Project (TEAM 2014), proposed by
Texas Eastern Transmission, LP (Texas
Eastern) in the above-referenced docket.
Texas Eastern requests authorization to
construct, modify, operate, and
maintain new natural gas pipeline
facilities in Pennsylvania, West
Virginia, Ohio, Kentucky, Tennessee,
Alabama, and Mississippi. The project
would provide an additional 600,000
dekatherms per day of natural gas to
markets along Texas Eastern's system.

The EA assesses the potential
environmental effects of the
construction and operation of the TEAM
2014 Project in accordance with the
requirements of the National
Environmental Policy Act (NEPA). The
FERC staff concludes that approval of
the proposed project, with appropriate
mitigating measures, would not
constitute a major federal action
significantly affecting the quality of the
human environment.

The U.S. Army Corps of Engineers
participated as a cooperating agency in
the preparation of the EA. Cooperating
agencies have jurisdiction by law or
special expertise with respect to
resources potentially affected by the
proposal and participate in the NEPA
analysis.

The TEAM 2014 Project involves the
following facilities:

- Constructing approximately 33.6
miles of 36-inch-diameter natural gas
transmission pipeline comprised of
seven separate pipeline loops¹ and
associated pipeline facilities in
Pennsylvania;
- horsepower upgrades at four
existing compressor stations in
Pennsylvania;
- and modifications to numerous
existing facilities to allow bi-directional
flow/transmission of natural gas. The bi-
directional flow modifications would
occur at 18 existing compressor stations,

¹ A pipeline loop is constructed parallel to an
existing pipeline to increase capacity.